



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194811
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SandRidge Energy
Moberly #2-17 surface
Kiowa County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
9:00am	1500		4 bbl		.25	Pressure Test Lines
9:03am	100		10 bbl		4	Pump Spacer
9:05am	100		99 bbl		5	Mix & Pump Lead Cement (295 sacks)
9:30am	100		46 bbl		4	Mix & Pump Tail Cement (215 sacks)
						Cement in stop pumps + release plug
9:40am	100				5	Start fresh water displacement
9:55am	400		65 bbl		3	Slow rate @ 80 Bbls out
10:55am	950		73.5 bbl		3	Bump plug @ 91 bbls out
						Release pressure + float held



SandRidge Energy
 Moberly 3317 #2-31
 Kiowa County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
	2000					Pressure test lines
						Drill pipe @ 1030
	300		47.75		5	Pump 8 Bbls water
	200		14.5		4	Mix + pump 60 sacks cement
	100		11.75		3	Displace with 11.75 freshwater
	100				5	Drill pipe @ 300'
	200		8.5		5	Pump 8.5 Bbls water
	200		12		3.5	Mix + Pump 50 sacks cement
	200		1.88		3.5	Displace with 1.88 Bbls water
						Drill pipe @ 60'
11:15pm	100		12		4	Pump 50 sacks cement