Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1194287

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Leastion of fluid diapopal if hould offeite:
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1194287
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated. De	tail all aaraa Danart all final	appiag of drill stamp tasta giving interval tastad, time task

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		Log Formation (Top), Depth and Datum		Sample	
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes	No
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	No
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Δ	cid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	ın:		
								Yes	No	
Date of First, Resumed I	Producti	ion, SWD or ENHR.		Producing Met	hod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls	i.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIC		246.				OF COMPLE			PRODUCTION INT	
Vented Sold		Jsed on Lease		Dpen Hole	Perf.		Comp.	Commingled (Submit ACO-4)		
(If vented, Sub	mit ACO)-18.)		Other (Specify)			,			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			'n			200
				TICKET NUMB	_{ER} 448	360
	NSOLIDATED		-			
9	II Well Services, LLC		.*	FOREMAN		der
		ELD TICKET & TRE	ATMENT REP	270		v
	nute, KS 66720 🗾 800-467-8676	CEME	NT			
		ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
72.13	7752 110	P, D.38	54 22	26	18	JL.
	1100.			1		
502	<u>Resources</u>		TRUCK #	DRIVER	TRUCK#	DRIVER
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Houston				VIIER ROD		2
	ACTING HOLE SIZE	<u> </u>	1H_ <u>08</u> (2	CASING SIZE & W		2
ASING DEPTH_	Contraction DRILL PIPE			CEMENT LEFT in	OTHER	<u>ج</u>
LURRY WEIGHT		200	202	RATE 4 60		<u>ر</u>
ISPLACEMENT_	5 DISPLACEM	ENT PSI	t- d-		Mara	1 A
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TTC	Drilling			, AA	Jadu	
TTC	Drilling			Am M	lader	
ŢŢĊ	Drilling		A	Jun M	lader	
TTC ACCOUNT CODE	DA: [[:n] QUANITY or UNITS	DESCRIPTION	N of SERVICES or PF			TOTAL
CODE		DESCRIPTION PUMP CHARGE	N of SERVICES or PF	AMA RODUCT 368	UNIT PRICE	TOTAL
соре 540(of SERVICES or PF	<u> </u>		TOTAL
CODE	QUANITY or UNITS	PUMP CHARGE	N of SERVICES or PF	368 368		TOTAL
CODE 5401	QUANITY or UNITS	PUMP CHARGE	N of SERVICES or PF tage	368 368		TOTAL 10859
соре 540(QUANITY OF UNITS	PUMP CHARGE	N of SERVICES or PF	368 368 368 515		TOTAL 10859 563 50 1315
соре 540(QUANITY or UNITS	PUMP CHARGE	N of SERVICES or PF	368 368 868		TOTAL 10859
CODE 5401	QUANITY OF UNITS	PUMP CHARGE	N of SERVICES or PF	368 368 368 515		TOTAL 1085
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CODE 540(5402 5402 5402 5402 5402 5402 1124 1188 1188	QUANITY or UNITS	PUMP CHARGE MILEAGE CAGing Loc Tion Miles 80 VGC	tage	368 368 368 515		TOTAL 10859 563 50 135 135 135 135 135 135 135 135 135 135
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	Operator License #	34897	
	Operator	SCZ Resources	
	Address	8614 Cedarspur Drive	2
	City	Houston, TX 77055	
	Contractor	JTC Oil, Inc.	
	Contractor License #	32834	
	T.D.	880	
	T.D. of pipe	866	
	Surface pipe size	7"	
	Surface pipe depth	20'	
	Well Type	Production	
	Driller	s Log	
Thickness	Strata	From	То
7	Dirt/Clay	0	7
36	Lime	7	43
23	Shale	43	66
11	Lime	66	77
49	Shale	77	126
69	Lime	126	195
7	Shale	195	202
23	Lime	202	225
5	Shale	225	230
26	Lime	230	256
5	Shale	256	261
20	Lime	261	281
155	Shale	281	436
11	Lime	436	447
15	Shale	447	462
1	Top Sand	462	463
2	Top Sand	463	465
2	Top Sand	465	467
1	End	467	468
10	Sandy Shale	468	478
80	Shale	478	558
13	Lime	558	571
38	Shale	571	609
16	Lime	609	625
9	Shale	625	634
4	Lime	634	638
143	Shale	638	781
1	Тор	781	782
2	End	782	784
5	Shale	784	789
1	Тор	789	790
2	Тор	790	792
2	Тор	792	794
2	End/Mixed	794	796
44	Sandy Shale	796	840
2	Top Sand	840	842
2	Top Sand	842	844
2	Top Sand	844	846
2	End/Mixed	846	848
32	Shale Mix	848	880

API # Lease Name Well #		15-001-3087 Kendall Dice D-38	0 00 00	
Spud Date Cement D		11/26/13		
Location		Sec 27	Т 26	R 18
	825	feet from	Ν	line
	1155	feet from	W	line
County		Allen		

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OK OK OK