Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1193502

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	ging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operation	tor or Operator on a	above-described well,
haing first duly owers on eath agues	That I have knowledge of the faste	atotomanta and matters barain contained and the	log of the chours describe	ad wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

INVOICE



DATE	INVOICE #		
12/5/2013	4421		

BILL TO	REMIT TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102	EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D	WORK ORDER	RIG NUMBER	LE	ASE NAME	Terms			
FORD, KS	12/2/2013	3392	HORIZON 5	MAC	NISH 7523 1-30	Due on rec			
	Description								
DRILLED 6' OF 70 FURNISHED ANI FURNISHED 60 ' FURNISHED WEI FURNISHED 8 Y DRILLED MOUS	D SET 6' X 6' TIN OF 20" CONDUCT LDER AND MATEI ARDS OF GRADE E HOLE OF 14" CONDUCT	HORN CELLAR 'OR PIPE RIALS	HOLE						
			ſ	Sales Ta	ax (7.8%)	\$116.38			
	-		I		TOTAL	\$12,116.38			



SandRidge Energy Macnisch #2523 1-30 Ford County, KS.

2.0 Job Summary

2.1 Job Log

Time	Pressure	es PSI	Fluid Pumped Data				
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks	
						Held Safety Meeting	
						Pressure test lines	
5:45pm						Drill pipe @ 1740'	
	200		8 bbl		4	Pump 8 Bbls pre flush	
	250		12.5 bbl		4.5	Mix + pump 50 sacks cement	
	200		2.5 bbl		4.5	Pump 2 Bbls flush	
	200		20 bbl		4.5	Pump 20 Bbls mud	
7:15pm	200					Drill pipe @ 1440'	
			8 bbl		4	Pump 8 Bbls preflush	
	200		19 bbl		4.5	Mix + pump 75 sacks cement	
	200		2.5 bbl		4.5	Pump 2 Bbls flush	
	200		17.5 bbl		4.5	Pump 17.5 Bbls mud	
8:15pm						Drill pipe @ 810'	
	150		8 bbl		4	Pump 8 Bbls preflush	
	100		12.5 bbl		4.5	Mix + pump 50 sacks cement	
	100		9.5 bbl		4	Pump 9.5 Bbls flush	
9:30pm						Drill pipe @60'	
	100		1.5 bbl		3.5	Pump spacer	
	100		4.75 bbl		3.5	Mix + pump 30 sacks cement	