

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1194532

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:			Spot Description:
	month day	year	Sec Twp S. R Te \[\bigcup V
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	#		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
W " D " " . I E	14/ # O! T = 5		Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type E	Equipment:	Ground Surface Elevation:feet MS
Oil Enh		lud Rotary	Water well within one-quarter mile:
Gas Stora		ir Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I III
If OWWO: old wel	I information as follows:		Length of Surface Pipe Planned to be set:
•			Projected Total Depth:
	Original Total D		
Original Completion D	ate: Original Total De	reptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
	•	•	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be	be met:	
	iate district office <i>prior</i> to spudding		
17	roved notice of intent to drill shall		0 0,
	ount of surface pipe as specified to solidated materials plus a minimu		t by circulating cement to the top; in all cases surface pipe shall be set
unough an uncons	•		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
4. If the well is dry ho		•	ged or production casing is cemented in;
•	Strict office will be flotified before		
The appropriate diIf an ALTERNATE	II COMPLETION, production pip		ed from below any usable water to surface within 120 DAYS of spud date.
5. The appropriate di6. If an ALTERNATEOr pursuant to App	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
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5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed ubmitted Electro For KCC Use ONLY API # 15 -	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
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5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Apprent to the completed ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe re	II COMPLETION, production pip pendix "B" - Eastern Kansas surfad within 30 days of the spud date spically	ace casing order #e or the well shall b	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date enically feet quired feet po	ace casing order #e or the well shall b	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date enically feet quired feet po	teer ALT. I II	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	ec	Twp S. R
Number of	Acres attr	ibutable to	well:				– ls	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e:					000110111	
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica	l lines, as	required b		dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.
305 ft				•		:			LEGEND
		·	······	•	••••			•	AV-III I ti
		:		:		:		:	O Well Location
		:	:	:		:	:	:	Tank Battery Location
	•••••				••••		•••••		Pipeline Location
		:	:				:		Electric Line Location
		:	:	:		:	:	:	Lease Road Location
	•••••			· · · · · · · · · · · · · · · · · · ·	•••••				
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		:	:			:	:	:	:
		:	:	:		:	:	:	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1194532

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	Sec Twp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	the state of the s				
City:					
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I					
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

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5004	
OPERATOR: License # 5004 Name: Vincent Oil Corporation	Well Location: SE_NE_NW_NW_Sec. 8 Twp. 29 S. R. 22 ☐ East 🗷 West
Address 1: 155 N. Market , Ste 700	County: Ford
Address 1:	Lease Name: Smith Well #: 1-8
Address 2:	
City: Violitia State: Value Zip: 07202 + 1021	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: M.L. Korphage Phone: (316) 262-3573	
Phone: (510) 202-3373 Fax: (510) 202-3333	
Email Address: land@vincentoil.com	
Surface Owner Information:	
Name: Marjorie G. Smith	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 916 Clubview Drive	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Dodge City State: KS Zip: 67801 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan	k batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
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Lease Rd

Lead line

Electrical Line

Tank Battery

Vincent Oil Corporation

Location Plat: Smith #1-8

Preliminary Non-Binding Estimate for:

Lease Road, Lead line, Tank Battery and

Electrical line

