



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194148  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 09573 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-22-13</u> DISTRICT <u>Pratt</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>L.D. Drilling inc</u>				LEASE <u>A/T Farms inc</u> <u>1-27</u> WELL NO.					
ADDRESS				COUNTY <u>Neosho</u> STATE <u>Ks</u>					
CITY STATE				SERVICE CREW <u>MATTAL, KUMMEL, PHYC, EGGERS</u>					
AUTHORIZED BY				JOB TYPE: <u>CAN SP</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>12-21-13</u>	DATE	AM	TIME
<u>37586</u>	<u>1.5</u>							PM	<u>8:00</u>
		<u>70959/19914</u>	<u>1.5</u>			ARRIVED AT JOB		AM	<u>10:50</u>
						START OPERATION	<u>12-22-13</u>	AM	<u>5:30</u>
<u>27463</u>	<u>1.5</u>					FINISH OPERATION		AM	<u>7:05</u>
<u>19960/21010</u>	<u>1.5</u>					RELEASED		AM	<u>8:00</u>
						MILES FROM STATION TO WELL			<u>110</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con	SK	260		5046 00
CP 103	60/40 POZ	SK	250		3000 00
CC 102	CELLORIAN	LB	133		492 10
CC 109	CALC. URI CHLORIDE	LB	1437		1,509 85
CF 105	TOP RUBBER Plug 8 5/8	EA	1		225 00
E 100	P.U. miles	MT	110		467 50
E 101	Heavy eq. ml-1	MT	330		2130 00
E 113	PROP + Bulk Pci	TN	2635		4215 20
CE 202	Depth charge 1001-2000'	4 hrs	1		1500 00
CE 240	Blend + mix	SKS	530		742 00
CE 504	Plug cost	JSB	1		250 00
S003	Service Supervisor	ea	1		175 00

SUB TOTAL 13,350 19

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE MIKE MATTAL THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer	L.O. Drilling inc	Lease No.		Date	12-22-13
Lease	A/T Farms inc	Well #	1-27		
Field Order #	9573	Station	Prati	Casing	8 5/8
				Depth	1326.8
Type Job	CNW SP	Formation		County	Ness
				State	KS
				Legal Description	27-18-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Shots/Ft		Acid	280 SKS	A-CO <sub>2</sub>
Depth	1326.8	Depth		From	To	Pre Pad	250 SKS	60/40 P02
Volume	85.48	Volume		From	To	Pad		Min
Max Press	800	Max Press		From	To	Frac		Avg
Well Connection	V.C.	Annulus Vol.		From	To			HHP Used
Plug Depth	1501.48	Packer Depth		From	To	Flush		Gas Volume
								Annulus Pressure
								Total Load

Customer Representative	Rick	Station Manager	Kevin Gordley	Treater	Mike MATTAI
Service Units	37584	27463	19960	21010	70959
Driver Names	MATTAI	KUMAR	egging		PHYE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:50					ON Location / Safety meeting
4:00					Run casing
5:05					Casing on bottom
5:30					Hook up 10 casing / break circ w Rig
5:50	200		3	4	Pump 3 BBL H <sub>2</sub> O
5:52	200		138	4	Mix 280 SKS A-CO <sub>2</sub>
6:27	300		58	5	Mix 250 SKS 60/40 P02
6:45	200			5	Release Plug
7:05	600		82.5		Plug down
					20 BBL cont to pt
					JOB COMPLETE
					THANK YOU
					MIKE MATTAI

# ALLIED OIL & GAS SERVICES, LLC 061832

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>12-31-13</u>	SEC. <u>27</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>A/T fags</u>	WELL# <u>1-27</u>	LOCATION <u>Alexander W to HH Rd</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 N 1/4 Sec 21 T19S R21W</u>				

CONTRACTOR L.D. Drilling #1

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 5/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1360

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. Nil

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater

**EQUIPMENT**

PUMP TRUCK CEMENTER Ray in Chambers

# 398 HELPER Mike Scott

BULK TRUCK \_\_\_\_\_

# 610-170 DRIVER Kevin Welborn

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 SKS 60% C655A

40% p22 44% gel 1/4 Plo

COMMON	<u>90</u>	@	<u>17.90</u>	<u>1,611.00</u>
POZMIX	<u>60</u>	@	<u>9.35</u>	<u>561.00</u>
GEL	<u>5</u>	@	<u>23.40</u>	<u>117.00</u>
CHLORIDE		@		
ASC		@		
<u>Roscal</u>	<u>37</u>	@	<u>2.97</u>	<u>109.89</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>161.06</u>	@	<u>2.48</u>	<u>399.42</u>
MILEAGE	<u>6.71 x 42 x</u>		<u>2.60</u>	<u>732.72</u>
<b>TOTAL</b>				<u>3,531.04</u>

**REMARKS:**

Fill hole with Plug Head

11360-50 SKS

2600-50 SKS

360-20 SKS

4 AH-50 SKS

Plug Down 10:30 AM

CHARGE TO: L.D. Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 2213.72

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE Hum 42 @ 7.70 323.40

MANIFOLD @ \_\_\_\_\_

hum 42 @ 4.40 184.80

@ \_\_\_\_\_

**TOTAL** 2,721.95

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
<b>TOTAL</b> _____		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Richard Wilson

SIGNATURE [Signature]

Thank you!

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6,252.99

312.94

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

5,940.05

Date 12-31-13 District Great Bend Ticket No. 61832  
 Company WJ Drilling Rig L201  
 Lease A/T Farms LLC Well No. T-27  
 County Leas State KS  
 Location Alexander W 70 N H Field \_\_\_\_\_  
2N 12W S10 T0

CEMENT DATA:  
 Spacer Type: Freshwater  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.34 PPG \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type 10/14.2/14.2  
10/10 Excess \_\_\_\_\_  
 Amt. 150 Sks Yield 140 ft<sup>3</sup>/sk Density 14.5 PPG \_\_\_\_\_  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls. \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.6 Collars x-hyde  
 Open Hole: Size 7-1/8 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Pump Trucks Used 398 - M. Ke S  
 Bulk Equip. 610 - M2 - Koolink

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 70.32  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Freshwater Amt. \_\_\_\_\_ Bbls. Weight 8.34 PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Duane

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						ON Location - Rig up Haul safety bedding
						Rig up drill pipe Fill hole with bit mud Hook up cement pump
						1.1360 - 50 GKS
						2.600 - 50 GKS
						3.100 - 20 GKS
						4.100 - 30 GKS
						Plug Down 10:00 AM