



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marcia Littell  
Phone: (913) 693.4608  
Contractor: Name: Thornton Air Rotary, LLC  
License: 33606

Wellsite Geologist: David C. Smith  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/08/07	10/09/07	10/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29640-0000  
County: Allen  
NW    NE    NW    Sec. 36 Twp. 24 S. R. 17  East  West  
344 feet from S /  (circle one) Line of Section  
1456 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Kipp Well #: 2  
Field Name: Iola

Producing Formation: Cherokee Coals  
Elevation: Ground: 1042' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1262' Plug Back Total Depth: 1250'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1250  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** *APP. II SB*  
*3-24-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 01/22/08  
Subscribed and sworn to before me this 22<sup>nd</sup> day of JANUARY,  
20 08.  
Notary Public: Maureen Epton  
Date Commission Expires: 9/18/2010

Maureen Epton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 23 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Kipp Well #: 2  
 Sec. 36 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron, Dual Induction,                  Differential Temperature,                  Density-Neutron Hi-Resolution Density</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1250'	O.W.C.	140	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 23 2008</b>  CONSERVATION DIVISION WICHITA, KS

Air Drilling  
Specialist  
Oil and Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: (620) 879-2073

P.O. Box 449  
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 2	Lease KIPP	Loc. 1/4 1/4 1/4	Sec. 36	Twp. 24	Rge. 17E					
County ALLEN		State KS	Type/Well	Depth 1262'	Hours	Date Started 10/8/07	Date Completed 10/9/07					
Job No.	Casing Used Return to Surface 22' 8 5/8"	Bit Record			Coring Record							
Driller SEAN	Cement Used 4-Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	633	687	SAND	937		GAS TEST (SAME)			
1	5	CLAY	687	688	COAL	936	937	LIME			
5	13	LIME	688	700	SHALE	937	938	COAL ?			
13	141	SHALE	700	703	LIME	938	998	SHALE			
141	156	LIME	703	704	COAL (MULBERRY)	962		GAS TEST (SAME)			
156	160	SHALE	704	736	LIME (PAWNEE)	998	999	COAL			
160	175	LIME	711		GAS TEST (SLIGHT BLOW)	999	1022	SHALE			
175	188	SHALE	736	740	BLACK SHALE (LEXINGTON)	1012		GAS TEST (SAME)			
188	235	LIME	740	756	SHALE	1022	1035	SAND			
235	247	SHALE	756	779	LIME (OSWEGO)	1035	1050	SANDY SHALE			
247	248	COAL	779	785	BLACK SHALE	1050	1165	SAND (OIL ODOR)			
248	260	SAND	785	787	LIME	1130		FULL OF WATER			
260	270	SHALE	786		GAS TEST (1# 1/4")	1165	1166	COAL			
270	277	LIME	787	790	BLACK SHALE	1187		GAS TEST (SAME)			
277	312	SHALE	790	794	LIME	1166	1176	SAND			
312	372	LIME	794	820	SHALE	1176	1180	CHAT (MISSISSIPPI)			
372	376	BLACK SHALE	820	827	SANDY SHALE	1180	1195	BROWN LIME / CHERT			
376	402	LIME	827	840	SAND (OIL ODOR)	1195	1262	LIGHT BROWN LIME			
402	405	BLACK SHALE	837		GAS TEST (3# 1/4")	1262		GAS TEST (5# 3/8")			
405	434	LIME	840	875	SANDY SHALE						
411		GAS TEST (NO GAS)	862		GAS TEST (10# 1/4")						
434	448	SANDY SHALE	875	876	COAL						
448	460	SAND	876	895	SHALE			T.D. 1262'			
460	556	SANDY SHALE	887		GAS TEST (12# 1/4")						
556	570	SHALE	895	902	SAND						
570	583	LIMEY SHALE	902	910	SHALE						
583	590	SANDY SHALE	910	911	COAL						
590	594	BLACK SHALE	911	917	SHALE						
594	610	SANDY SHALE	912		GAS TEST (4# 3/8")						
610	625	SAND	917	918	COAL						
625	633	LIME	918	936	SHALE						

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSO LIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12804

LOCATION EUREKA

FOREMAN RICK LEFORDS

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07		KIPP #2	36	24	17C	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MIDWEST Energy, Inc.			463	Kyle		
MAILING ADDRESS			502	Heath		
Commerce Plaza Center 7300 W. 110th St. 7th Floor			452/763	Jim		
CITY						
Overland Park						
STATE						
KS						
ZIP CODE						
66210						

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1261' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1250' DRILL PIPE 2 3/4" TUBING  OTHER   
 SLURRY WEIGHT 13.2# SLURRY VOL 39 (bbl) WATER gal/sk 20 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 20.4 bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE

REMARKS: Safety meeting, running up to 4 1/2 casing. Break circulation w/ 30  
blades fresh water pump w/ 600 psi gel flush w/ huls, 20 bbl fresh water spacer 11  
BST dye water mixed w/ 200 lbs O.W.C cement w/ 8" Kell #1 1/2 @ 13.2# / gal  
yield 1.32 washing pump, 10 min, shut down, release plug, replace w/ 20.4 bbl KCL  
Water pump, 600 psi, bump plug to 1100 PSI, wait 2 minutes, release  
plug, returns to surface, 20 bbl slurry, to pit, complete. Rick Dan  
Log flat shoe @ 1250' w/ 1/2 inch  
 THANK YOU

ACCOUNT #	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
34104		PUMP CHARGE	840.00	840.00
51106	0	MILEAGE	0	0
1126	140 SLS	O.W.C cement	15.40	2156.00
1110A	1126	Kell-seal 8" 1 1/2	38	425.60
4112A	300	gel flush	15.00	4500.00
11103	50	huls	36	1800.00
15107A	7.33	ton mileage bulk	41.10	302.32
1142	1	KCL	26.00	26.00
41104	1	4.5" top rubber plug	40.00	40.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.88	64400.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 23 2008				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX
				ESTIMATED TOTAL
				4234.92

AUTHORIZATION Witnessed by Doc TITLE Co. Rep. DATE

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 18, 2014

Amy McFadden  
Enerjex Kansas, Inc.  
2038 S. PRINCETON ST., STE B  
OTTAWA, KS 66067

Re: Plugging Application  
API 15-001-29640-00-00  
KIPP 2  
NW/4 Sec.36-24S-17E  
Allen County, Kansas

Dear Amy McFadden:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 14, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 3

(620) 432-2300