



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194739
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Daily Workover Report

Well: Ostmeyer A#3	Report #: 1	Date: 24-Feb-14
Location:	AFE:	Daily \$: 1,260
Rig: Professional Pulling Service	GL: 2,085	Cum \$: 1,260
Supv: Thad Starr	KB: 2,090	AFE \$: 0

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
2:00 PM	6:00 PM	4:00	MIRU Professional Pulling Service on Ostmeyer A #1. Ran in hole with tubing swab jars and hit something at 150' and fell thru and went to 3000' where CIBP is at.
			SION
			Will use sand line drill tomorrow.
			Delivered sand line drill
Total		4:00	

Handwritten: Job closed 3/14

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	960	960		PPS
9579 Supervision	300	300		Thad Starr
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	1,260	1,260	0	



Daily Workover Report

Well: Ostmeyer A#3	Report #: 2	Date: 25-Feb-14
Location:	AFE:	Daily \$: 3,300
Rig: Professional Pulling Service	GL: 2,085	Cum \$: 4,560
Supv: Thad Starr	KB: 2,090	AFE \$: 0

Next Planned Operation:	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
6:30 AM	7:00 PM	12:30	Started hitting on CIBP made 5 runs and got a little iron but mostly sand. Call for a 4 1/5 sand pump. Sand pump got here and started sand pumping. Made 6' getting sand and some piece of plug. Stopped making and hole but still getting sand. Will check in the morning.
Total		12:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	3,000	3,960	0	PPS
9579 Supervision	300	600	0	Thad Starr
9565 Rentals		0	0	
9565 Rentals		0	0	PPS
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
Total	3,300	4,560	0	



Daily Workover Report

Well: Ostmeyer A#3	Report #: 3	Date: 26-Feb-14
Location:	AFE:	Daily \$: 5,945
Rig: Professional Pulling Service	GL: 2,085	Cum \$: 10,505
Supv: Thad Starr	KB: 2,090	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
6:30 AM	5:00 PM	10:30	Went in with sand pump and had 12' of fill of sand. Came RD sand pump and now we are going to drill out CIPB. Went to A-2 and loaded tubing and took to A-3. TIH with 3 7/8 bit and tubing to 2981' and tagged sand. Hook pump and swivel and tried to get circulation and could not get it. TOH with tubing and bit. Call KCC and talked to Rich William and he will let us plug where we are at. Will plug in the morning.
Total		10:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,520	6,480	0	PPS
9579 Supervision	300	900	0	Thad Starr
9565 Rentals	1,600	1,600	0	
9565 Rentals	175	175	0	PPS
9570 Roads & Location	600	600	0	Keller Service
9565 Rentals	450	450	0	PPS
9584 Vacuum Truck	300	300	0	Keller Tank Service
9553 Miscellaneous		0	0	PPS
Total	5,945	10,505	0	



Daily Workover Report

Well: Ostmeyer A#3	Report #: 4	Date: 27-Feb-14
Location:	AFE:	Daily \$: 10,752
Rig: Professional Pulling Service	GL: 2,085	Cum \$: 21,257
Supv: Thad Starr	KB: 2,090	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
6:30 AM	1:30 PM	7:00	TIH with tubing. Hooked up Swift Service at pump 1st plug at 2980' with 100 sx cement and 100# hulls. Pulled tubing to 1681' and did get circulation with 200 sx cement and 300# hulls. TOH with tubing hooked up to surface and pumped 40 sx into surface and then top off casing with another 40 sx. Washed up. RDMO
Total		7:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,680	8,160	0	PPS
9579 Supervision	300	1,200	0	Thad Starr
9565 Rentals		1,600	0	
9568 Repairs		175	0	
9570 Roads & Location	450	1,050	0	Keller Service
9584 Vacuum Truck	560	1,010	0	Keller Tank Service
9553 Miscellaneous		300	0	
9508 Cementing & Services	7,762	7,762	0	Swift Services
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
Total	10,752	21,257	0	

Professional Pulling Service, LLC

P.O. Box 486
Hays, Kansas 67801
(785) 628-7443 • Cell: (785) 623-7745

Order No. _____

W.S. No. _____ Invoice No. _____

Company Treak AEC

Called By _____

Lease Ostmeier Well No. A#3

County Rooks State KS

Remarks: well plugged

2-24 Drive rig to loc. R/D - R/D
swab tag at 3000' R/D salah wait
for 5/8" drill R/D - 5/8" drill make
run to bottom got bridge at
2000' R/D 5/8" drill shut down
drive in. X X X X X X X X

2-25 Drive to loc R/D - 5/8" drill
work it for 3 HRS did not get
plug 4/2 - 5/8" drill R/D - 5/8" - 5/8" for
3 HRS clean out ^{at 3000'} R/D - 5/8" shut
down drive in. X X X X X X X X

PULLED

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

RUNBACK

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

2-24

Unit No. Rig 1 Hrs. 5 Rate

2-25 2-25

4 1/2 5/8" pump Hrs. 12-5 Rate

5 gal w/gas Hrs. Rate

Hrs. Rate

Hrs. Rate

Hrs. Rate

Hrs. Rate

Hrs. Rate

Foreman _____

Company Supervisor Edey Levin

Professional Pulling Service, LLC

P.O. Box 486
Hays, Kansas 67601
(785) 628-7443 • Cell: (785) 623-7745
Order No. _____

W.S. No. _____ Invoice No. _____

Company Treak AEC

Called By _____

Lease Ostmeier Well No. A #3

County Roofs State Ks

Remarks: moved fbg from other loc.

2-26 Drive to loc R/W - S/P had
12' over fill make 2 runs R/W - S/P
R/W for fbg ran 1/3 - 5/8 95 JTS
Tallied R/W swivel pumped 100 GAL
did not get circulation R/W swivel
take 5/8 out trip out shut
down drove in. X X X X X X

2-27 Drive to loc set pit lines
ran 95 JTS set 5/8 R/W - O/area
spot plug pull 41 JTS spot plug
take 5/8 out pull rest fbg
clean tools & loc move fbg to
other well move off.

Company Supervisor Edgar Z...

PULLED

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

RUNBACK

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

Unit No. Rig Hrs. 11.5 Rate

2-26 2 3/8 O/sub 2-27
1/8 swivel 1 Hrs. 8 Rate

2 3/8 5/rubber
Hrs. Rate

used co. drape
4 1/2 w/o - w/h
5 gal w/gas
Hrs. Rate

2-27
P/drape
Hrs. Rate

8 gal w/gas
Foreman _____



CHARGE TO: Tree AEC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25387

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. A#3
 LEASE Ostermeyer
 COUNTY/PARISH Rooks
 STATE KS
 CITY
 DATE 2-27-14
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR Professional Felling
 RIG NAME/NO.
 SHIPPED via CT
 DELIVERED TO N/ Webster, KS
 ORDER NO.

WELL TYPE dit
 WELL CATEGORY W.D.
 JOB PURPOSE PTA - old well
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #113 <u>(PTA)</u>	50	mi		600	30000
576-P		1			Pump Charge - Plug To Above	1	ea	2900	10000	10000
290		1			D-Air	5	gal		4200	21000
275		1			Cotton Seed Hulls	5	SKS	500	3200	16000
32 P-4		2			10/40 Pz, 40% gel	370	SKS		12.00	4440.00
581		2			Service Charge	100	SKS	3362	2000	82000
583		2			Drayage	50	mi	852.8	1.80	852.80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thad Stan
 DATE SIGNED 2-27-14 TIME SIGNED 09:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	77162.80
TAX <u>Rooks</u> <u>6.15%</u>	477.41
TOTAL	8240.21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services stated on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

03/18/2014/TUE 12:07PM NO. 4357 RECEIVE:

P.005/008

(FAX)

03/18/2014 13:12

JOB LOG

SWIFT Services, Inc.

DATE 2-27-14 PAGE NO.

CUSTOMER TRICK - AEC WELL NO. A#3 LEASE Coterwayer JOB TYPE PTA - Adwell TICKET NO. 25387

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900					2 3/8	4 1/2	On location - 400 SKS 60/10 Pz, 4 1/2 gal
	10:00	2 1/4	2			0	800	Tbs @ 2980' Pump H2O Pump (100 SKS cont) - 150" Halls Fin cont - T&B H2L No Blow ANN
	10:45	1	9/4			400	700	Tbs @ 1680' Start cont / Halls Have cir @ 100 SKS mixed
		1	55			800	0 vac	Cont cir - (100 SKS) 3 SKS Halls Ris pull Hg.
			10				100	Pump (40 SKS cont) Down 8 5/8 Press - to 100" - Release string full
	12:00		8					Top off 4 1/2 - (30 SKS cont) slowly Dropping
	12:15							Job Complete Hooked + Raabamp
	13:00							100 SKS 200 SKS 40 SKS 30 SKS 370 SKS cont used