



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1193640  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	-----------------------------------------

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1193640

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Form	ACO1 - Well Completion
Operator	Pada Petroleum, Inc.
Well Name	Warren 8
Doc ID	1193640

Tops

Name	Top	Datum
Iatan Lm	2374	-1249
Stalnaker Sd	2382	-1257
Layton SD	2856	-1731
Kansas City Lm	3047	-1922
Cleveland Sd	3153	-2028
Altamomt Lm	3224	-2099
Cherokee Sh	3334	-2209
Mississippi Chat	3494	-2369
Mississippi Por	3536	-2411

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 12, 2014

David Warren  
Pada Petroleum, Inc.  
19470 302ND RD  
MAPLE CITY, KS 67102-9309

Re: ACO-1  
API 15-191-22704-00-00  
Warren 8  
SE/4 Sec.01-35S-01E  
Sumner County, Kansas

Dear David Warren:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/29/2013 and the ACO-1 was received on March 11, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

RETURN

Invoice # 261949

Invoice Date: 09/23/2013 Terms:

Page 1

PADA PETROLEUM INC  
19470 302ND ROAD  
MAPLE CITY KS 67102  
(620)442-8498

WARREN #8  
1-35-1  
API 15-191-22704-00-00

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	-140.00	-15.7000	-2198.00
1101	CAL SEAL	-224.00	-.4000	-89.60
1118B	PREMIUM GEL / BENTONITE	-280.00	-.2200	-61.60
1107	FLO-SEAL (25#)	-70.00	-2.4700	-172.90
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	-1.00	-870.00	-870.00
446	EQUIPMENT MILEAGE (ONE WAY)	-70.00	-4.20	-294.00
681	TON MILEAGE DELIVERY	-455.00	-1.41	-641.55

Parts: -2522.10 Freight: .00 Tax: -167.73 AR -4495.38  
 Labor: .00 Misc: .00 Total: -4495.38  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 43619

LOCATION 180

FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API 15-191-22704-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/30/13	6275	Warren #8	1	35	1	Sumner
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pdq Petroleum			446	Josh G.		
MAILING ADDRESS			681	Zevi A.		
19470 302nd rd			471	Jeff S.		
CITY	STATE	ZIP CODE				
Maple city	KS	67102				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 277 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 267 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.0 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting broke circ. Pumped 140 SKS 2% calcium  
2% Gel 1/2 lb Polyflake displaced with 16 bbls fresh water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54019	1	PUMP CHARGE	870.00	870.00
5406	70	MILEAGE	4.20	294.00
5407A	70 miles	Ton Mileage delivery	1.41	641.55
1104.5	140 SKS	CLASS A Cement	15.70	2198.00
1101	224 lbs	Calcium Chloride	.40	89.60
1118B	280 lbs	Gel	.22	61.60
1107	70 lbs	Polyflake	2.47	172.90
			Sub total	4327.65
			SALES TAX	167.13
			ESTIMATED TOTAL	4494.78

261949

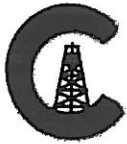
Ravin 3737

AUTHORIZATION Midw Staffer

TITLE Tool Pusher

DATE 8-30-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 262177

Invoice Date: 09/12/2013 Terms:

Page 1

FAITH PETROLEUM  
P.O. BOX 1182  
ARKANSAS CITY KS 67005  
( ) -

WARREN #8  
43147  
1-35S-1E  
09-07-13  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	15.7000	2826.00
1118B	PREMIUM GEL / BENTONITE	550.00	.2200	121.00
1102	CALCIUM CHLORIDE (50#)	240.00	.7800	187.20
1110A	KOL SEAL (50# BAG)	1100.00	.4600	506.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1663.0000	1663.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
4310	3 FT 5/12 & COLLAR	1.00	147.5000	147.50
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00
4136	TURBOLIZER 5 1/2"	6.00	75.7500	454.50
4130	CENTRALIZER 5 1/2"	3.00	61.0000	183.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	1085.00	1085.00
446 EQUIPMENT MILEAGE (ONE WAY)	71.00	4.20	298.20
446 CASING FOOTAGE	1812.00	.23	416.76
681 TON MILEAGE DELIVERY	603.50	1.41	850.94

Parts: 7224.95 Freight: .00 Tax: 480.47 AR 10356.32  
 Labor: .00 Misc: .00 Total: 10356.32  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5289 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 43147  
LOCATION 180  
FOREMAN Henry Starn

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API-15-191-22704

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-13	2954	WARREN # 8	1	355	1E	Sumner
CUSTOMER <u>Faith Petros</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 1182</u>			<u>446</u>	<u>Josh</u>		
CITY <u>Arkansas City</u>			<u>681</u>	<u>Tracy</u>		
STATE <u>Ks</u>			<u>539</u>	<u>Larry</u>		
ZIP CODE <u>67008</u>						

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 3656 CASING SIZE & WEIGHT 5 1/2  
CASING DEPTH 3312 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3306 Plug  
SLURRY WEIGHT 14.0 SLURRY VOL 48.65 WATER gal/sk 6.712 CEMENT LEFT in CASING 5 ft  
DISPLACEMENT 78.68 DISPLACEMENT PSI 775 MIX PSI 150 RATE 6.65

REMARKS: Rigged up to 5 1/2 15k. 16 at 3312 ft. - Circulated hole for 30 min with mud - Dropped ball - Set marker shoe at 1250 lbs - Dumped 1000 lbs Freshwater ahead of 180 lbs Class A + 3% Gel + 2% CaCl2 + 6 lbs Kol Seal per job. Finished Pump at 1905 - Released plug - Displaced 78.88 bbls to insert plug at 1250 lbs - Released float held. - Job Completed

41.32 bbls from 1905 - Displaced at 6.65 bbls at 6.65 bbls

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	71	MILEAGE	4.20	298.20
5402	1812	Footage	.23	416.76
11045	180	skt #	15.70	2826.00
1113B	550	lbs Gel	.22	121.00
1102	240	lbs CaCl2	.78	187.20
1104A	1100	lbs Kol Seal	.46	506.00
5407	71	Bulk Delivery by X 8.5 tons X	1.41	850.94
4253	1	5 1/2 Taps H	1663.00	1663.00
4454	1	5 1/2 Latch down	266.75	266.75
4310	1	3 ft 5 1/2 & Collar	147.50	147.50
4104	3	5 1/2 Buckets	290.00	870.00
4136	6	5 1/2 Tubro	75.75	454.50
4130	3	5 1/2 Coust.	61.00	183.00
		Subtotal		9875.85
		SALES TAX		480.41
		ESTIMATED TOTAL		10356.26

Ravin 3737

alcatraz

AUTHORIZATION Paul W... TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.