



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194810  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**INVOICE**

DATE	INVOICE #
1/15/2014	4492

<b>BILL TO</b>
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

<b>REMIT TO</b>
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
BARBER, KS	1/10/2014	3437	TOMCAT 2	ALEXANDER 3114 1-1	Due on rec...

Description
DRILLED 60' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 60' OF 20" CONDUCTOR PIPE FURNISHED MUD, WATER, AND TRUCKING FURNISHED 5 YARDS OF GRADE A CEMENT DRILL RAT AND MOUSE HOLES  TOTAL BID \$10,250.00   AFE Number: _____ Well Name: <u>Alexander 3114 1-1</u> Code: <u>850030</u> Amount: <u>10,338.80</u> Co. Man: <u>Timothy F...</u> Co. Man Sig.: _____ Notes: _____

Sales Tax (7.15%)	\$88.80
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<b>TOTAL</b>	\$10,338.80
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<b>JOB SUMMARY</b>				PROJECT NUMBER <b>SOK 3368</b>	TICKET DATE <b>01/28/14</b>
COUNTY <b>Barber</b>	STATE <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Shane Morrison</b>		
LEASE NAME <b>Alexander 3114</b>	Well No. <b>1-1</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Nate Coffa</b>		

EMP NAME <b>Nate Coffa</b>	<b>Barry Barkley</b>				
<b>Jared Green</b>					
<b>David Settlemier</b>					
<b>Vontray Watkins</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At 0

Bottom Hole Temp. 80 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth 1055

Date	Called Out	On Location	Job Started	Job Completed
	<b>1/27/2014</b>	<b>1/27/2014</b>	<b>1/27/2014</b>	<b>1/28/2014</b>
Time	<b>18:00</b>	<b>21:00</b>	<b>23:30</b>	<b>2:00</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float V <sub>2</sub>	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	36#	9"		Surface	1,055	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	1,052	Shots/Ft.
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/27	3.0	1/27	0.5	Surface
1/28	2.0	1/28	2.0	
Total 5.0		Total 2.5		

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	1050	AVG.	200
Average Rates in BPM			
MAX	5.2 BPM	AVG	4.5
Cement Left in Pipe			
Feet	47	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	WRq.	Yield	Lbs/Gal
1	245	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	11.11	2.01	12.40
2	215	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*200	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary								
Preflush	_____	Type:	_____	Preflush:	BBI	<u>10.00</u>	Type:	Fresh Water
Breakdown	_____	MAXIMUM	<u>1,500</u> PSI	Load & Bkdn:	Gal - BBI	<u>N/A</u>	Pad: Bbl - Gal	<u>N/A</u>
	_____	Lost Returns-l	<u>NO/FULL</u>	Excess /Return	BBI	<u>58</u>	Calc. Disp Bbl	<u>78</u>
	_____	Actual TOC	<u>SURFACE</u>	Calc. TOC:		<u>SURFACE</u>	Actual Disp.	<u>77.90</u>
Average	_____	Bump Plug PSI:	<u>1,050</u>	Final Circ.	PSI:	<u>450</u>	Disp: Bbl	<u>77.90</u>
_____ 5 Min.	_____	10 Min	_____	15 Min	_____	Cement Slurry	BBI	<u>138.2</u>
						Total Volume	BBI	<u>226.10</u>

CUSTOMER REPRESENTATIVE Shane Morrison SIGNATURE



<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3384</b>	TICKET DATE <b>02/04/14</b>
COUNTY <b>Barber</b>	STATE <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Shane Morrison</b>	
LEASE NAME <b>Alexander 3114</b>	Well No. <b>1-1</b>	JOB TYPE <b>Plug to Abandon</b>	EMPLOYEE NAME <b>John Hall</b>	

EMP NAME	John Hall	0					
	Joseph Klemm						
	Roy Morris						
	0.00						

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At ~1,070'  
 Bottom Hole Temp. 95 Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth 0

Date	Called Out 2/3/2014	On Location 2/3/2014	Job Started 2/3/2014	Job Completed 2/4/2014
Time	330pm	600pm	800pm	500am

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 1/2"		Surface	0	1,500
Liner							
Liner							
Tubing			4 1/2"				
Drill Pipe							
Open Hole			4" & 9 5/8" c		Surface	0	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	BBL.			
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	In		
NE Agent	Gal.	In		
Fluid Loss	Gal/Lb	In		
Gelling Agent	Gal/Lb	In		
Fric. Red.	Gal/Lb	In		
MISC.	Gal/Lb	In		
Perfpac Balls	Qty.			
Other				
Other				
Other				
Other				

Hours On Location

Date		Hours	Operating Hours		Description of Job
Date	Hours	Date	Hours		
2/3	6.0	2/3	4.0	Plug to Abandon	
2/4	5.0				
Total		11.0	Total		4.0

Pressures

MAX	2000 PSI	AVG.
Average Rates in BPM		
MAX	6 BPM	AVG
Cement Left in Pipe		
Feet	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	TEX Lite Premium Plus 60	4% Gel	6.32	1.35	14.10
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary

Preflush	_____	Type:	_____	Preflush:	BBI	_____	Type:	Fresh Water
Breakdown	_____	MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
	_____	Lost Returns- <sup>n</sup>	NO/FULL	Excess /Return	BBI	_____	Calc. Disp Bbl	_____
	_____	Actual TOC	SURFACE	Calc. TOC:	_____	_____	Actual Disp.	_____
Average	_____	Bump Plug PSI:	_____	Final Circ.	PSI:	_____	Disp:Bbl	_____
ISIP	5 Min. _____	10 Min. _____	15 Min. _____	Cement Slurry	BBI	_____		
				Total Volume	BBI	_____		

CUSTOMER REPRESENTATIVE Bill Tomlin SIGNATURE