



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1193741
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

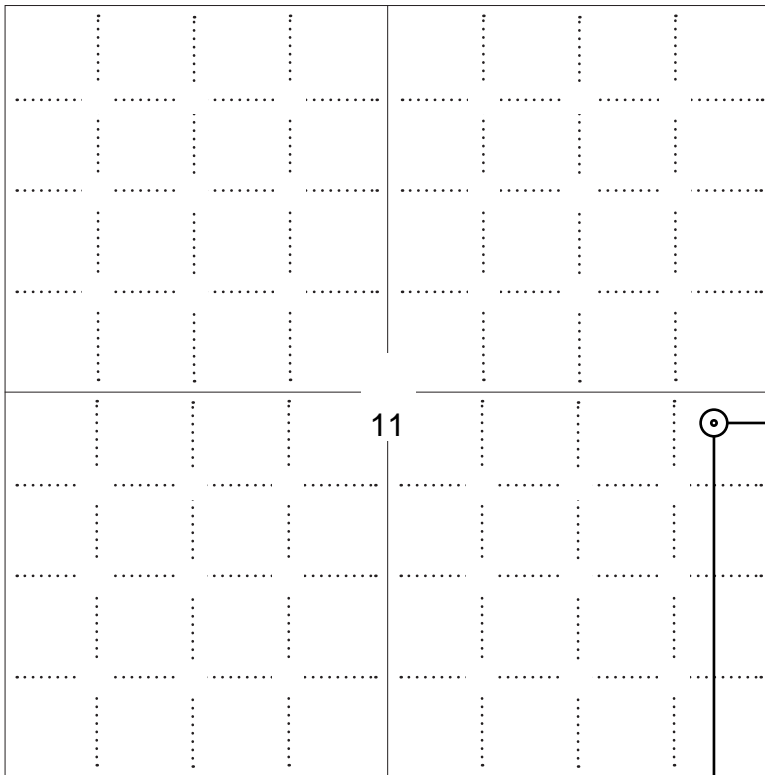
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

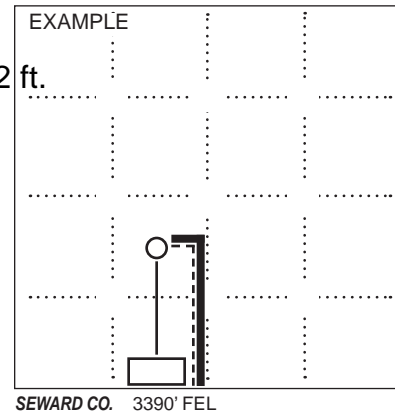
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2424 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

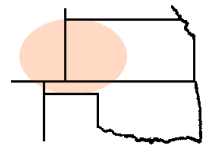


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

burt@pro-stakelc.kscoxmail.com



001022
PLAT NO.

11580
INVOICE NO.

McElvain Energy

OPERATOR

Brassfield #11-9

LEASE NAME

Graham County, Ks

COUNTY

11 **10s** **22w**
Sec. Twp. Rng.

Main loc. = 2424' FSL-402' FEL = 2310.1' gr. elev.
Alt. #1 = 2300' FSL-402' FEL = 2310.6' gr. elev.

LOCATION SPOT

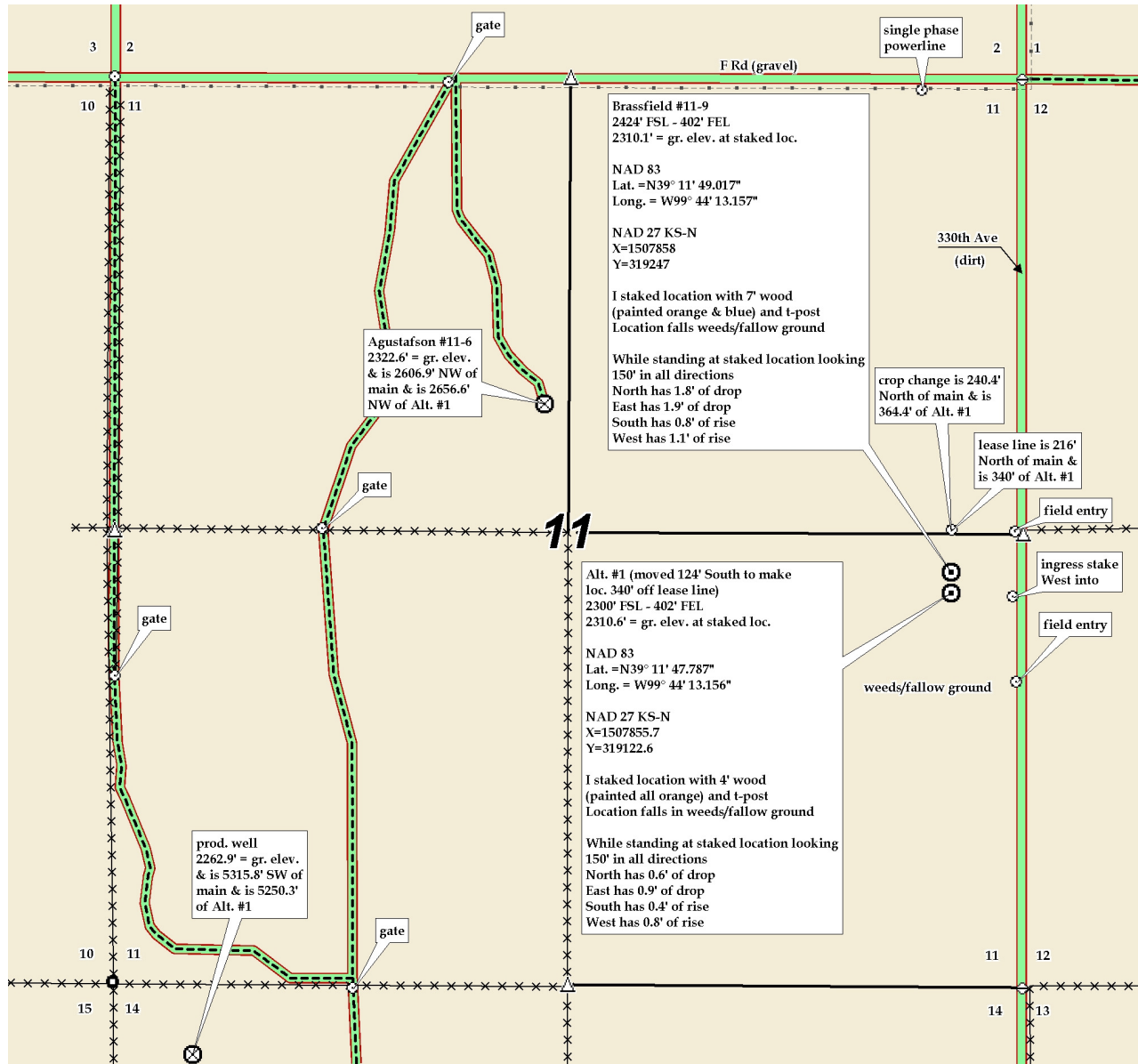
SCALE: **1" = 1000'**
DATE STAKED: **Mar. 4th, 2014**
MEASURED BY: **Burt W.**
DRAWN BY: **Luke R.**
AUTHORIZED BY: **Jeff R.**



Directions: From the SW side of Ogallah Ks. at the intersection of I-70 & 147/Ogallah Rd/330th Ave – Now go 10.2 mile North on Ogallah Rd/330th Ave – Now go 0.2 mile East on County Line Rd/A Rd – Now go 4 miles North on 330th Ave to the SE corner of section 11-10s-22w – Now go 0.4 mile North on 330th Ave to ingress stake West into – Now go 402' West through weeds/fallow ground, into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.



**DECLARATION OF POOLING & UNITIZATION
PURSUANT TO LEASE AUTHORITY**

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP, Rock Creek Energy, LLC, Riva Energy Partners, LLC, Kanoco, LLC and Liberty Energy, LLC (herein "Lessees") are the owners of the following described oil and gas leases, to wit:

Oil and Gas Lease dated effective January 23, 2012, between Carrie M. Truesdell, a widow, as lessor and Springfield Oil Company, as lessee, filed of record on the 21st day of March, 2012, in Book 254, at Page 675 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: N2

Oil and Gas Lease dated effective September 9, 2012, between the Gustafson Living Trust dated December 7, 2000 and the Lois L. Gustafson Living Trust U/T/I dated December 7, 2000, by Merriel Riley, Successor Trustee, as lessor and High Plains Energy Partners, LLC, as lessee, filed of record on the 21st day of March, 2012, in Book 254, at Page 675 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: NE/4

Oil and Gas Lease dated effective November 8, 2011, between Irl Brassfield, a/k/a Irl L. Brassfield and Ruth M. Brassfield a/k/a Ruth Mary Brassfield and Ruthmary Brassfield, husband and wife, as lessor and Springfield Oil Company, as lessee, filed of record on the 25th day of January, 2012, in Book 254, at Page 991 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: SE/4

AND WHEREAS, under the provisions of the above described oil and gas leases, the Lessees have the right and power to pool and consolidate the lands covered by said oil and gas leases so as to create a consolidated oil and/or gas leasehold estate and operating unit consisting

of the combined area covered by all or a portion of said leases, in accordance with the provisions of said oil and gas leases;

AND WHEREAS, the Lessees desire to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, the Lessees execute this instrument as a formal declaration that each of the oil and gas leases above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all oil and/or gas produced therefrom are hereby combined and pooled so as to create one consolidated oil and/or gas leasehold estate and operating unit, as such terms are used in said leases consisting of the following lands, to-wit:

10.00 acres, more or less being 2,754' from the South line and 732' from the East line and 2,754' from the South line and 99' from the East line and 2,094' from the South line and 99' from the East line and 2,094' from the South line and 732' from the East line of Section 11-Township 10 South, Range 22 West, in Graham County, Kansas

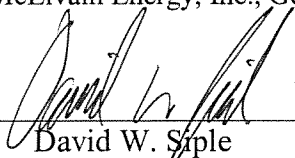
(hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of oil and/or gas from any well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on oil and/or gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas leases.

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this 12th day of March, 2014.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

By:  _____
David W. Siple
Vice President Land

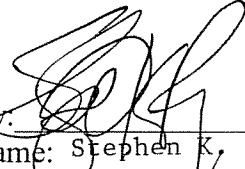
Riva Energy Partners, LLC

By: _____
Name:
Title:

Liberty Energy, LLC

By: _____
Name:
Title:

Rock Creek Energy, LLC

By:  _____
Name: Stephen K. Frazier
Title: President and CEO of Rock Creek Resources, LLC, Manager of Rock Creek Energy, Kanoco, LLC
LLC

By: _____
Name:
Title:

This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this _____ day of _____, _____.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

Rock Creek Energy, LLC

By: _____
David W. Siple
Vice President Land

By: _____
Name:
Title:

Riva Energy Partners, LLC
By: _____
Name: Craig Ambler
Title: Vice-President of Gary Holding
Company, LLC Manager of
Riva Energy Partners, LLC
Liberty Energy, LLC

KANOCO, LLC
By: _____
Name: Craig Ambler
Title: Manager

By: _____
Name:
Title:

This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this _____ day of _____, _____.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

Rock Creek Energy, LLC

By: _____
David W. Siple
Vice President Land

By: _____
Name:
Title:


Riva Energy Partners, LLC

Kanoco, LLC

By: _____
Name:
Title:

By: _____
Name:
Title:

Liberty Energy, LLC

By: 
Name: Sean O'Neill
Title: Managing Partner

By: Old Ironsides Energy, LLC on behalf of
Liberty Energy, LLC, as its agent

ACKNOWLEDGEMENTS

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 12th day of March 2014, by David W. Siple, Vice President – Land of McElvain Energy, Inc., a New Mexico Corporation, General Partner of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.

WITNESS my hand and official seal.

MY COMMISSION EXPIRES **KAREN HELLRUNG**
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20064048896
MY COMMISSION EXPIRES 12/04/2014

Karen Hellrung
Notary Public

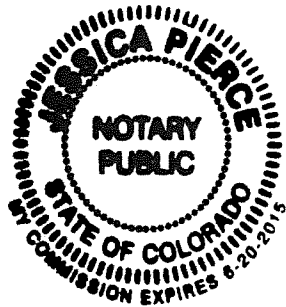
STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Stephen K. Frazier this 12th day of March, 2014, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as President and CEO of of Rock Creek Energy, LLC
Rock Creek Resources, LLC, Manager of

Witness my hand and official seal.

My Commission Expires:
6/20/2015

Jessie Pierce
Notary Public

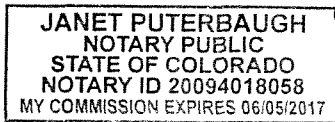


STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Craig Ambler this 14th day of March, 2014, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Vice-President of Gary Holding Company, LLC Manager of Riva Energy Partners, LLC.

Witness my hand and official seal.

My Commission Expires: _____



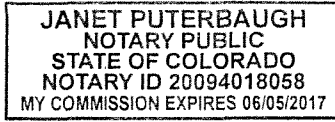
Janet Puterbaugh
Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Craig Ambler this 14th day of March, 2014, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Manager of KANOCO, LLC.

Witness my hand and official seal.

My Commission Expires: _____



Janet Puterbaugh
Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by _____ this _____ day of _____, 2014, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as _____ of Liberty Energy, LLC.

Witness my hand and official seal.

My Commission Expires: _____

Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by _____
this _____ day of _____, 2014, who personally appeared before me and is personally
known to me to be the person whose name is subscribed to this instrument as
_____ of Riva Energy Partners, LLC.

Witness my hand and official seal.

My Commission Expires:

Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by _____
this _____ day of _____, 2014, who personally appeared before me and is personally
known to me to be the person whose name is subscribed to this instrument as
_____ of Kanoco, LLC.

Witness my hand and official seal.

My Commission Expires:

Notary Public

~~STATE OF COLORADO~~ ^{Massachusetts})
) ss
~~CITY AND COUNTY OF DENVER~~ ^{Suffolk})

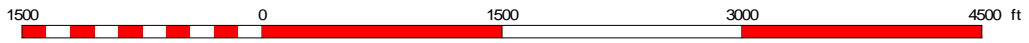
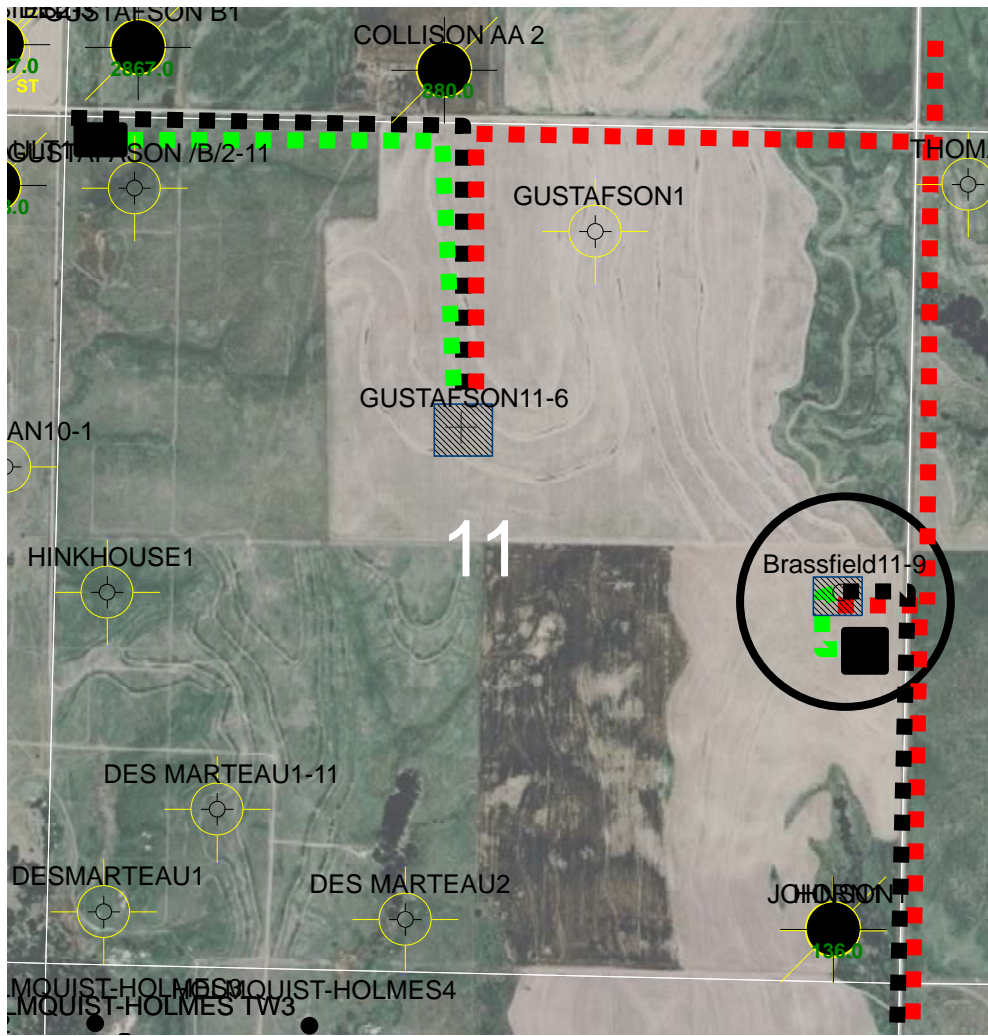
The foregoing instrument was acknowledged before me by Sean O'Neill
this 28th day of March, 2014, who personally appeared before me and is personally
known to me to be the person whose name is subscribed to this instrument as
Managing Partner of Liberty Energy, LLC. Or Transides Energy, LLC, a Delaware limited
liability company, in its capacity as agent for Liberty Energy, LLC a Massachusetts limited
liability company, on behalf of said limited liability company.
Witness my hand and official seal.

My Commission Expires:

July 10, 2020

Carlo Deeg

Notary Public



1 inch = 1200.083 feet

- Flow Lines
- Power Lines
- Roads (existing and proposed)
- Tank Battery
- Drilling Pad

McElvain Energy, Inc.

Project Prospect

Engineer	Map Name	Date
Jeff Rowell	Brassfield 11-9	13 March, 2014

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 02, 2014

Jeff Reindl/Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: Drilling Pit Application
Brassfield 11-9
SE/4 Sec.11-10S-22W
Graham County, Kansas

Dear Jeff Reindl/Jim McKinney:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.