Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1193492

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #: | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | | | |
|---------------------------|---------|---|------|---------------|------------|--|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | | | _ Name: | | | | | | |
|---|---|-----------------------------------|--|--|---|--|--|--|--|
| Address 1: | | Address | 2: | | | | | | |
| City: | | | _ State: | Zip: | + | | | | |
| Phone: () | | | - | | | | | | |
| Name of Party Responsible for Plugging F | Fees: | | | | | | | | |
| State of | County, | | , SS. | | | | | | |
| | (Print Name) | | | perator or Operator on abo | | | | | |
| he for a Court durb a surrain and a still second The st | I be as the second and all a set of the set | a tana a sa ta la sa al sa a ttan | and the second second second second second | the state of the s | weathing and file of the state | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

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| Acid & Cement 🕿 | | | | | | | | | Acid Stage N | o | | |
|-----------------|----------------|----------|-----------------------|------------------|---|-------------|------------|--------|--------------|------------|--------------------------|------------|
| | 107/0014 | | 50.1 | 40323 | Type Treatment: | | | | | | | ls of Sand |
| | | District | F.O. M | 10. 40322 | Bkdown | | | | | | | |
| | SCHECK OIL | NEP #1 | | | | | | | | | | |
| | e & No. SCHNIE | | Field | | | | | | | | | |
| | BARTON | | State KS | | Flush | | | | | | | |
| County | DARTON | | | | | | | | | | No. ft. | |
| | | | | 6-4-4 | Treated from | | | - | | ft. ft. | | |
| Casing: | | | | Set atf | t. from from | | | | | | No. ft. | |
| Formation | | | Perf | | Contraction of the Association of the Contraction | | | ft. to | | | | |
| Formation | | | Perf. | | Actual Volume of | Oil / Water | to Load Ho | ole: | - | | Contraction of the local | Bbl./Ga |
| Formation | : | | Perf | tof | - | | | | | | | |
| Liner: Si | zeType 8 | & Wt | _ Top at ft. | Bottom atf | t. Pump Trucks. | | | | | | Twin | |
| | | | | | t. Auxiliary Equipme | | | | 317 | -308 | | |
| Tubing: | | | | | t. Personnel BRAN | | | JORDAN | | | | - |
| - | Perforated f | irom | ft. to | fi | t. Auxiliary Tools | | | | | | | |
| | | | | | Plugging or Sealing | g Materials | : Туре | | | | | |
| Open Hole | Size | T.D | ft. P | .B. tof | t | | | | | Gals | | 11 |
| Company | Representative | | DS&V | / | Treater | | | E | BRANDO | N | | |
| TIME | PRES | SURES | Trank Phylid Duran ad | | and the second second second | | REMARKS | | | | | |
| a.m./p.m. | Tubing | Casing | - Total Fluid Pumped | | | | REWIARKS | , | | | | |
| 9:00 | | | | ON LOCATION | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | PUMP 125 SKS | 60/40 4% A1 | Г 1530 | ' W/ 2 | 00# HU | ILLS | | | |
| | | | | | | | | | | | | |
| | | 1 | | PLIMP 40 SKS W | // 50# HULLS AT 1200' | | | | | | | |
| | | | | | , | | | | | | | |
| | | | | PUMP 60 SKS W | // 100# HUI | | 200' | | - | | | |
| | | | | F 01VIF 00 5K5 V | 7 100# 1101 | WAT. | | | | | | |
| | | | | CIRCULATE CEM | | | | 450' M | 1/ 125 | | | |
| | | | | CIRCULATE CEIV | TENT TO SU | AFACE | FROIV | 430 1 | V/ 123 | 5 313 | | |
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