



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194526
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-135-22028-00-00
Spot: NWSESENE Sec/Twnshp/Rge: 20-17S-24W
2295 feet from N Section Line, 651 feet from E Section Line
Lease Name: SIDEBOTTOM Well #: 4
County: NESS Total Vertical Depth: 4425 feet

Operator License No.: 31788
Op Name: VEENKER RESOURCES, INC.
Address: PO BOX 14339
OKLAHOMA CITY, OK 73113

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		4235		WITH 2 SX CMT
SURF	8.625	292		WITH 180 SX CMT
PROD	5.5	4424	0	WITH 175 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/19/2012 9:30 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: MARK VEENKER Company: VEENKER RESOURCES Phone: (405) 751-1414

Proposed Plugging Method: TBG TO 2300' WITH 50 SX CMT & 200# HULLS. TEST & HOLD PRESSURE. PERFORATE @ 1100'. PUMP 80 SX CMT OVER CASING VOLUME & 150 SX CMT FOR BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER WitnessType: NONE
Date/Time Plugging Completed: 03/19/2012 12:30 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

CIBP @ 4235' WITH 2 SX CMT. RUN TBG TO 2274' & PUMP 50 SX CMT WITH 200# HULLS. WAIT FOR CMT TO SET UP. PRESSURE TO 200# & HELD. PERFORATE @ 1100' & PUMP 200 SX CMT. HOOK UP TO BACKSIDE & PUMP 50 SX CMT. HELD AT 500 PSI.

Perfs:

Top	Bot	Thru	Comments
4356	4362		

Remarks: USED 60/40 POZMIX 4% GEL BY SWIFT SERVICES.

Plugged through: TBG

District: 01

Signed

Michael Maier
(TECHNICIAN)

RECEIVED
APR 10 2012
KCC DODGE CITY

RECEIVED
APR 16 2012
KCC WICHITA

4/30/12
Form CP-2/3

BNY