

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC Use:    |  |
|-----------------|--|
| Effective Date: |  |
| District #      |  |
| SGA? Yes No     |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1193378

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Function Could Date:   | Snot Description:   |
|--|---|
| Expected Spud Date: month day year   | Spot Description:   |
|  |   |
| OPERATOR: License#   | feet from N / S Line of Section   |
| Name:  | feet from E / W Line of Section   |
| Address 1:   | Is SECTION: Regular Irregular?  |
| Address 2:   | (Note: Locate well on the Section Plat on reverse side)   |
| City:         +  | County:   |
| Phone:   | Lease Name: Well #:   |
|  | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| Name:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MSL   |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |
| Seismic ;# of Holes Other  | Depth to bottom of fresh water:   |
| Other:   | Depth to bottom of usable water:  |
|  | Surface Pipe by Alternate: III  |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:   |
| Operator:  | Length of Conductor Pipe (if any):  |
| Well Name:   | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:  | Formation at Total Depth:   |
| D: 1: 1 D : 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?  Yes No  | Well Farm Pond Other:   |
| If Yes, true vertical depth:  Bottom Hole Location:  | DWR Permit #:   |
| KCC DKT #:   | (Note: Apply for Permit with DWR )  |
| NOO BIN #:   | Will Cores be taken?YesNo   |
|  | If Yes, proposed zone:  |
|  |   |
| AFF  | IDAVIT  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  |   |
|  |   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  |   |
| The undersigned hereby affirms that the drilling, completion and eventual plu  | gging of this well will comply with K.S.A. 55 et. seq.  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> 1.   | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the   | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation.   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging;  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg   | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in;   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in;   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in; I from below any usable water to surface within <b>120 DAYS</b> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in; I from below any usable water to surface within <b>120 DAYS</b> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <b>In all cases, NOTIFY district office</b> prior to any cementing.   |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -                           | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification   |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;   |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If om below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. |
| The undersigned hereby affirms that the drilling, completion and eventual plu  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);  |



| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | - |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

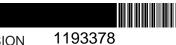
| Operator: _ |                    |          |   | Location of W | veii: County:  |
|-------------|--------------------|----------|---|---------------|--|
| Lease:      |                    |          |   |               | feet from N / S Line of Section  |
|             | er:                |          |   |               | feet from E / W Line of Section  |
| Field:      |                    |          |   | _             |  |
| Number of   | Acres attributable | to well: |   | Is Section:   | Regular or Irregular   |
| QTR/QTR/    | QTR/QTR of acre    | age:     |   | _             |  |
|             |                    |          |   |               | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW                          |
|             |                    |          |   |               | dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).         |
|             |                    |          |   |               | LEGEND   |
| 2310 ft     |                    | •        |   |               | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
|             |                    |          |   |               | EXAMPLE : :  |
|             |                    | 3        |   |               |  |
|             |                    |          |   |               | 1980' FSL  |
|             | :                  |          | : |               | SEWARD CO. 3390' FEL   |
|             | ;                  | : :      | : | : :           |  |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |  |                                     | License Number:  |
|--|--|-------------------------------------|--|
| Operator Address:  |  |                                     |  |
| Contact Person:  |  |                                     | Phone Number:  |
| Lease Name & Well No.:   |  |                                     | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A | Pit is:  Proposed  If Existing, date continue  Pit capacity:  Area?  Yes | Existing nstructed: (bbls)          | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level?  Yes No  | Artificial Liner?  | No                                  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):   | Length (fee  |                                     | Width (feet)   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   | ner  |                                     | dures for periodic maintenance and determining cluding any special monitoring.   |
| Distance to nearest water well within one-mile of  | of pit:  | Depth to shallo<br>Source of inforr | west fresh water feet.<br>nation:  |
| feet Depth of water well   | feet   | measured                            | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  |  | Drilling, Work                      | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |  | Type of materia                     | l utilized in drilling/workover:   |
| Number of producing wells on lease:  |  | Number of worl                      | king pits to be utilized:  |
| Barrels of fluid produced daily:   |  | Abandonment p                       | procedure:   |
| Does the slope from the tank battery allow all s flow into the pit? Yes No   | pilled fluids to   | Drill pits must b                   | e closed within 365 days of spud date.   |
| Submitted Electronically   |  |                                     |  |
|  | KCC  | OFFICE USE O                        | Liner Steel Pit RFAC RFAS  |
| Date Received: Permit Num  | ber:   | Permi                               | t Date: Lease Inspection: Yes No   |



1193378

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #   | Well Location:  |
|---|---|
| Name:   | Sec TwpS. R   |
| Address 1:  | County:   |
| Address 2:  | Lease Name: Well #:   |
| City:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |
| Contact Person:   | the lease below:  |
| Phone: ( ) Fax: ( )   |   |
| Email Address:  |   |
| Surface Owner Information:  |   |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |
| City:   |   |
| are preliminary non-binding estimates. The locations may be entered of  | k batteries, pipelines, and electrical lines. The locations shown on the plat<br>n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |
| Select one of the following:  |   |
| owner(s) of the land upon which the subject well is or will be le   | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
|   | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |
| task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I |   |
| that I am being charged a \$30.00 handling fee, payable to the I  | CC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1   |

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| From E / W Line of Section R. W Line of Section W Line of Section R. W L |
|--|
| regular  from nearest corner boundary.  NW SE SW  Indicted locations of the Act (House Bill 2032).   |
| from nearest corner boundary.  SE SW  Indicted locations of tice Act (House Bill 2032).  |
| odicted locations of tice Act (House Bill 2032).   |
|  |
|  |
| LECEND   |
| LEGEND   |
| LEGEND   |
| Well Location Tank Battery Location Pipeline Location  |
| Electric Line Location<br>Lease Road Location  |
|  |
|  |
|  |
|  |
| 1980' FSI  |
|  |
| 1  |

# in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footinge).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 17, 2014

JIM SCHOENBERGER Jason Oil Company, LLC 3718- 83RD ST PO BOX 701 RUSSELL, KS 67665-0701

Re: Drilling Pit Application SCHOENBERGER 1 NW/4 Sec.03-13S-14W Russell County, Kansas

#### Dear JIM SCHOENBERGER:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.