

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC0	C Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

, co , complained martine rundus	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
٨٥	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
	agging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	9 <i>0</i> ,
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
whereitted Flootremically	
ubmitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired. t.
	LEGEND
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	1980 ft.
	EXAMPLE
23	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
Submitted Electronically  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1194682

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

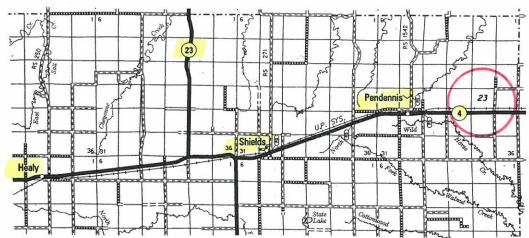
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #				
Name:	· — —			
Address 1:	•			
Address 2:	Lease Name: Well #:			
City:         State:         +	the lease below.			
Phone: ( ) Fax: ( )				
Email Address:	-			
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				

TRANS PACIFIC OIL CORPORATION ANDERSON LEASE NE. 1/4, SECTION 23, T16S, R27W LANE COUNTY, KANSAS

NO ROAD (270 RD.) Clarence A 1-23 in Old Well Location #1-A Anderson O.W.W.O 1803'FNL 1993'FEL STAKE Ground Elevation = 2687 Y = 726621 X = 1493597STUBBLE State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) TANK BATTERY ANDERSON TRUST "B" UNIT •1-23 23 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at S. line, Sec.23. 80 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.23. 6. Found old well per magnetic response. 7. Contact landowner for best access. HIGHWAY



<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therein agree to hold Central Kansas Diffield Services, Inc. its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages

os shown on this not be legally t landowner, nent for access.

\*Ingress plat is opened f

January 30, 2014

Date -

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

# WELL PLUGGING RECORD

NORTH	^^^li	NE /ORIGINATION	Cou	nty. Sec	Twp. 16S R	ge27W (#)
	Location as	NE/UNWASWA"	or tootage f	rom lines	C SW NE	6
1 1	Lease Owner.	Cameron	runk			
	Office Add	- ADDERSON	n C	T7: 1	- T7	<u> </u>
	Character of	Well (sompleted	n Cent	er, Wich	lta, Kan	sas
	Date well con	woleted	as Ou, Gas	or Dry Hole) _	<u> Dry Hol</u>	el
	Application for	or plugging filed		12-	21-64 21-64	l 1
	Application for	or plugging appro-	vod.	12-	21 <b>-</b> 64	l
i l'i	Plugging com	wencey	veu	12-	21-64	1
	Plugging com	pleted	******	12-	21 <b>-</b> 64	l
	Reason for ab	andonment of we	l or produci	ng formation	Dry	Hole
illi			- or product	ng rorm adon	<u> </u>	11010
	If a producing	g well is abandon	ed, date of	last production	4 .	1
Locate well correctly on above	Was permissi	on obtained from	the Conser	vation Division	or its agents be	efore plugging wa
Section Plat	mencear	<u> </u>				
e of Conservation Agent who supe	ervised plugging of the	his well <u>W• I</u>	<u> Nich</u>	ols, More	eland, Ka	ansas
ucing formation		Depth to top	Botto	om	. Total Depth	of Well 4703
v depth and thickness of all water,	oil and gas formation	ons.			_	
IL, GAS OR WATER RECORD	os					CLONIC PROC
		<b>T</b>	<del> </del>			CASING RECO
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<del> </del>		
	· · · · · · · · · · · · · · · · · · ·		<del> </del>	<del> </del>		
		<del> </del>	ļ	<del> </del>	<u> </u>	
		<del>                                     </del>		8 5/8"	139'	none
			<u> </u>	<del> </del>	<b>_</b>	_
			<del></del>	<del> </del>	<del> </del>	
	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del> </del>		
roducing it into the hole. If cem feet for each plug set	ent or other plugs w	ere used, state th	e character (	of same and dep	th placed, from	
1st Plug @ 6001 20	Ckc come	~ <del>+</del>				
	) sks. ceme					
Mud to 120' Plug 2	20 sks. cmn	t.	mn t		- AP	
	20 sks. cmn	t.	mnt.		STATE CORE	CEIVE
Mud to 120' Plug 2	20 sks. cmn	t.	mnt.		RE (	GETVE ORATION COMMI
Mud to 120' Plug 2	20 sks. cmn	t.	mnt.		STATE GORP	ORATION COMMIS
Mud to 120' Plug 2	20 sks. cmn	t.	mnt.		STATE GORP	ORATION COMMUNICATION COMPUNICATION COMPUNIC
Mud to 120' Plug 2	20 sks. cmn	t.	mnt.		STATE CORP	C 28 1964
Mud to 120' Plug 2	20 sks. cmn	t.	mnt.		STATE CORP	C 28 1964
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t.	mnt.		STATE GORP  DE (  CONSERV)  Wichin	C 28 1964 ATION DIVISION KANSAS
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t.	mnt.		STATE GORP	C 28 1964 28 1964 38 - 1964 THON DIVISION CA, Kansas
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t.	mnt.		STATE CORP  DE (  CONSERVA  Wichin	C 28 1964 ATION DIVISIONAL, Kansas
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t.	mnt.		STATE CORP  DE (  CONSERVA  Wichin	C 28 1964 AN - PU Y WILLIAM DIVISION AN KANSAS
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t.	mnt.		STATE GORP  DE (  CONSERV)  Wichin	C 28 1964 28 - 1964 ATTON DIVISION KANSAS
Mud to 120' Plug 2	20 sks. cmn sk. hulls	t. 10 sks. c			STATE GORP	C 28 1964 38-1964 HION DIVISIONAL RAISAS
Mud to 120' Plug 2 Mud to 40' Plug ½	20 sks. cmn sk. hulls	t. 10 sks. c		of this sheet)	STATE GORP	C 28 1964 ATTION DIVISION KANSAS
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Le	20 sks. cmn sk. hulls  (If additional then Drilli	t. 10 sks. c		of this sheet)	STATE CORP  DE (  CONSERVA  Wichin	C 28 1964 AN - PU V ATION DIVISION Ca, Kansas
Mud to 120' Plug 2 Mud to 40' Plug ½	20 sks. cmn sk. hulls  (If additional then Drilli	t. 10 sks. c		of this sheet)	STATE GORP  DE (  CONSERV)  Wichin	C 28 1964 38-PO P
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Less Box 486 Great P	20 sks. cmn sk. hulls  (If additional then Drilli	t. 10 sks. c		of this sheet)	STATE GORP  DE (  CONSERVA  Wichin	C 28 1964 38-1964 TION DIVISION ALLER KANSAS
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Less Box 486 Great B	20 sks. cmn sk. hulls  (If additional aben Drilli) Bend, Kansa	t. 10 sks. c	ary, use BACK			C 28 1964 38-1964 WION DIVISIONAL KANSAS
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Less Box 486 Great B  E OF KANSAS Les lie Kite	O sks. cmn sk. hulls  (If additional ben Drilligend, Kansa	description is necessing. Inc.	ary, use BACK	-	, SS.	
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor. Less Box 486 Great B  E OF KANSAS Les lie Kitens  being first duly sworts on oath, sa	(If additional ben Drilli) Rend, Kansa  COU	description is necessing. Inc.  S  INTY OF BAI  ———————————————————————————————————	RTON  ary, use BACK	owner) or (owners and matter	, SS.	of the above des
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Less Box 486 Great B  E OF KANSAS Les lie Kite	(If additional ben Drilli) Rend, Kansa  COU	description is necessing. Inc.  S  INTY OF BAI  ———————————————————————————————————	RTON  ary, use BACK	owner) or (owners and matter	, SS.	of the above-desc
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor. Less Box 486 Great B  E OF KANSAS Les lie Kitens  being first duly sworts on oath, sa	(If additional ben Drillibend, Kansa , COU	description is necessing Inc.  S  INTY OF BAI ————————————————————————————————————	RTON  ary, use BACK	owner) or (owners and matter	, SS.	of the above-desc
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor. Less Box 486 Great B  E OF KANSAS Les lie Kitens  being first duly sworts on oath, sa	(If additional ben Drillibend, Kansa , COU	description is necessing. Inc.  S.  INTY OF BAI  ———————————————————————————————————	RTON  nployee of cots, stateme	owner) or (owner) orts, and matter	, ss. er or operator) s herein contain	of the above-desc
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor. Less Box 486 Great B  E OF KANSAS Les lie Kitens  being first duly sworts on oath, sa	(If additional ben Drillibend, Kansa , COU	description is necessing. Inc.  S.  INTY OF BAI  ———————————————————————————————————	RTON  nployee of cots, stateme	owner) or (owners, and matters)	, ss. er or operator) s herein contain	of the above-desc
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor Less Box 486 Great B  E OF KANSAS Les Sie Kitel	(If additional ben Drilligend, Kansa COU)  That I have known are true and the same are t	description is necessing, Inc.  S  NTY OF BAI  (er owledge of the fad correct. So he (Signature)  P.	RTON  nployee of cots, statemeth me God.  O. Bo	owner) or (owners, and matters)	, ss. er or operator) s herein contain	of the above-desc
Mud to 120' Plug 2 Mud to 40' Plug 2  of Plugging Contractor. Less Box 486 Great B  E OF KANSAS Les lie Kitens  being first duly sworts on oath, sa	(If additional ben Drilligend, Kansa COU)  That I have known are true and the same are t	description is necessing Inc.  NTY OF BAI ————————————————————————————————————	RTON  nployee of cots, statemeth me God.  O. Bo	owner) or (owners, and matters)	, ss. er or operator) s herein contain	of the above-desc

#### DRILLER'S LOG

COMPANY: CONTRACTOR:

FARM:

LOCATION:

COMMENCED: COMPLETED: Cameron Funk

LEBEN DRILLING, INC.

ANDERSON A-#1

C SW NE Sec. 23-16S-27W

LANE COUNTY, KANSAS

12-9-64

12-21-64

4703 Rotary Total Depth - D. & A.	0 40 57 105 1270 1500 1540 2100 2130 2600 3150 3360 3820	40 57 105 1270 1500 1540 2100 2130 2600 3150 3360 3820 4703	Surface Soil, Sand & Clay Clay Sand Shale Shale & Redbed Anhydrite Shale & Shells Anhydrite Shale Lime & Shale Lime Lime & Shale Lime Rotary Total Depth - D. & A.
-----------------------------------	--	---	--

Set 8 5/8" used surface casing @ 139' with 110 sacks 60-40 Posmix

I, Leslie Kite, do hereby certify that the above and foregoing is a true and correct copy of the log of the Anderson A-#1 well, located C SW NE of Section 23, Township 16 South, Range 27 West, Lane County, Kansas, as reflected by the records of Leben Drilling, Inc.

Leslie Kite

STATE OF KANSAS

SS

COUNTY OF BARTON)

Subscribed and sworn to before me, a Notary Public, in and for Bartona Gounty, Kansas, this 23rd day of December, 1964.

Manual Ma

Ulanda Nichols

My Commission Expires
April 1, 1967