

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1194731

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5	
Name:				Spot Desc	cription:	
Address 1:					Sec Tw	/p S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip:+			Feet from	East / West Line of Section
Contact Person:				Footages	Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County: _		
Water Supply Well	Other:	SWD Permit #:		-		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well	Completed:	
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No			oved on: (Date)
Producing Formation(s): List /	All (If needed attach another	sheet)		by:		(KCC District Agent's Name)
Depth to	o Top: Botto	m: T.D		Plugging	Commenced:	
Depth to	•	m: T.D				
Depth to	o Top: Botto	m:T.D		- 33 3		
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Wate	r Records		Casing R	ecord (Surf	ace, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were u				•		ds used in introducing it into the hole. If
Plugging Contractor License	#:		Name: _			
Address 1:			Address 2	2:		
				State:		Zip:+
Phone: ()						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _			_ , SS.		
	(Drint Name)			_ Em	ployee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



Daily Workover Report

Well:	Ostmeyer	A#2			Report #:	1		Date:	27-Feb-14
Location:		The second secon		— A	AFE:			Daily \$:	1,700
Rig:	Profession	al Pulling Se	rvice		GL:	2,065	8	Cum \$:	1,700
Supv:	Thad Starr			-)	KB:	2,070	93	AFE \$:	0
						_,,,,,		7.1. E. Q.	
Next Pla						Swab	Wellbore	Dina Tallic	Material
Operation	on:					Report	Diagram	Pipe Tally	<u>Transfer</u>
From	То	Hrs:Min			Detail	Onevetiene	Dened		
2:00 PM	6:30 PM	4:30	MIRII Prof	fessional Di	ulling Service	Operations	Report	to 2220	4 4 1
2.001111	0.001 101	4.00	cement. S	ION1080	uning Service	e. Nan in bii	and tubing	to 3220 an	d tagged
			Coment. O	10111000					
	_		_						
						_			
	(m)								
То		4:30							
Co	ost Estima	ate	Daily \$	Cum \$	AFE\$		Comr	nents	
561 Pulling	Unit / Rig		1,080	1,080				PS	
579 Superv	ision		300	300			Thad	Starr	
584 Vacuun	n Truck		320	320				k Service	
565 Rentals			0	0			PF	PS	
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
Fatal			1 700	0					
Total			7 700	1 700	0				



Daily Workover Report

	URCES	INC	,					
Well:	Ostmeyer /	A#2			Report #:	2	Date:	28-Feb-14
Location:				-	AFE:		Daily \$:	8,030
Rig:		al Pulling Se	rvice		GL:	2,065	Cum \$:	9,730
Supv:	Thad Starr			30	KB:	2,070	AFE \$:	0
Next Pla	nned						Annual (1997)	Material
Operation							Pipe Tally	Transfer
From	То	Hrs:Min			Dotail (perations Report		
6:30 AM	6:30 PM	12:00	Hook up p	ump and sw		ted circulating went	t to bottom an	d pluged
0.007.111	0.001111	12.00				g way and findly got		
					ou gomig tori,	y may ama miany got	anplag co on	odiated
			CIBP and	started losir	ng circulation	. Keep drilling and	call for more v	water.
			Lost 1/2 th	e pit and sta	arted circula	ting alittle. Water go	ot thereand fill	ed pit up.
			Findly star	ted moving	CIBP and ba	ack to full circulation	back. Hook	CIPB to
						ig up rubber, iron st		
						if we hit another CI		
						and it was shoot ou		
						plug there. TOH a		og-Tect
			of Kansas	апа репеа	it 1000 and	1600' 4 spf . TIH to	950' . SIOW	
							.,	
To	tal	12:00						
Co	st Estim	ate	Daily \$	Cum \$	AFE\$	Со	mments	
9561 Pulling	Unit / Rig		3,000	4,080	0	3333	PPS	
9579 Supervi			300	600	0	Th	ad Starr	
9384 Vacuum			380	700	0	Keller 7	Tank Service	
9553 Miscella			750	750	0		PPS	
9565 Rentals			1,400	1,400	0	8	PPS	
9560 Perfora	ting - Logging	9	2,200	2,200	0	Lo	og-Tech	
				0	0			
				0	0			
				()	0			
				C	0			
				0	0			
				0	0			
				0	0			
				0 0 0	0 0 0			
				0 0 0	0 0 0			
				0 0 0 0	0 0 0 0			



Daily Workover Report

ACTURACE MUNICIPAL									
Well:	Ostmeyer A	A#2			Report #:	3		Date:	3-Mar-14
Location:					AFE:			Daily \$:	8,935
Rig:	Profession	al Pulling Se	ervice	= =:	GL:	2,065		Cum \$:	18,665
Supv:				======================================	KB:	2,070		AFE \$:	0
Next Pla	nned								Material
Operation								Pipe Tally	Transfer
Operation									Hansier
From	То	Hrs:Min				perations			
9:30 AM	3:00 PM	5:30			4'. Hoooked	up Swift Se	ervices and		
			with 100 s	x and 100#	of hulls. Pulls	ed t0 1650'	and circul	lated to surf	ace with
					ulls. Pulled tu			tc surface	and pump
					top off casin				
То		5:30							
Co	ost Estima	ate	Daily \$	Cum \$	AFE\$		Com	ments	
9561 Pulling	Unit / Rig		1,320	5,400	0		5-5-22-314	PS	
9579 Superv			300	900	0			d Starr	
9584 Vacuun	n Truck		640	1,340	0			r Tank	
				750	0				
				1,400	0				
				2,200	0				
9508 Cement	ting & Service	es	6,675	6,675	0		Swift S	Services	
				0	0		E Palamana	54 (55) (179) (24) (150) (150)	
				0	0				
				0	0				
				0	0				
				0	0				
				0	0				
				0	0				
			0	0	0				
				0	0				
Total			8,935	18,665	0				

PUMP____ Make _____

Professional Pulling Service, LLC	PULLED	RUNBACK
P.O. Box 486	PUMP	PUMP
Hays, Kansas 67601	Make	Make
(785) 628-7443 • Cell: (785) 623-7745 Order No.	Size Length	Size Len
	SUBS	SUBS
W.S. No Invoice No	Length	Length
Company Treak ACC	Size	Size
Called By	RODS	RODS
100 CM 10	No	No
Lease Octmers Well No. A # 7	Size	Size
County ROAKS State K5	TUBING	TUBING
Remarks: Pluged well	Joints	Joints
nemarks.	Size Thread	Size Thr
2-27 Drave rig to Lan Plu- Plu	PUPS	PUPS
No 11 0 110 - 6/2 112 Th	Length	Length
for they Ran 0/3- % 103 5/5	BARREL	BARREL
Tallyed tag at 3226 Plu sulvel	Length	
shut down drove in XXXX	SEATING NIPPLE	
	PERFORATION	
2-28 Drave to loo got circulation		
prill for 3. HKS past true P.1.6.P	1	2-27
circulate clean R/D suivel Ran & Its	Unit No. Pin 1 Hr	s. 4 R
Stock out Rlu swivel prill out so	2-27	2-28
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	4 /2 W/O - 0/H Hr	s. 11.5 R
circulate clean Up swivel take s/R out	C 10 7 KON 04.	
trip out K/1 - W/L pert at 1600 Plo	Plose Hr	s. R
W/c Ran 30 Its shut down drove	2018 7500	
in.	8 90/ W/900 Hr	s. R
	9/5wind 4.5 Hr	s. R
	5 pal W/gar	s. <u>R</u>
Company Supervisor Educa Yelin	Foreman	

1-12010	
Size Length	Size Length
SUBS	SUBS
Length	Length
Size	
RODS	RODS
No	No
Size	
TUBING	TUBING
Joints	Joints
Size Thread	Size Thread
PUPS	PUPS
Length	Length
BARREL	BARREL
Length	Length
SEATING NIPPLE	SEATING NIPPLE
PERFORATION	PERFORATION
MUD ANCHOR	MUD ANCHOR
	2-27
Unit No. Rin 1	Hrs. 4 Rate
2-27	2-28
4 1/2 W/0. W/H	Hrs. 11-5 Rate
23/8 5/Rubber	* ************************************
Ploope	Hrs. Rate
23/8 4/506	
8 gal W/905	Hrs. Rate
2-28	
Promine 45	Hrs. Rate
5 gal Wyar	
Foreman	

Professional Pulling Service, LLC	PULLED	RUNBACK
P.O. Box 486	PUMP	PUMP
Hays, Kansas 67601	Make	Make
(785) 628-7443 • Cell: (785) 623-7745	Size Length	Size Length
Order No.	SUBS	
W.S. No Invoice No	Length	Length
•	Size	Size
Company Treak AEC	RODS	RODS
Called By	No.	
Lease Ostmewer Well No. A # 2		
	Size	Size
County Rooks State Ks	TUBING	
Remarks:	Joints	Carlo Mar March 2007 10 10 10 10 10 10 10 10 10 10 10 10 10
	Size Thread	
3-05 prove to lop Run 80 Its	PUPS	I
Lotal 110 set S/R R/V - O/reco spot	Length	1 –
	BARREL	
plug pull 17 8/5 spot plug take	Length	The property of the state of th
To get pull rest the break W/H	SEATING NIPPLE	SEATING NIPPLE
	PERFORATION	
clean tools 1 las Blo Mave the	MUD ANCHOR	MUD ANCHOR
to other LON Move off.		3-03
	Unit No. Rig 1	Hrs. 7 Rate
	3-03	
	Ploor	Hrs. Rate
	5941 W/gar	
7		Hrs. Rate
	g t	Hrs. Rate
		Hrs. Rate
Company Supervisor Colyne Len .	Foreman	

NO.4359

03/18/2014

	WIF	- 7
2	AAII	
~		K

HARGE TO:	E.K Acc.	
DORESS		
TIY, STATE, ZIP CODE		

TICKET 25341

Services,	Inc.				PAGE OF
SERVICE LOCATIONS 1. Hays 1.5	WELL/PROJECT NO.	Ostmyer	COUNTYPARISH	STATE CITY	DATE OWNER 3-24-14 5000 8
2. Ness City Ks.	TICKET TYPE CONTRAC CONTRAC CONTRAC CONTRAC		RIG NAME/NO.	SHIPPED DELIMERED TO	ORDERNO.
4.	WELL TYPE	WELL CATEGORY OWWO	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION
REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE	SECONDARY REFERENCE		ACCOUNTING	3								
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	LAM	QTY.	LIAM	UNIT	AMOUNT	r
575		1			MILEAGE # 111	50	2:			100	300	0,
576P		1			Pump Charge PTA	. I I	1	3434	1	1000 00		
290	<i></i>	1			D-Áir	3				4/2 00		100
275		1			Cotton seed Hulls	6	1			32 00	192	00
Γ'							+			—— <u>i</u>		
328-4		2			SupPozmix 4% gel	285	sks			12 00	3420	100
		\perp	,		,							
	N.	_		_								
		├-		_					!			
581		2			Coment Service Char	ge YW	sks	J.		2 00	800	100
583		2		Ļ	Drayage	837				1 00	837	00
	Customer hereby acknowledge ditions on the reverse side here			•		SURVEY UR EQUIPMENT PERFORMED ITHOUT BREAKDOWN?	AGR	DECIDED	AGREE	PAGE TOTAL		

but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

START-OF-MUR	NOR DELIVERY OF GO	1 -1	
Χ	1 Ma	1 tan	
DATE SIGNED	3-3-14	TIME STENED 1625	AM PN

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

					031	
SURVEY	AGREE	DECIDED	DIS- AGREE			
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6675	0
WE UNDERSTOOD AND MET YOUR NEEDS?					15013	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		•				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				BOOKS TAX 9	410	5
ARE YOU SATISFIED WITH OUR SE	RVICET	NO				
CUSTOMER DID NOT V	\neg	TOTAL	7085	5		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The dustomer hereby adaptival edges receipt of the materials and services "sled on this ricket

SWIFT OPERATOR

APPROVAL

Thank You!

03/18/2014 13:12				P.004/008			
	<u></u>	-					T
Nick, David B. 4 Juired		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				-	-
Nich David E. 4 Juned	* 1		\perp				-
pok youy !	-		-	_	-		+
7 1-1		n 5	11				_
	+	1					_
	<u> </u>		++			_	
	1				+-	-	+
3 1 16 20 1 2 10 1 18 4 5 1 19 19 19 19 19 19 19 19 19 19 19 19 1	-	-		1		3	+
7. 4	F . F.			. 10.			+
1/20 th 40/2/1		3.0	7				-
1 of 2/1 20/ 3/2 2/2 2/2 1/2 1/2	. 4	vi ^{ce}					+
				8 5			
	ļ	, '					
U. F. ING.			4 -				
2 1 4 n 4 s		251	++		ļ		
5 Jur 7 Coment	*	001	 -	13	- 67	-5117	1
Hoch up To 8 % 50sks 69 Por 4390		- //	+	0	-5.1	5041	
3 0 07 1 33 1 1 11			++		-	-	-
The off 42 25/25/6 2/1/20 JoT	-	1		2.5.5	 	0.5.81	-
		 	-		+	-	+
Balanced		12 9	 	1 7	1	-5301	+-
End Coment /start waster		00.5		0/68	- 5	+	+
5/4-7 Emen 225 # Hall		001		0	ی	0581	+
300 Plag 1655 110= h5 64 Par 4%		140		٠	34		
		15 B					
Balanced				5		-5001	
Lord Ling + 1 stor how ton	* 5	00/4		0/98	ي ج		
trenstiets		001		0	_5	.5,511	
15 1 14 3 3434 106. AS 76662 476 163		4	H	*			
15 + Plug 3434 106. KS 680 10 451	2.n 2.e				V 391		
HAHEX THX SET				-		125	_
on les sel uptiks				-		0817	
DESCRIPTION OF OPERATION AND MATERIALS	CASING	TUBING	. D I	(BBL) (GAL)	37A9 (M98)	3MIT	TRAN-
14555 8/1	12KW	PRESSUR	PUMPS		12,5,0		2 17
LCED, INC. DATE 3 - 7-14 PAIL		I IIMS	L	METT NO.	" 6	1 =	TOMER