



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194827
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Daily Workover Report

Well: Eilers #1	Report #: 1	Date:
Location: Eilers-Shepherd WF	AFE:	Daily \$: 3,140
Rig:	KB: 2,063	Cum \$: 3,140
Supv:	GL: 2,058	AFE \$: 0

Next Planned Operation:	<u>Swab Report</u>	<u>Wellbore Diagram</u>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
10:00 AM	1:30 PM	3:30	MIRU Professional Pulling Service. Ran in casing jars to bottom at 3606'. Bottom perfs at 3570 so will go ahead and perforate. Hook up Log-tech of Kansas and went and perfed at 1950', 1425', and 900'. RD log tech and ran 900' tubing in. SION
Total		3:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	740	740		PPS
9579 Supervision	300	300		Thad Starr
9560 Perforating - Logging	1,350	1,350		Log- tech of Kansas
9570 Roads & Location	750	750		Keller Service
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	3,140	3,140	0	



Daily Workover Report

Well: Eilers #1	Report #: 2	Date: 7-Mar-14
Location: Eilers-Shepherd WF	AFE:	Daily \$: 12,076
Rig:	KB: 2,063	Cum \$: #VALUE!
Supv:	GL: 2,058	AFE \$: 0

Next Planned Operation:		Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM	1:00 PM	6:00	Ran tubing to bottom at 3600'. Hook up Swift Services and pumped 150 sx with 350# of hulls. Pulled tuding up to 1950' and hook up Swift again and circulated 225 sx to surface with 350# of hulls. TOH with tubing and hook up to surface casing and pumped 50 sx down surface. Hook up to casing again and pump 40 sx down it to top casing off. Clean up . RDMO Swift ticket 25345
Total		6:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,440	2,180	0	PPS
9579 Supervision	300	600	0	Thad Starr
9560 Perforating - Logging		#VALUE!	0	
9570 Roads & Location		750	0	
9584 Vacuum Truck	850	850	0	Keller Tank Servicew
9508 Cementing & Services	9,486	9,486	0	Swift Services
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	12,076	#VALUE!	0	

Professional Pulling Service, LLC

P.O. Box 486
Hays, Kansas 67601
(785) 628-7443 • Cell: (785) 623-7745
Order No. _____

W.S. No. _____ Invoice No. _____

Company Tre K AEC

Called By _____

Lease Eilers Well No. 1

County Rooks State KS

Remarks:

3-06 Drove rig to loc #10- R/D
for fhg #10 can swab tag at 3600
R/D swab #10-w/h perf #10-w/h
set w/o-w/h Ran 30 JTS shut down
drive in X X X X X X X
3-07 Drove to loc Ran 85 JTS
total 114 JTS set 5/8 R/D crew
spot plug pill 54 JTS spot plug
take 5/8 out pull Rest fhg clean
foam & loc R/D move off

Company Supervisor Edgar Lewis

PULLED

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

RUNBACK

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

3-06

Unit No. Rig 1 Hrs. 4.5 Rate _____

3-06 Dipmeter 3-07

5 1/2 w/o-w/h Hrs. 5.5 Rate _____

2 7/8 5/8 bbr

1x 8/10 apr Hrs. _____ Rate _____

3-07

5 gal w/gar Hrs. _____ Rate _____

Hrs. _____ Rate _____

Foreman _____

P.007/008



CHARGE TO: TREK A.ec.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25348

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. #1 LEASE Eilers COUNTY/PARISH Rooks STATE Ks CITY DATE 3-7-14 OWNER same
 2. Ness City, Ks. CONTRACTOR PPS. RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY OWWA JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

(FAX)

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	20	mi	6	00	120 00
576P		1			Pump Charge (PTA)	1	ea	3600	1000	1000 00
275		1			Cottonseed Hulls	10	sts		32	320 00
290		1			D-Air	5	gal		42	210 00
328-4		2			60% Poz mix 4% gel	465	sts		12	5580 00
581		2			Cement Service Charge	500	sts		2	1000 00
583		2			Drayage	1256	TN	60	11	1256 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thad Ste
 DATE SIGNED 3-7-14 TIME SIGNED 1220 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9486 00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Krinke APPROVAL

Thank You!

03/18/2014 13:14

03/18/2014/TUE 12:07PM

NO. 4357

RECEIVE:

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS	T.C.	RUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0920							on loc set up trucks
								2 3/4" x 5 1/2"
								Top Perfs 3520'
								New Perfs 1950', 1425', 900'
	0950	5	0			1100		1st Plug 3600' 1500' 68 Perfs 4 1/2 gal
								Start Cement w/ 350 # Halls
						400		Start water
								Balance
								2nd Plug
								225 sks 40 Perfs 4 1/2 gal
						400		Start Cement w/ 350 # Halls
						700		Start water
								Balanced
								TOOH
								Hook up to 8 1/2" sks 40 Perfs 4 1/2 gal
	1145	1.5	0					Start Cement
						14/10		Shut down
								75 Shut in
	1155							Top of 5 1/2"
								Start Cement 40 Perfs 4 1/2 gal
						10/10		0 Start Cement
								300 Start water
	1210	1	10/10					175 Shut in
								HISKS down 5 1/2"
								700 # Halls
								50 sks down 8 1/2"
								Thank you
								Nick, David, & JT

CUSTOMER: IREK A.C. WELL NO. #1 LEASE: EITRS JOB TYPE: PTA TICKET NO: 25395
 DATE: 3-7-14 PAGE NO:

SWIFT Services, Inc.