

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	:	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1193896

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

F . 10 1D .	Cont Boundation
Expected Spud Date:	Spot Description:
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVIO. Old Well IIIIOITIation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No If Yes, proposed zone:
	II 165, proposed 20116
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	9 <i>0</i> ,
2. The minimum emount of curfees nine as appointed helpy chall be set	by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i>
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

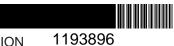
Well Number	er:			<u> </u>	feet from N / S Line of Section feet from E / W Line of Section
Field:					feet from F / W Line of Section
Field:					icct ironi L / W Line of occiton
Number of					Twp S. R
		o well:		is section.	Regular or Irregular
				Section corner of	regular, locate well from nearest corner boundary. used: NE NW SE SW
			nd electrical lines, a		ry line. Show the predicted locations of s Surface Owner Notice Act (House Bill 2032). d.
1700 ft		<u> </u>			LEGEND
					O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
,		8	} 		EXAMPLE
		·			
					1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1193896

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	ine reace peren.
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 SUMNER _ County, Kansas p 32S Range Range 3W P.M. 350'FNL - 1700'FWL ___8 __ Township Section X= 2245710 Y= 226471 X= 2240434 Y= 226359 150' NORTH TO PROPOSED | FORSTER 3203 2-5H 210' NW TO PROPOSED FORSTER 3203 1-5H 150' WEST TO PROPOSED DANE SWD 3203 1-8 X= 2243069 Y= 226415 350' 00 330' HARDLINE 20' EAST TO PROPOSED FORSTER 3203 2-8H (940') 1700' (2290') i £37 1958 GRID 8 NAD-27 Kansas South US Feet HARDLI HARDUNE Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' 330 500' 1000' (2310') Bottom Hole 330'FSL-660'FWL NAD-27 (US Feet) N 37' 16' 18.7" W 97' 40' 17.2" N 37.271859564' W 97.671450998' X= 2241101 Y= 221432 ш (1980') 660 330' HARDLINE X= 2245729 Y= 221211 X= 2240441 Y= 221087 330' (160) Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. Bottom Hole information provided by operator listed, NOT Surveyed Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** 1241' Gr. at Stake Lease Name: FORSTER 3203 Well No.: 1-8H Topography & Vegetation Location fell in sloped pasture. Reference Stakes or Alternate Location Stakes Set None Good Drill Site? _____ From North off County Road. Best Accessibility to Location ___ Distance & Direction From Milan, KS, go ±2.0 mi. North to the NW Corner of Section 8-T32S-R3W. from Hwy Jct or Town _ Date of Drawing: Feb. 25, 2014 AC Invoice # 216863A Date Staked: Feb. 21, 2014 DATUM: <u>NAD-27</u> LAT: <u>37'17'0</u>4.2" N LONG: 97'40'03.9" W **CERTIFICATE:** LAT: 37.284501107° N S-1213. __a Kansas Licensed Land T. Wayne Fisch LONG: 97.667757222° W Surveyors, do hereby certify to the information STATE PLANE COORDINATES: (US Feet) shown herein ZONE: KS SOUTH ±1 X: 2242135

226045

Forster 3203 1-8H

Sumner County

Unit Description:

W/2 of 8-32S-3W and W/2 of 17-32S-3W

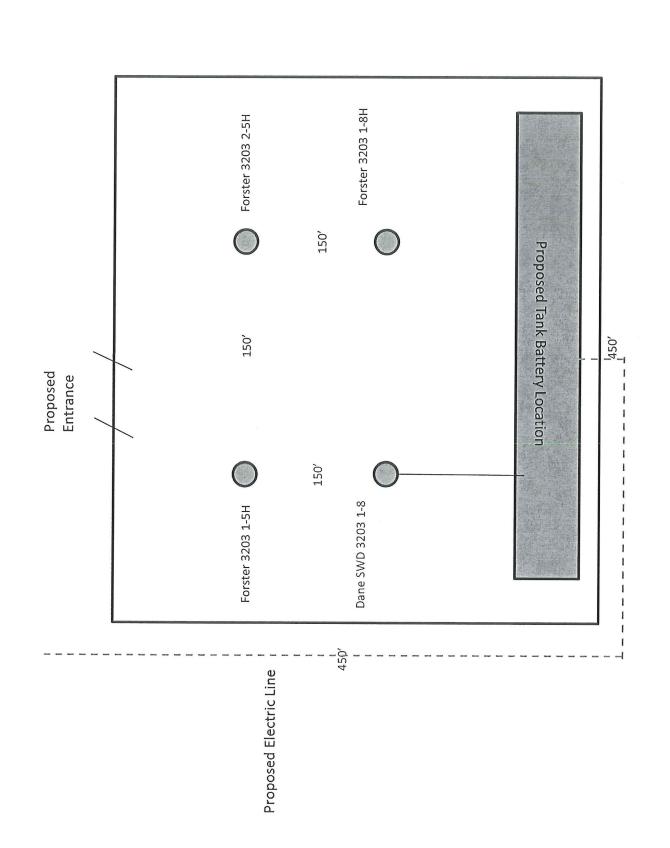
Surface Owners:

Forster Family Residence L.L.C

2209 SE 32nd Terrace

Cape Floral, FL 33904

31S 4W	31	31S 3W	32 HEGMAN C 1		33	34
1	ē	RECCE 2 1996 HEMBERGER IN 15 IRAN TRECCE 1 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 4551 45	HAEKAI X		CASSELUMIT X CASSELUMIT X CASSELUMIT X TOP	3
12 32S 4W	MILLER AU 2 3014 ©	EDMARDS A1 NEAL IS/1 X 440 X 3140 EDMARDS IS/1 EDMARDS IS/1 TO 3150 THOMPSON 8 C. THOMPSON	HAUSMAN IFORSTER 320 O SANE SWO 3203 CASEY 1 Z 123	31-8H 11-8 5CHATE1 4010	9 Busch 1 X	10
LOVE 5 4389 LOVE 5 4389 LOVE 3 49493 LOVE 100 4933 13 Legend Sandrag Competitor 1 X ABANCO X DEF 100 E7 E GAS WE	HEVSERGER 2 STEVART TRUST 1ST # 4555 # 4550 Wells Wells Wells KED LOCATION I.E., TEMPORARLY ABANDONED		NOBLE 3203 1-17H O GÉACE SWD 3203 1-17 17	.ERE 1-17 X 4118	CHEVRAUX TRUST 1 A 4176 16	15
	L ART	H.Lowert and M.L.Kori	20	0	21	22



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 14, 2014

Chelsey Green SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Forster 3203 1-8H NW/4 Sec.08-32S-03W Sumner County, Kansas

Dear Chelsey Green:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.