



KANSAS CORPORATION COMMISSION 1194001  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

# Warren Mortgage Investment #3

*Perforated Intervals*

Plattsmouth	3169-3174'
Plattsmouth	3190-3190'
LKC B	3304-3312'
LKC D	3324-3337'
LKC F	3355-3359'
LKC H	3408-3412'
LKC I	3428-3434'
LKC J	3440-3444'
LKC J	3447-3452'
Simpson (sqz'd)	3558-3564'
Simpson	3562-3569'
Arbuckle	3581-3591'
Arbuckle (OH Sqz'd)	3595-3601'

# LANE RADIOACTIVITY LOG WELLS

PRODUCTION COMPANY

Location of Well  480  SE-NE  3-11S-18W	COMPANY: CONTINENTAL OIL CO. WELL: WARREN MORTGAGE INV'T. CO. NO. 3 FIELD: BURGETT N.W. <i>Bemis</i> COUNTY: ELLIS STATE: KANSAS LOCATION: SE-NE SEC. 3-11S-18W	FILE NO.  COMPANY: CONTINENTAL OIL CO. WELL: WARREN MORTGAGE INV'T. CO. NO. 3 FIELD: BURGETT N.W. COUNTY: ELLIS LOCATION: SE-NE SEC. 3-11-18W STATE: KANSAS
LOG MEAS. FROM 2' ABOVE ROTARY FLOOR ELEV.		
DRLG. MEAS. FROM ELEV.		
PERM. DATUM 2' ABOVE ROTARY FLOOR ELEV.		

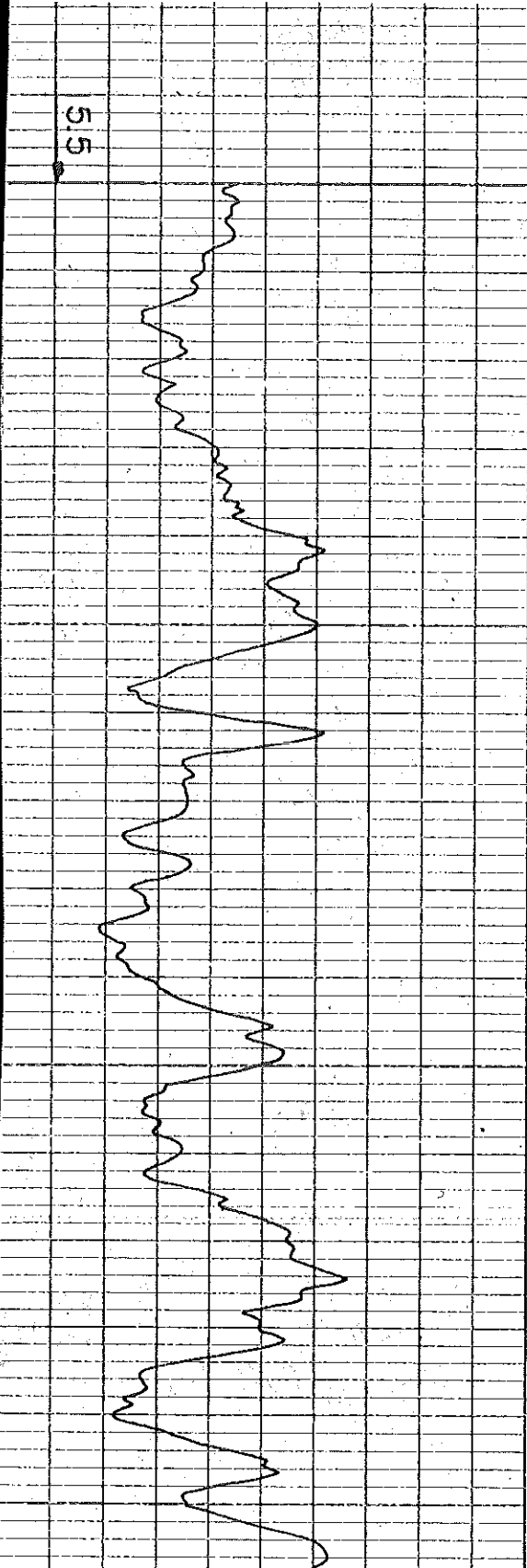
TYPE OF LOG	GEAR-RAY	NEUTRON	
RUN NO.	1	1	
DATE	6-18-52	6-18-52	
TOTAL DEPTH (DRILLER)	3601	3601	
EFFECTIVE DEPTH (DRILLER)	3601	3601	
TOP OF LOGGED INTERVAL	2800	2800	
BOTTOM OF LOGGED INTERVAL	3592	3592	
TYPE OF FLUID IN HOLE	WATER	WATER	
FLUID LEVEL			At 3582
MAXIMUM RECORDED TEMP.			2050
NEUTRON SOURCE STRENGTH & TYPE			-1532
SOURCE SPACING — IN.		600 N	
LENGTH OF MEASURING DEVICE — IN.	36	4.25	
O.D. OF INSTRUMENT — IN.	3 5/8	3 5/8	
TIME CONSTANT — SECONDS	4	4	
LOGGING SPEED FT. MIN.	20	20	
STATISTICAL VARIATION — IN.			
SENSITIVITY REFERENCE	274	275	
RECORDED BY	FOX	FOX	
WITNESSED BY	TAPP	TAPP	

CASING RECORD				INTERVAL	
RUN NO.	BIT SIZE	CASING WT.—LB.	FROM WELL RECORD	TO	FROM R/A LOG
1	7 3/4	6	18 SURF.	3595	TO
					TO
					TO
					TO
					TO

REMARKS OR OTHER DATA

# GAMMA RAY

RADIATION INTENSITY INCREASES 



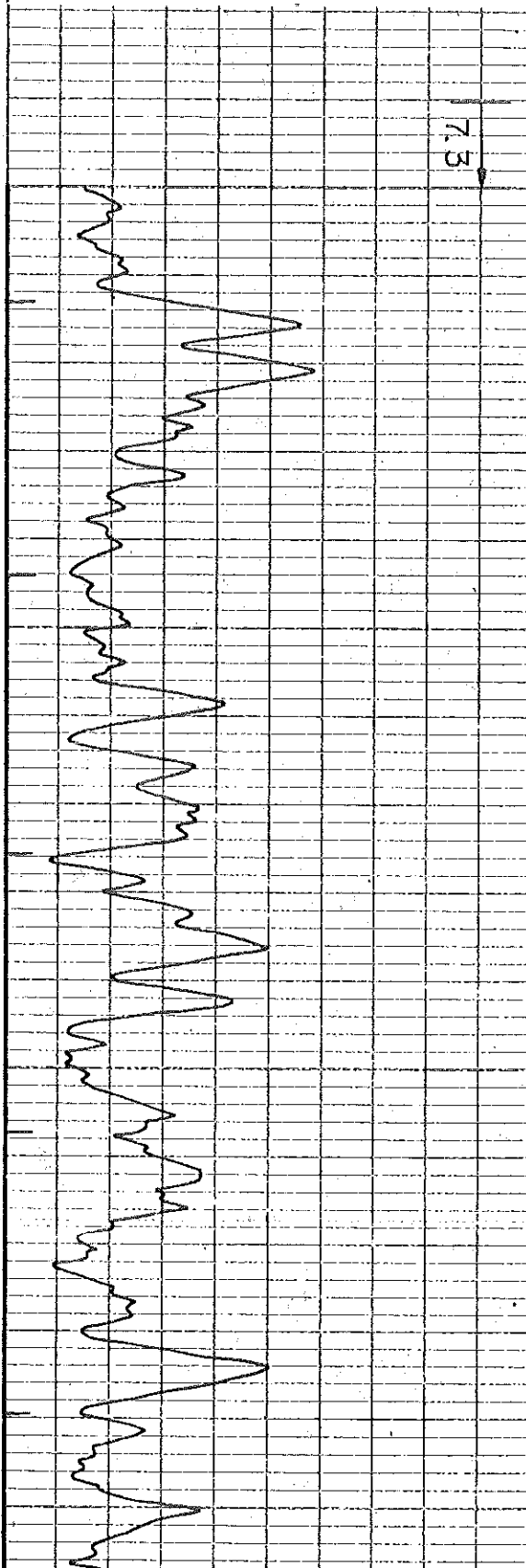
CASING &  
COLLAR LOG  
DEPTH

2800

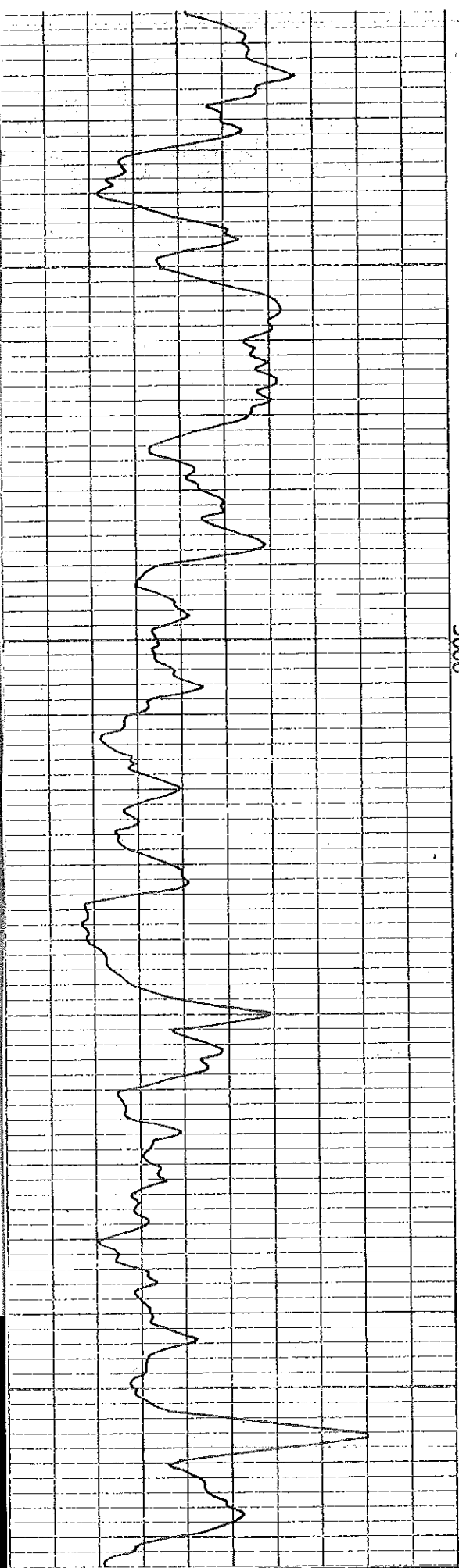
2900

# NEUTRON

RADIATION INTENSITY INCREASES 

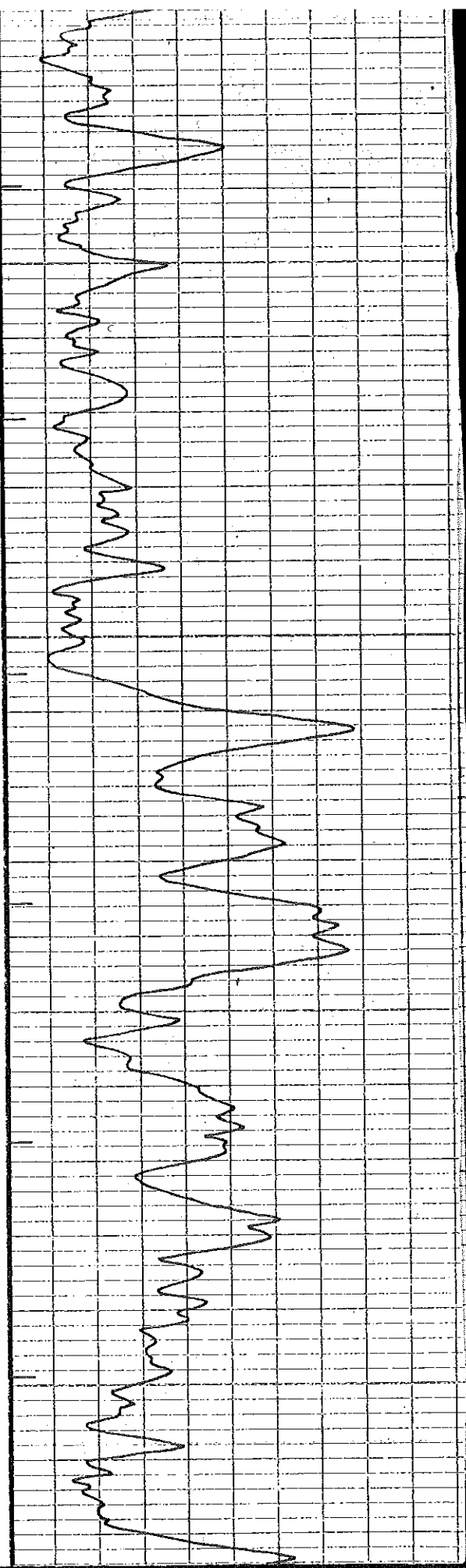


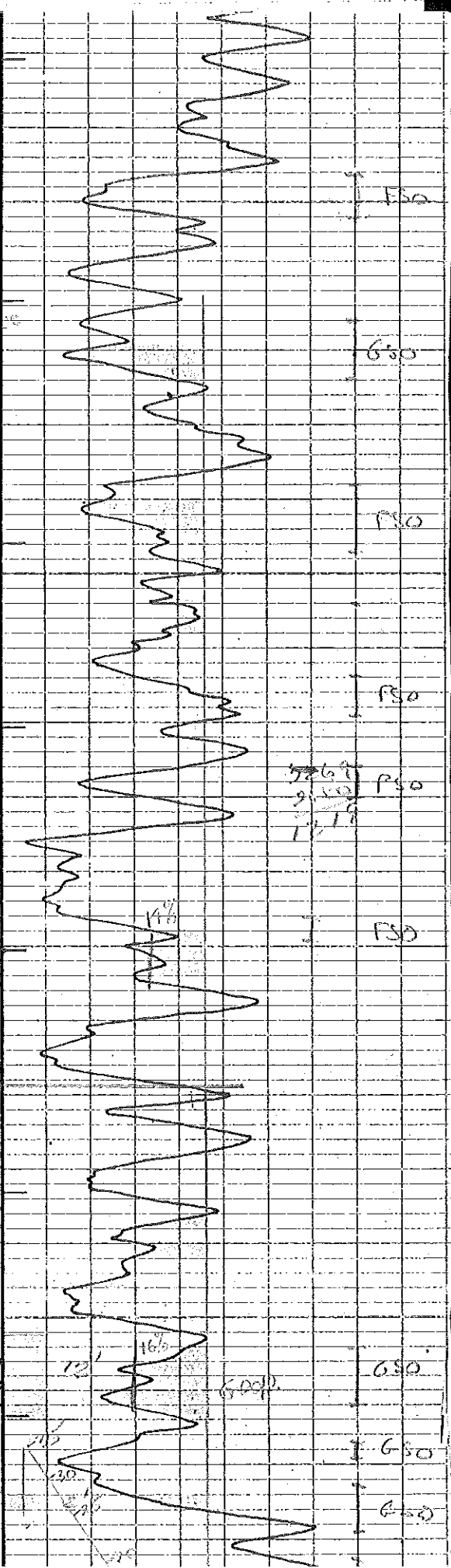
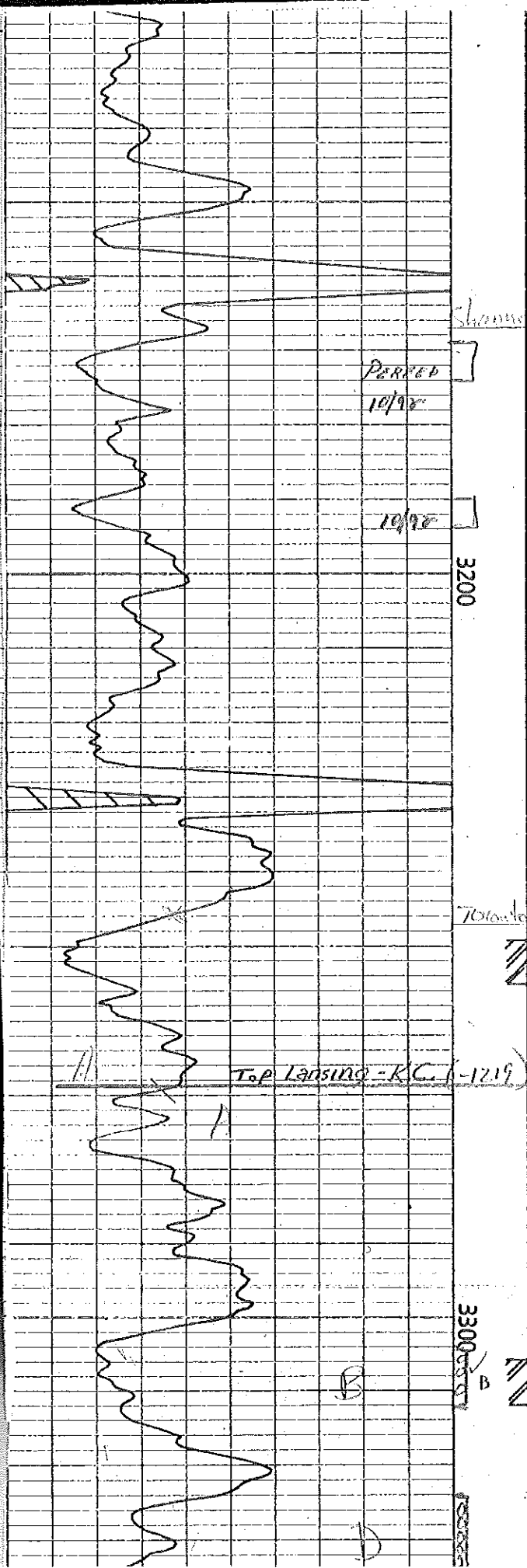
7.3

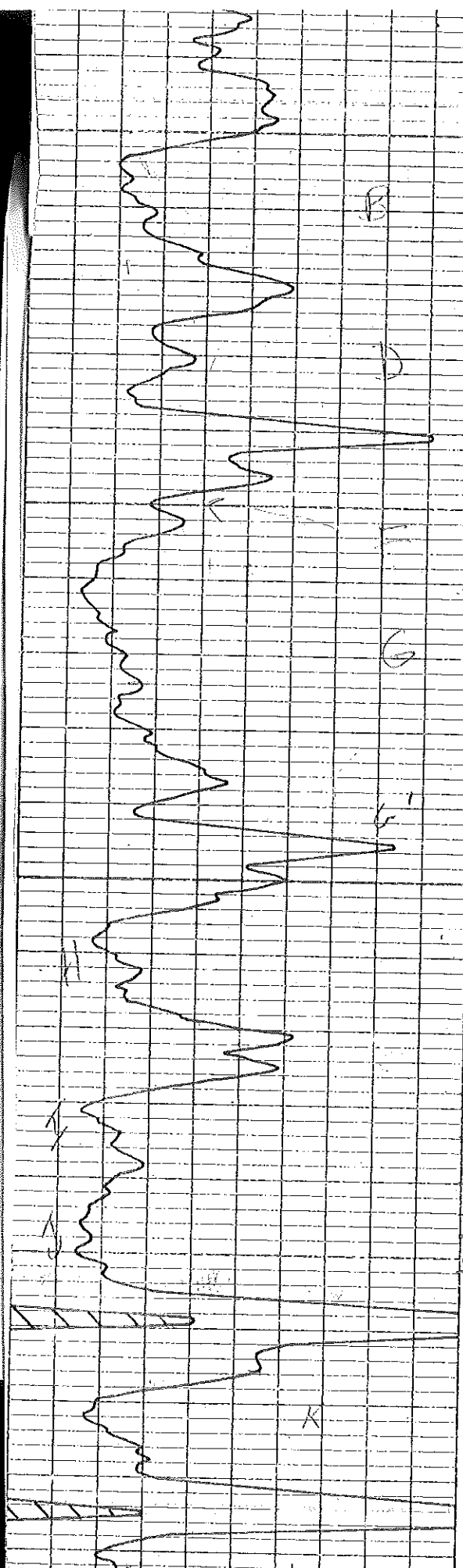


3000

3100

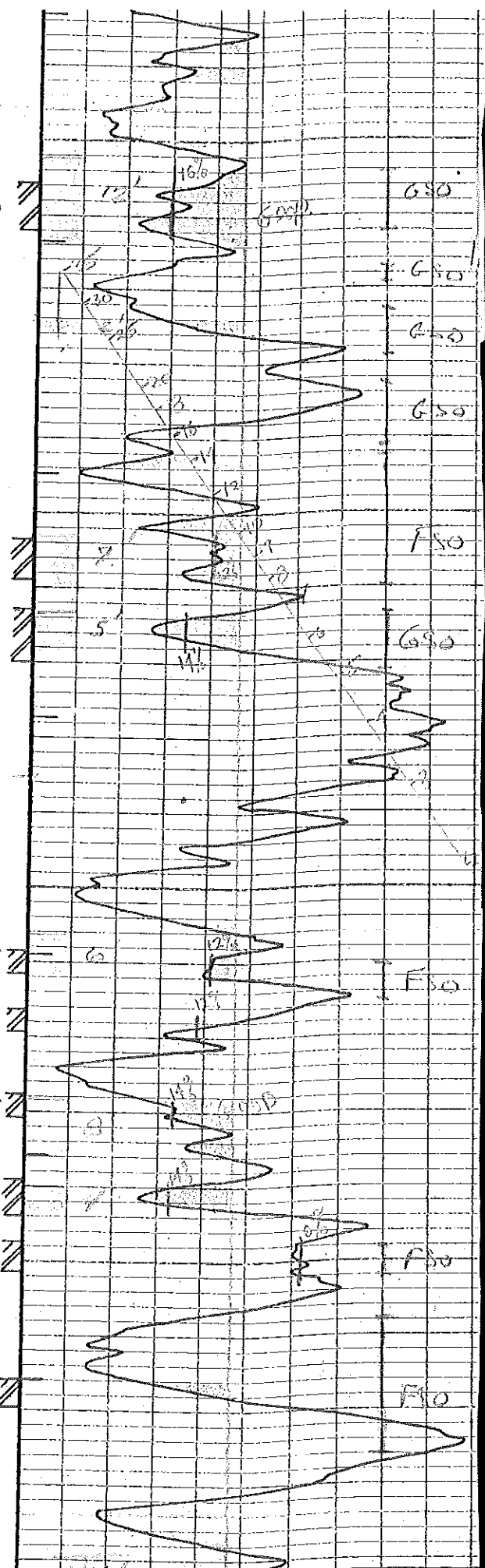




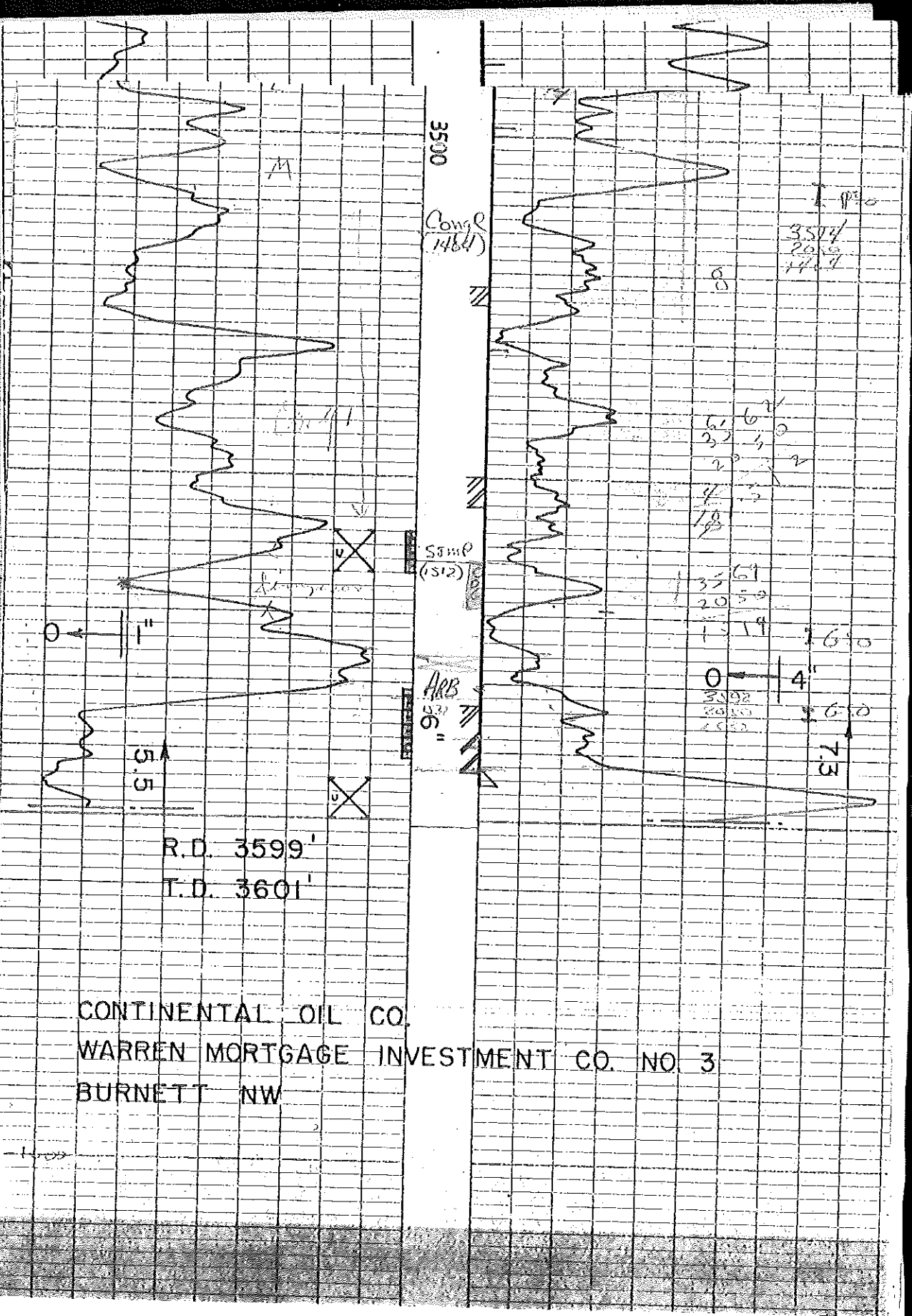


3300

3400







R.D. 3599'  
 T.D. 3601'

CONTINENTAL OIL CO.  
 WARREN MORTGAGE INVESTMENT CO. NO. 3  
 BURNETT NW

- I. Ran radioactivity log and perforated casing opposite conglomerate from 3558 - 3564 with 24 shots.
- II. Set cement retainer at 3545

March 13, 2014

Dylan Klaus  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Plugging Application  
API 15-051-05231-00-00  
WARREN MORTGAGE 3  
NE/4 Sec.03-11S-18W  
Ellis County, Kansas

Dear Dylan Klaus:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 09, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550