Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1193494

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging P
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas d	or Water Records	Casing Record (Surface,		d (Surface, Conductor & Proc	e, Conductor & Production)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		I				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:				
Address 1:		Address 2:	Address 2:				
City:		State:	Zip:	+			
Phone: ()							
Name of Party Responsible for Plu	ugging Fees:						
State of	County,	, SS.					
	(Print Name)		tor or Operator on ab				
		statements, and matters herein contained, and the					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

12/29/2013 20:24 FAX 6205837901 Consoli	Consolidated 011		2 10004/0006		
CONSCLIDATED 265061		TICKET NUMBER 45791 LOCATION <u>Eureka, KS</u> FOREMAN David Gardner			
PO Box 884, Chanute, KS 66720 FIELD TICKET & TRE 620-431-9210 or 800-467-8676 CEME		AFE DC	13091		
DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-27-13 7373 Thomson 31151-13	. 13	31.	. 15	Barber	
CUSTOMER Sand Ridge MAILING ADDRESS	TRUCK#	DRIVER Chris B.	TRUCK #	DRIVER	
CITY STATE ZIP CODE	6107 611	Zevi 14. Jory K.			
JOB TYPE Plug O HOLE SIZE 7 7/8" HOLE DEPTH CASING SIZE & WEIGHT 5/2" 174					
CASING DEPTH DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.8 /gg/ SLURRY VOL 101 Bb1 WATER gal/sk 6.5 CEMENT LEFT IN CASING 1.25 Bb1 */- DISPLACEMENT 15 Bb1 DISPLACEMENT PSI 250 MIX PSI 100-500 PSI RATE 1.5 BPM REMARKS: Safety Meeting. Perfs. @ 700'-701'. 8 shots. Rig up to 5/e" Casing. Break <u>Circulation w/ 11 Bb1 Fresh water. Mixed 380 sks 6940 Pozmiz Cement w/ 490 Gel @</u> 13.8 /ggl. (Didn't circulate cement.) Shut down, Back Aush pump. Displace w/ 15 Bb1 Fresh water. Good circulation @ first, then it slowed down, Shut well in w/ 250 PSI. Jab Complete. Rig. down.					
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTĂL.
5401	· /	PUMP CHARGE	10.85.00	1085.00
5406	180	MILEAGE	4.20	756.00
1131	380 SKS	100/40 Pazmir Connect	13,18	5008.40
.1118B	1300 4	Gel @ 4%	.22	286.00
5407A	16.34 Tons	Ton Mileage Bulk Trucks		4147.09
•				
			Subtotal	11.282.49
in 3737	2 Sam	Thank You" 7	5% SALES TAX ESTIMATED	378.55
THORIZTION	JASC O	La Ball TITLE	TOTAL DATE	11,661,04