



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194701
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Professional Pulling Service, LLC

P.O. Box 486
Hays, Kansas 67601
(785) 628-7443 • Cell: (785) 623-7745
Order No. _____

W.S. No. _____ Invoice No. _____
Company Treak AEC
Called By _____
Lease Ostmeier Well No. A#1
County Rooks State Ks

Remarks: well plugged

2-24 Drove rig to loc R/O unhook
Well unseat pump pull plods singles
R/O for tbg unpack w/h tag bottom
w/in 17' pull 112 S.N - M.A clean
tools & loc R/O move off
XXXXXXXXXXXXXXXX

3-03 Drove rig to loc R/O for
tbg breaks w/h set w/o-w/h Ran
30 jts shut down drove in. XX

XXXX 3-04 Drove to loc Ran
55 jts tag bottom w/in 24' jt 115
set 5/8-R/O -C/crew spot plug pull 55 jts

spot plug pull rest tbg break w/h
clean tools & loc R/O move off.
Company Supervisor _____
Load your tbg haul to Treak yard

PULLED

PUMP 1
Make RWTC
Size 2 Length 1 1/2 x 12
SUBS 22'
Length 2-4-4-6-6
Size 3/4
RODS _____
No. 141
Size 3/4
TUBING _____
Joints 112
Size 2 3/4 Thread P END
PUPS 32'
Length 4-8-10-10
BARREL _____
Length _____
SEATING NIPPLE 1.1
PERFORATION _____
MUD ANCHOR 15'

RUNBACK

PUMP _____
Make _____
Size _____ Length _____
SUBS _____
Length _____
Size _____
RODS _____
No. _____
Size _____
TUBING _____
Joints _____
Size _____ Thread _____
PUPS _____
Length _____
BARREL _____
Length _____
SEATING NIPPLE _____
PERFORATION _____
MUD ANCHOR _____
2-24

Unit No.	Rig	Hrs.	Rate
2-24	1	7	
5 gal w/gas		3-03	
		2-5	Rate
3-03		3-04	
4 1/2 w/o-w/h		9	Rate
3-04			Rate
			Rate

Foreman _____



CHARGE TO: TRFK Acc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25342

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. A #1 LEASE Ostmyer COUNTY/PARISH Rooks STATE Ks CITY DATE 3-4-14 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR P.P.S. RIG NAME/NO. SHIPPED VIA ETI DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY owwo JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

(FAX)

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	50	mi	6	00	300 00
576P		1			Pump Charge (PTA)	1	hr	1000	00	1000 00
275		1			Cottonseed Halls	6	sk	32	00	192 00
270		1			D-Air	3	gal	42	00	126 00
328-4		2			60/40 P 02 mix 4% gel	315	sk	12	00	3780 00
583		2			Cement Service Charge	400	sk	2	00	800 00
		2			Dravage	837	TM	1	00	837 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Tracey Stan
 DATE SIGNED 3-4-14 TIME SIGNED 1310 AM P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5	
WE UNDERSTOOD AND MET YOUR NEEDS?				703	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7467 65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Mark Fisher APPROVAL

Thank You!

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	T	C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
1000									on loss string tools
									2 3/4 x 9 1/2"
1025		5	0				400		1st Plug 35 67' 100k 40/102 4 1/2 gal start cement 225 # Halls
1030		5	26/0				600		start water Balanced
1125		5	33/0				600		start cement 225 # Halls start water line cement + Balanced
1210	1	0	0				300		Hookup to 8 3/4" start 500k 60/102 4 1/2 gal = 1 shut down 75
1225			13						shut down
1230	5	0	0						Top-off 4 1/2 150k 60/102 4 1/2 gal
1240			4						Top-off 3 100k 60/102 4 1/2 gal
									Top-off 2 50k 60/102 4 1/2 gal
									Top-off 1
									2550k down 4 1/2"
									450 # Halls
									500k down 8 3/4"
									Thank you
									Nick, David E. + Jarrod

JOBLOG
 CUSTOMER: IRK A-2
 WELL NO: A=1
 LEASE: Ostayor
 JOB TYPE: PTA
 TICKET NO: 25392
 DATE: 3-17-14
 PAGE NO:

SWIFT Services, Inc.