

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1195627

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Fromation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	ell: Cour	nty:				
_ease:										fe	et from	N /	S Line	of Section
Well Number: _							_			fe	et from	E /	W Line	of Section
Field:							_ Se	C	Twp		S. R		_ E _	W
Number of Acre								Section:	Regu	lar or	Irregula	r		
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					-			unit bound	-					
lea	se road	ds, tank ba	atteries, pi	pelines an				y the Kans		ce Owner N	lotice Act	(House B	ill 2032).	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

627 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	License Number:		
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1195627

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

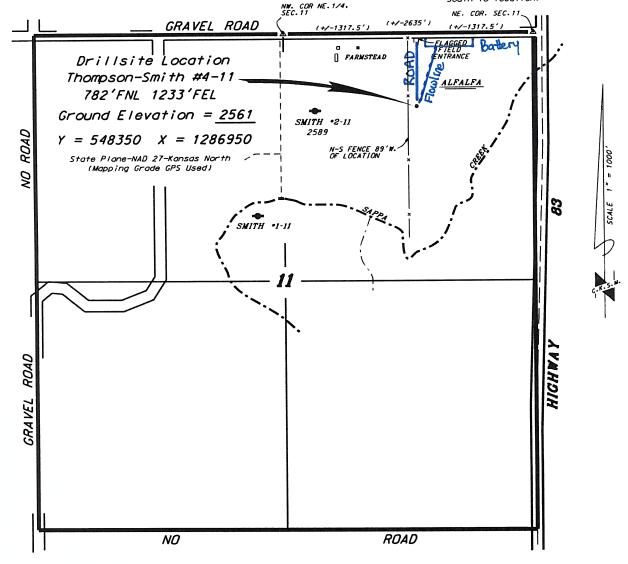
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). 	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	g fee with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	'-1 will be returned.
Submitted Electronically	
I and the second	

BLUERIDGE PETROLEUM CORPORATION THOMPSON-SMITH LEASE NE. 1/4, SECTION 11, T3S, R29W DECATUR COUNTY, KANSAS

Directions;

From the intersection of Highway 36 and Highway 83 (in Oberlin, Kansas) go 1.0 miles South on Highway 83 to the NE. corner of Section 11. then go 0.23 miles West, then go 0.14 miles South to location.



LEGEND

0	Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
CONTRACTOR	Lease Road Location

May 6. 2014

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

section of long containing and ocras.

Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffield Services, Inc., its officers and employees harmless from all losses, casts and expenses and said entities released from any liability from incidental or consequential damages

Elevations derived from National Geodetic Vertical Datum.

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Laurence A. Thompson, wife and husbann whose mailing address is 307 N. Elk, Oberlin, Kansas 67749 between the property of the provision of the provision of the provision brein contained, the provision brein contained, the property of the provision brein contained, the provision brein contained, the provision brein contained, the provision brein contained, the laws of the agreements of the bear contained, beetly grant, laws and little and little grant of the provision brein contained, the provision brein contained, the laws of the provision brein contained, this lease shall reason to produce a market containing the provision brein contained, this lease shall reason to provision brein contained, this lease shall reason to provision brein contained, this lease shall reason to produce a market produce and a containing the provision brein contained, this lease shall reason in force for a term of CNE(11) yeak from this date (called "primary trein") and as long therefore as of liquid hydrocarbons, gas or other respective constituent products or any of them, is produced from said land or land with which said land is pound. In section XXX Township XXX Range XXX and containing 80 acres, more or less, and all containing the products of the provisions brein consideration of the premises the said lease covenants and agrees: 14. To deliver to the credit of lessor, free of cast, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (4) part of all oil produced and saved to the market factor of gas of whatever a nature of his produced and sky, or said off the premises, or used in the manufacture of any products therefore, and produced and saved to make market and the said lease of the well, the said lease of the produced and saved with the said lease of the we	AGREE	EMENT, Made and e	entered into the _	5th	day of	Aug	gust		20	013	,
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All express or implied covenants of this lease shall be subject to all Federal and State Lawe, Executive Orders, Rolles or Regulations, and this lease shall not be terminated, mobile or in part, nor leases held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for leasor, by payment my mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the understand the payment by the same of the payment of the payment by lessor, and be subrogated to the rights of the holder thereof, and the understand the payment of the payment of dower and homestead in the promises described herein, in so far sa said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein, in so far sa said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein, in so far sa said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein, in so far said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein, in so far said right of dower and homestead may in any way affect the purposes for which this lease as the product in the medical production in the said the production is a said right of dower and homestead may in any way affect the purposes of which this lease as the product of the product of the contract or unit shall be treated as if production is had from this lease, whether the well or yeals give the result of the payment of the particular production from a unit so pooled into a tract or unit shall be treated as if production is had from this lease, the p	Lessee	may at any time e	xecute and delive	r to lessor	or place of reco	rd a rologoo or rol	eases covering any port	ion or portions of the above o	lescribed pr	remises a	and thereby
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that lesses shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is made, as rected herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land; lesse or leases in the mediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said less premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and provide the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled in the second control of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled in the second control of the respect of all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lesse. If production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. In event of directions, the country of the country of the country of the production of th	All exp	ress or implied cove	enants of this les	se shall he	subject to all E	adaral and State 1	nun Franctico Ordana	Rules or Regulations, and thi	s lease shal	ll not be	terminated.
In witnesses, for themselves and their helio, successors and assigns, hereby surrender and release all right of dower and homested in the premises described herein, in so far seal dight of dower and homested may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the sometime of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units and exceeding fever or conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acresge. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is because it is not exceeding the pooled acreage. The entire acreage so pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the orgalise elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. In event of drilling on the above described land, Lessee or assigns will return the surface to its original contour as nearly as is practicable. Witnessee: In witnessee, the transfer of the hindex of the production of	Regulation.	part, nor lessee held	l liable in damag	es, for failu	re to comply th	erewith, if compli	ance is prevented by, or	if such failure is the result of	, any such	Law, Or	der, Rule or
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land; lease or leases in the mediate vicinity thereof, when in lessees; by indement it is necessary or advisable to do so in order to properly develop and operate said lease premises os as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well or into a unit or units not exceeding 40 acres each in the event of an oil well or into a unit or units not exceeding 40 acres each in the event of an oil well or into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the probled acreage, it shall be treated, for all purposes except the payment of royalties oil production from the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalts explained in this lease, if production is placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. In event of drilling on the above described land, Lessee or assigns will return the surface to its original contour as nearly as is practicable. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnessee: (Karren S. Thompson, Formerly known	signed lessors,	for themselves and	their heirs, succ	escribed lan essors and	assions hereby	t of default of pay	ment by lessor, and be s	subrogated to the rights of the			
In witnesses; In witnesses where herein specified, lessor shall receive on production from a unit so or descending the descen	Lessee,	at its option, is he	reby given the rid	ght and nov	ver to pool or co	mhina tha aaraaa	a acreared by this lease of		her land, le	ease or le	eases in the
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written Witnesses: (Karen S. Thompson, formerly known (Laurence A. Thompson)	or units not ex record in the or pooled into a t found on the p royalties elsew	ceeding 40 acres es conveyance records ract or unit shall b cooled acreage, it sha there herein specific	ich in the event of of the county in e treated, for all all be treated as it ed, lessor shall r	of an oil we which the purposes ex	ll, or into a unit land herein less cepi the payment is had from the	tor units not exce ased is situated a nt of royalties on its lease, whether	remises, such pooling to seding 640 acres each in n instrument identifying production from the pool the well or wells be located the only such portion of	be of tracts contiguous to on the event of a gas well. Less g and describing the pooled oled unit, as if it were include ed on the premises covered by	e another a ee shall exe acreage. The d in this le	nd to be ecute in v he entire ase. If p	into a unit writing and acreage so roduction is
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written Witnesses: Witnesses: Witnesses: (Karen S. Thompson, formerly known (Laurence A. Thompson)		In event	of drill	ing on	the abo	ove descri	ibed land, Le	essee or assign	s will	l ret	turn
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BOOK 828 JE 504

OIL AND GAS LEASE

OBERLIN TUP #8-45

		OILA	ND GAS	LEASE	O OCICANI		0.	- 17
		741	1	November	-	2006		
	AGREEMENT, Made and entered int	o this 8th	7 day	of November		2005-	by and	between
	Leland N. Smith ar	d Eloise	Smith,	Husband and	Wife	, 4000,		Detween
	the state of the s							
whose n	nailing address is RR 2, BOX 8, C	berlin, K	ks 6774	9	hereinafter called	Lesson (what)	er one or	mone) end
IA OPE	RATING, INC., a Kansas Corporation, 900 North	Tyler Road #14, W	ichita, Kansa	s, 67212, hereinafter called	Lessee:	темня (мифи	a one or	more, and
products	Lessor, in consideration of Ten Dollar ne royalties herein provided and of the agreements of g by geophysical and other means, prospecting drill injecting gas, water, other fluids, and air into substanting the produce save take several to produce s	the Lessee herein co ling, mining and op urface strata, laving	ontained, heret erating for an	y grants, leases and lets e d producing oil, liquid hy ring oil, building tente, so	drocarbons, all gas	see for the purpes, and their r	pose of invespective	vestigating, constituent
products	ereon to produce save, take care of, treat, manufacture manufactured therefrom, and housing and otherwise therein situated in County of $\underline{\texttt{Decatur}}$	e, drocess, store end	transport said ployees, the fol	oil liquid kudeooerhone e	gases and their respe gether with any rev	retiera aamatitusa		
	Tow Sec	nship 3 Stion 11:	South, E/2NW/	Range 29 Wes 4; W/2NE/4 L	t ess RW &	Tract		
							,	
In Sectio	n 11 Township 3 South Rang	e 29 West	_, and containi	ng 148 acres n	nore or less, and all a	ocretions there	to.	
all #1 and	Subject to the provisions herein contained, this lead	se shall remain in fo	rce for a term	of three (3) years from this	s date (called "prima	ry term") and	as long th	ereafter as
ou, uquu	d hydrocarbons, gas or other respective constituent pro	oducts, or any of the	m is produced	from said land or land with	which said land is p	pooled.	•	
	In consideration of the premises the said Lessee con	venants and agrees:						
and save	1st. To deliver to the credit of Lessor, free of cost, d from the leased premises.	in the pipe line to w	vhich Lessee m	ay connect wells on said l	iand, the equal one-	sighth (1/8) par	rt of all oi	produced
pay or tea	2 nd . To pay Lessor for gas of whatsoever nature or the market price at the well, (but, as to gas sold by Le the premises, or in the manufacture of products therefi nder as royalty One Dollar (\$1.00) per year per net mi e meaning of the preceding paragraph.	ssee, m no event m rom, said pavments t	to be made mo	ighth (1/8) of the proceeds	s received by Lessee	from such sal	es), for the	gas sold,
	This lease may be maintained during the primary this lease or any extension thereof, the Lessee shall have	erm hereof without	further paymen	nt or drilling operations. I	f the Lessee shall o	ommence to d	rill a well	within the
be found	in paying quantities, this lease shall continue and be in. If said Lessor owns a less interest in the above described in the story of	n force with like effe	ect as if such w	ell had been completed wi	thin the term of year	s first mention	ed.	
he said I	essor only in the proportion which Lessor's interest b Lessee shall have the right to use, free of cost, gas,	ears to the whole an	d undivided fe	B. `				ili be paid
			•	n for ressee a oberation m	ereon, except water	rom the wells	oi Lessor.	
	When requested by Lessor, Lessee shall bury Lesse		-					
	No well shall be drilled nearer than 200 feet to the h	ouse or barn now on	n said premises	without written consent of	f Lessor.			
	Lessee shall pay for damages caused by Lessee's op	erations to growing	crops on said l	and.				
	Lessee shall have the right at any time to remove all	l machinery and fixtu	ures placed on	said premises, including th	e right to draw and r	emove casing.		
Terre III	If the estate of either party hereto is assigned, and a diministrators, successors or assigns, but no chang as been furnished with a written transfer or assignmans with respect to the assigned portion or portions aris	the privilege of assign in the ownership of a true copy t	gning in whole of the land or	or in part is expressly all assignment of rentals or r	owed, the covenants	s hereof shall e	extend to the	l after the
hereby si	Lessee may at any time execute and deliver to Lesurrender this lease as to such portion or portions and b	ssor or place of reco e relieved of all obli	ord a release or igations as to th	releases covering any po	rtion or portions of	the above des	cribed pre	mises and
erminate Order, Ru	All express or implied covenants of this lease shad, in whole or in part, nor Lessee held liable in damagate or Regulation.	all be subject to all ges, for failure to co	Federal and S emply therewith	tate Laws, Executive Ord i, if compliance is prevent	ers, Rules or Regul ed by, or if such fail	stions, and thi ure is the resu	s lease sha It of, any s	all not be such Law,
ne mindi	Lessor hereby warrants and agrees to defend the titl any mortgages, taxes or other liens on the above desc signed Lessors, for themselves and their heirs, succes said right of dower and homestead may in any way aff	ribed lands, in the e	vent of default	of payment by Lessor, and	d be subrogated to the	ha richte of the	halder the	anabf and
units not a ecord in ecoled into ound on the he royalt	Lessee, at its option, is hereby given the right and p diate vicinity thereof, when in Lessee's judgment it it ion of oil, gas or other minerals in and under and that exceeding 40 acres each in the event of an oil well, a the conveyance records of the county in which the to a tract or unit shall be treated, for all purposes except the pooled acreage, it shall be treated as if production ies elsewhere herein specified, Lessor shall receive of the unit or his royalty interest therein on an acreage by	s flecessary or advise may be produced from into a unit or unit land herein leased is ept the payment of rea is had from this lease in production from a	able to do so in our said premis to not exceeding situated an incovalties on pro- ase, whether the autility so pro-	n order to properly develop est, such pooling to be of to g 640 acres each in the eventurent identifying and of duction from the pooled up as well or wells be located to the only such portion of the	p and operate said le racts contiguous to count of a gas well. I describing the poole nit, as if it were inclu- on the premises cover- country stimulated by	case premises a one another and Lessee shall ex ed acreage. The uded in this lessed by this less grad by this less	so as to produce to be into ecute in wheeler the entire asse. If produce or not	omote the of a unit or riting and creage so duction is
WILLIAM BC	If at the end of the primary term, this lease is not out ry term shall extend the lease or any part thereof by pa to extended and subject to this lease, the primary term form hereof.	aving or tendering to	Lessor the su	m of Ten Dollars (\$10,00) of shall be extended for an) multiplied by the not additional term of it	umbar of nat o	nineral acre from the e	an far ares
	IN WITNESS WHEREOF, the undersigned execute	this instrument as o	of the day and		8 . +1			•
Y	Leland N. Smith		Elois	seJSmith	muh			

Under the powers granted in that certain "Geophysical Permit and Oil and Gas Option

to Lease Agreement" dated $\frac{740}{100}$, $\frac{100}{100}$, and recorded in Book $\frac{100}{100}$ at Page $\frac{100}{100}$, the date of this lease has been changed to the date said Option was exercised

My commission expires	COUNTY OF Desaux	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkÇoNe)
My commission expires ACKNOWLEDGMENT FOR INDIVIDUAL (KeOkCoNe) The foregoing instrument was acknowledged before me this day of and		ore me this San Assault FOR INDIVIDUAL (KsOkÇoNe)
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Notary Public
BOOK B 9 PAGE 113

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 12, 2014

Jonathan Allen Blue Ridge Petroleum Corporation PO BOX 1913 ENID, OK 73702-1913

Re: Drilling Pit Application Thompson-Smith 4-11 NE/4 Sec.11-03S-29W Decatur County, Kansas

Dear Jonathan Allen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.