

| For KCC | Use: | | | |
|-----------------|--------|--|--|--|
| Effective Date: | | | | |
| District # | | | | |
| SGA? | Yes No | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form. | | | | | | |
|--|---|--|--|--|--|--|--|
| Expected Stud Date: | Coat Decembrian | | | | | | |
| Expected Spud Date: | Spot Description: | | | | | | |
| | (0/0/0/0) Sec Twp S. R E W | | | | | | |
| OPERATOR: License# | feet from N / S Line of Section | | | | | | |
| Name: | feet from E / W Line of Section | | | | | | |
| Address 1: | Is SECTION: Regular Irregular? | | | | | | |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) | | | | | | |
| City: | County: | | | | | | |
| Contact Person: | Lease Name: Well #: | | | | | | |
| Phone: | Field Name: | | | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | | | |
| Name: | Target Formation(s): | | | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | | | |
| | Ground Surface Elevation:feet MSL | | | | | | |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | | | | | | |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | | | | | | |
| Disposal Wildcat Cable | Depth to bottom of fresh water: | | | | | | |
| Seismic ;# of HolesOther | Depth to bottom of usable water: | | | | | | |
| Other: | | | | | | | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: II III | | | | | | |
| | Length of Surface Pipe Planned to be set: | | | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | | | |
| Well Name: | Projected Total Depth: | | | | | | |
| Original Completion Date: Original Total Depth: | | | | | | | |
| D: :: 1 D :: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Water Source for Drilling Operations: | | | | | | |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: | | | | | | |
| If Yes, true vertical depth: | DWA FeIIIII #. | | | | | | |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) | | | | | | |
| KCC DKT #: | Will Cores be taken? Yes No | | | | | | |
| | If Yes, proposed zone: | | | | | | |
| AE | FIDAVIT | | | | | | |
| The undersigned hereby affirms that the drilling, completion and eventual p | | | | | | | |
| | agging of this well will comply with N.S.A. 33 et. seq. | | | | | | |
| It is agreed that the following minimum requirements will be met: | | | | | | | |
| Notify the appropriate district office prior to spudding of well; | | | | | | | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | | | | | | | |
| The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the | | | | | | | |
| | strict office on plug length and placement is necessary <i>prior to plugging</i> ; | | | | | | |
| 5. The appropriate district office will be notified before well is either pluc | , | | | | | | |
| | ed from below any usable water to surface within 120 DAYS of spud date. | | | | | | |
| | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Submitted Electronically | | | | | | | |
| , | Remember to: | | | | | | |
| For KCC Use ONLY | - File Certification of Compliance with the Kansas Surface Owner Notification | | | | | | |
| API # 15 | Act (KSONA-1) with Intent to Drill; | | | | | | |
| | - File Drill Pit Application (form CDP-1) with Intent to Drill; | | | | | | |
| Conductor pipe requiredfeet | - File Completion Form ACO-1 within 120 days of spud date; | | | | | | |
| Minimum surface pipe requiredfeet per ALTIII | - File acreage attribution plat according to field proration orders; | | | | | | |
| Approved by: | - Notify appropriate district office 48 hours prior to workover or re-entry; | | | | | | |
| This authorization expires: | - Submit plugging report (CP-4) after plugging is completed (within 60 days); | | | | | | |
| (This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) | - Obtain written approval before disposing or injecting salt water. | | | | | | |
| , and the state of | - If well will not be drilled or permit has expired (See: authorized expiration date) | | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

| Date: |
|-------|
| |
| 2 |



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | | | | _ Lo | cation of W | /ell: Cou | nty: | | | | |
|-----------|--------------|---|--------------|--------------|---------------------------------|-----------------------|--|---------------|-----------|-----------|----------|----------------------|-----------------|--------------|
| Lease: | | | | | feet from N / S Line of Section | | | | | | | | | |
| Well Numb | oer: | | | | | | | | | f | eet from | . 🔲 E | / W Lin | e of Section |
| Field: | | | | | _ Se | SecTwpS. R E W | | | | | | W | | |
| | Acres attrib | | | | | | 13 | Section: | Regi | ular or | Irreg | ular | | |
| QIK/QIK/ | /QTR/QTR c | r acreage | ə: | | | | | | | | | | | |
| | | | | | | | | | _ | | | | st corner bou | ndary. |
| | | | | | | | Se | ection corne | er used: | NE | NW | SE | SW | |
| | | | | | | | | | | | | | | |
| | | | | | | | DI AT | | | | | | | |
| | Ch- | != == #:= | | -11 Chann | f | 46 | PLAT | | -l l: | Chave tha | | ! !! | :: | |
| | | | | | _ | | | r unit boun | - | | | | use Bill 2032). | |
| | iease road | S, larik De | alleries, pi | pelines an | | | | e plat if des | | ce Owner | NOUCE | ACI (HOI | use bili 2032). | |
| | | | 36 | 8 ft. | TOU TH | ау апаст с | a separate | piat ii ues | neu. | | | | | |
| | : | : | : | : | | : | : | : | 1 | | | | | |
| 1701 ft. | | | | : | | : | : | : | | | | OFNE | | |
| 170111. | : | | | : | | : | : | : | | | LE | GENI |) | |
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| | | | | | | : | : | | | SEWARD CO | 3390 | 」₁⊪· ' FFI | • | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1193584 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|--|------------------------|---|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: | Pit is: | | - - - | | | | |
| Emergency Pit Burn Pit | Proposed | Existing | SecTwpR East West | | | | |
| Settling Pit Drilling Pit | If Existing, date co | nstructed: | Feet from North / South Line of Section | | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of SectionCounty | | | | |
| | | (bbls) | | | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | | | | |
| Yes No | Yes N | No . | | | | | |
| Pit dimensions (all but working pits): | Length (fe | et) | Width (feet) N/A: Steel Pits | | | | |
| | om ground level to dee | | | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ner | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallowest fresh water feet. Source of information: | | | | | |
| feet Depth of water well | feet | measured well owner electric log KDWR | | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | | |
| | | | | | | | |
| Submitted Electronically | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | | | |
| Date Received: Permit Num | her: | Parmi | t Date: Lease Inspection:Yes No | | | | |



1193584

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

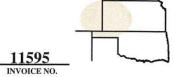
| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | | |
|---|---|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | |
| Name: | SecTwpS. R East West | | | | | |
| Address 1: | County: | | | | | |
| Address 2: | Lease Name: Well #: | | | | | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | |
| Contact Person: | the lease below: | | | | | |
| Phone: () Fax: () | | | | | | |
| Email Address: | | | | | | |
| Surface Owner Information: | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additiona | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | | | | |
| Address 2: | | | | | | |
| City: | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | | | |
| form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically | - I wiii be returnea. | | | | | |
| T. | | | | | | |



Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



Final ingress must be verified with land owner or Operator.

001734 PLAT NO.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

burt@pro-stakellc.kscoxmail.com

Landmark Resourses, Inc. Beeson Trust #4-1 OPERATOR LEASE NAME Scott County, KS 368' FNL - 1701' FWL 17s 34w COUNTY LOCATION SPOT Sec. Twp. GR. ELEVATION: 3104.1° 1" = 1000 SCALE: **Directions**: From the center of Pence Ks at the intersection of Mar. 10th, 2014 DATE STAKED: Rd 270 & Cherokee Rd. - Now go 3 miles South on Cherokee Rd. Kent C. - Now go 2 mile East on Rd. 240 to the NW corner of section 1-MEASURED BY: 17s-34w - Now go 0.3 mile East on Rd. 240 to ingress stake South Norby S. DRAWN BY: into - Now go 368' South through wheat, into staked location. AUTHORIZED BY: Becky P.

ingress stake gas pipeline marker 35 36 Rd 240 (gravel) T 16 S T 17 S 2 tank battery Ø Beeson Trust #4-1 368' FNL - 1701' FWL 3104.1' = gr. elev. at staked loc. prod well 3101.5' = gr. elev.& is 993.1' East of staked loc Lat. = N38° 36' 41.631" Long. = W101° 01' 49.285" NAD 27 KS-S Ø X = 1277126.2 Y = 717995.234 33 I staked location with 7' wood (painted orange and blue) and t-post Location falls in wheat W While standing at staked location looking 150' in all directions loc. has 1' bumps tenant contact info: John Becker 620-872-1966 landowner contact info Trudy Kuntzch 620-874-0509 Falcon Rd (gravel) Rd 230 (trail) 1 gas pipeline marke 1-800-222-3121 12



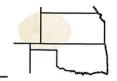
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11595 INVOICE NO.



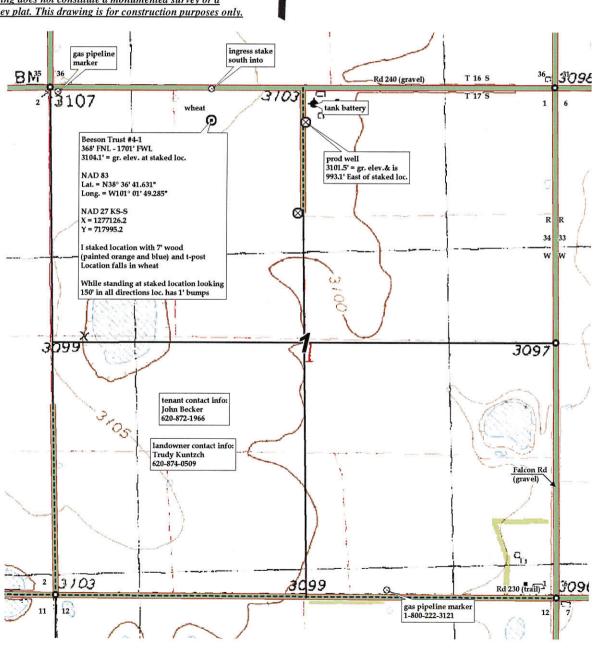
001734 PLAT NO.

Landmark Resourses, Inc. Beeson Trust #4-1 OPERATOR LEASE NAME Scott County, KS 368' FNL - 1701' FWL 17s 34w COUNTY LOCATION SPOT Twp.

1" = 1000 SCALE: Mar. 10th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: Becky P. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3104.1°

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd. - Now go 3 miles South on Cherokee Rd. - Now go 2 mile East on Rd. 240 to the NW corner of section 1-17s-34w - Now go 0.3 mile East on Rd. 240 to ingress stake South into - Now go 368' South through wheat, into staked location. Final ingress must be verified with land owner or Operator.



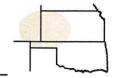


Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

11595 INVOICE NO.



001734 PLAT NO.

 Landmark Resourses, Inc.
 Beeson Trust #4-1

 OPERATOR
 LEASE NAME

 Scott County, KS
 1
 17s
 34w
 368' FNL - 1701' FWL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Mar. 10th, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Becky P.

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001734 PLAT NO.

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

 Landmark Resourses, Inc.
 Beeson Trust #4-1

 OPERATOR
 LEASE NAME

 Scott County, KS
 1
 17s
 34w
 368' FNL - 1701' FWL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: N/A

DATE STAKED: Mar. 10th, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Becky P.

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starting point Beeson Trust #4-1 368' FNL - 1701' FWL 3104.1' = gr. elev. at staked loc. Lat. = N38° 36' 41.631" landonwer contact info: Long. = W101° 01' 49.285" Trudy Kuntzch 620-874-0509 NAD 27 KS-S X = 1277126.2tenant contact info: Y = 717995.2John Becker 620-872-1966 I staked location with 7' wood (painted orange and blue) and t-post Location falls in wheat While standing at staked location looking 150' in all directions loc. has 1' bumps





1-17s-34w-Beeson Trust #4-1-google earth.kml

Beeson Trust #4-1
Beeson Trust #4-1 368' FNL - 1701' FWL 3104.1' = gr. elev. at staked loc. NAD 83 Lat. = N38° 36' 41.631" Long. = W101° 01' 49.285" NAD 27 KS-S X = 1277126.2 Y = 717995.2 I staked location w ith 7' w ood (painted orange and blue) and t-post Location falls in w heat While standing at staked location looking 150' in all directions loc. has 1' bumps



