



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
 Name: Energex Kansas, Inc.  
 Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive  
 City/State/Zip: Overland Park, KS 66210  
 Purchaser: Oneok Energy Services Company, LP  
 Operator Contact Person: Marcia Littell  
 Phone: (913) 754-7738  
 Contractor: Name: M.O.K.A.T. Drilling  
 License: 5831  
 Wellsite Geologist: David C. Smith  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>May 14, 2008</u>	<u>May 16, 2008</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC WICHITA**

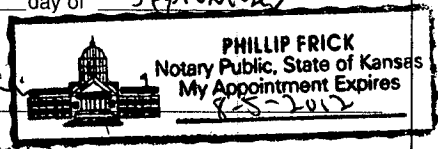
API No. 15 - 001-29743-00-00  
 County: Allen  
 SE    NW    SE Sec. 24 Twp. 24 S. R. 17  East  West  
2290 feet from (S) N (circle one) Line of Section  
2290 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kipp Well #: 1-24  
 Field Name: Iola  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 1053' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1211' Plug Back Total Depth: 1209'  
 Amount of Surface Pipe Set and Cemented at 23' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1209  
 feet depth to surface w/ 140 sx cmt.  
Alt-2-Dlg - 9/9/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
 Title: Compliance Coordinator Date: September 3, 2009  
 Subscribed and sworn to before me this 3 day of September  
20 09  
 Notary Public: Phillip Frick  
 Date Commission Expires: 8-5-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Energex Kansas, Inc. Lease Name: Kipp Well #: 1-24  
 Sec. 24 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron, Dual Induction,  
 Differential Temperature  
 Density-Neutron Hi-Resolution Density

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	23'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1209'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>ENERGJEX KANSAS, INCL</b>		Well No. 1-24	Lease KIPP	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 24	Rge. 17					
County ALLEN		State KS		Type/Well	Depth 1211'	Hours	Date Started 5/14/08	Date Completed				
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record							
Driller JASON	Cement Used 4 / Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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**KCC WICHITA**

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	DIRT/CLAY	606	624	LIME	799	808	LIME	984	986	SHALE
4	23	LIME	624	629	SHALE	808	809	COAL	986	998	SHALE
23	143	SHALE	629	635	LIME	809	811	SHALE	998	999	BLACK SHALE
143	155	LIME	635		GAS TEST (SLIGHT BLOW)	811		GAS TEST (2# 1/8")	999	1007	SHALE
155	160	SHALE	635	640	LIME	811	836	SHALE	1007	1008	COAL
160	162	LIME	640	642	BLACK SHALE	836		GAS TEST (SAME)	1008	1011	SHALE
162	172	SHALE	642	647	LIME	836	861	SHALE	1011		GAS TEST (SLIGHT BLOW)
172	174	LIME	647	660	SAND	861		GAS TEST (SAME)	1011	1017	SHALE
174	180	SHALE	660		GAS TEST (SLIGHT BLOW)	861	877	SHALE	1017	1027	SAND
180	185	LIME	660	671	SAND	877	878	COAL	1027	1030	SHALE
185	186	SHALE	671	675	SHALE	787	880	SHALE	1030	1031	COAL
186	208	SAND (WET)	675	676	COAL	880	886	LIME	1031	1036	SHALE
208	232	LIME (WET)	676	685	SAND	886		GAS TEST (SLIGHT BLOW)	1036		GAS TEST (6# 1/8")
232	323	SHALE	685		GAS TEST (SLIGHT BLOW)	886	891	SHALE	1036	1039	SHALE
323	378	LIME	685	703	SAND	891	893	LIME	1039	1048	SANDY SHALE
378	384	SHALE	703	710	SHALE	893	894	COAL	1048	1061	SAND (MORE WATER)
384	413	LIME	710		GAS TEST (SAME)	894	895	BLACK SHALE	1061		GAS TEST (16 1/2# 1/4")
413	415	BLACK SHALE	710	712	LIME	895	911	SAND	1061	1086	SAND
415	433	LIME	712	713	COAL	911		GAS TEST (1 1/2# 1/8")	1086		GAS TEST (5# 1 1/2")
433	434	BLACK SHALE	713	714	SHALE	911	920	SAND	1086	1111	SAND
434	435	SHALE	714	735	LIME	920	921	COAL	1111		GAS TEST (5# 1 1/2")
435	442	LIME	735		GAS TEST (SAME)	921	926	SHALE	1111	1113	SAND
442	464	SHALE	735	745	SHALE	926	927	COAL	1113	1120	LIME
464	472	SAND	745	747	BLACK SHALE	927	936	SHALE	1120	1130	SAND
472	495	SANDY SHALE	747	761	SHALE	936		GAS TEST (1 1/2# 1/8")	1130	1136	SANDY SHALE
495	541	SAND (SLIGHT OIL ODOR)	761		GAS TEST (2# 1/8")	936	948	SHALE	1136		GAS TEST (4# 1 1/2")
541	554	SANDY SHALE	761	766	SHALE	948	949	COAL	1136	1140	LIME
554	592	SHALE	766	786	LIME	949	961	SHALE	1140	1143	SANDY SHALE
592	597	SAND	786		GAS TEST (SLIGHT BLOW)	961		GAS TEST (1 1/2# 1/8")	1143	1161	SHALE
597	604	SHALE	786	797	LIME	961	983	SHALE	1161	1166	SHALE
604	606	BLACK SHALE	797	799	BLACK SHALE	983	984	COAL	1166	1167	COAL



CONSOLIDATED OIL WELL SERVICES *hc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 14059  
 LOCATION Eureka  
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-16-08	5460	Kipp 1-24	24	24S	17E	Allen	
CUSTOMER Midwest Energy Inc		Pigua Field		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Commerce Plaza Center 7300 W 114 <sup>th</sup> St 7 Floor				495	Alan		
CITY Overland Park	STATE KS	ZIP CODE 66210			502	Phillip	
				432/163	Jim		
				127	Phillip		
JOB TYPE Langstring	HOLE SIZE 6 3/4	HOLE DEPTH 1211	CASING SIZE & WEIGHT 4 1/2 9.5				
CASING DEPTH 1209'	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT 17.5 <sup>lb/gal</sup>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
DISPLACEMENT 19 1/2	DISPLACEMENT PSI 500*	MIX PSI Bump Plug 1000*	RATE				

REMARKS: Safety Meeting. Rig up to Drilling Rig. Pump Gel to Kill Well. Wait on Drilling Rig, Luggers, Pulling unit. To Run 4 1/2" casing. Rig up to 4 1/2" casing. Pump 7 bbls Freshwater loaded casing. Pump 10 bbls Dry Water Mix 140 sks GWC Cement with 8<sup>lb</sup> Kcl Seal per/sk AT 18.5<sup>lb/gal</sup> Washout Pump & Lines. Shut down Release plug. Displace with 19 1/2 bbls 2% KCL Water. Final Pumping Pressure 500\* Bump Plug 1000\*. Wait 2 min Release Pressure Plug held. Good Cement Returns to Surface 7 bbls Slurry To pit. Job Complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	876.00	876.00
5406	40	MILEAGE	3.46	138.40
5609	4 hrs	Pump Truck Gel hole	170.00	680.00
1118 B	2100*	Gel Gel hole	.16	336.00
1100	900*	Mill Bar	.29	261.00
1126	140 sks	GWC Cement	16.20	2268.00
1110A	1120*	Kcl/seal 8 <sup>lb</sup> per/sk	.40	448.00
5407A	7.7 tons	Ten mileage Bulk Truck	1.74	351.72
5501C	7 hrs	Water Transport	104.00	728.00
1127	8000 gallons	CITY water	19.30	154.40
5404	1	4 1/2 Top Rubber Plug	42.00	42.00
5504B	7 hrs	Flat Bed Delivery	85.00	595.00
			Sub Total	6488.52
			SALES TAX	218.06
			ESTIMATED TOTAL	6706.58

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AUTHORIZATION

*[Signature]*

TITLE

222107

DATE

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 17, 2014

Amy McFadden  
Enerjex Kansas, Inc.  
2038 S. PRINCETON ST., STE B  
OTTAWA, KS 66067

Re: Plugging Application  
API 15-001-29743-00-00  
Kipp 1-24  
SE/4 Sec.24-24S-17E  
Allen County, Kansas

Dear Amy McFadden:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 13, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 3

(620) 432-2300