Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1195740

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCF	OF WELL	& LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			
Address 2:			Feet from North / South Line of Section
City: State	e: Zip	D:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-Er	ntry	Workover	Field Name:
		 □ SIOW	Producing Formation:
		SIGW	Elevation: Ground: Kelly Bushing:
		Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, E	Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info a			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt.
Original Comp. Date:	Original To	tal Depth:	
Deepening Re-perf.	Conv. to EN	IHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
			Chloride content: ppm Fluid volume: bbls
			Dewatering method used:
			Location of fluid disposal if hauled offsite:
			Operator Name:
			Lease Name: License #:
Spud Date or Date Reach	ned TD	Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1195740
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chain important tang of formations papetrated	stail all aaroa Bapart all final	apping of drill stome tools giving interval toolad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geolog	ical Survey	Yes No	Name	•		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD New		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
_							

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Back TD Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

Yes	No
Yes	No
Yes	No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	lun:	No	
Date of First, Resumed	I Product	ion, SWD or ENHF	} .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
		1								
DISPOSITI	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTER		ERVAL:							
Vented Solo	a 🗆 i	Used on Lease		Open Hole	Perf.	Dually		Commingled		
(If vented, Su				Other (Specify)		(Submit)	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Laymon, Michael
Well Name	Lueking 8-14
Doc ID	1195740

Tops

Name	Тор	Datum
Soil	0	12
Shale	12	180
Lime	180	250
Shale	250	260
Lime	260	490
Shale	490	510
Lime	510	550
Black Shale	550	553
Lime	553	630
Shale	630	740
Shale & Lime	740	970
Lime	870	935
Upper Squirrel Sand	935	936
Shale	936	975
Lower Squirrel Sand	975	980
Shale	980	1140

THE NEW KLEIN LUNBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE; (620) 365-2201

н т. 1-д нт PAGE ND

1

USTOMER NO. JOB NO.	PURCHA	ISE ORDER NO.	REFERENCE	TERM	· [CLERK	DATE TIME
253447			- A	NET 10TH OF MONT	H B	<u> </u>	2/13 10:34
Hitke Laymon 1296 n. gro Yates cente	10	56783		EXP. DATE:		TERMH 1	00CH 283478 ************* ********
				TGX 1	601 TOLAL	. 10LA	
SHIPPED ORDE	RED UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
	B EA	PC	PORTLAND CEMENT	그는 것은 것이 같아.	200	9.45 /EA	1,832.80
McHone 10			그는 것 같은 것이라. 성공은 것은 것은 것은 것은				
Sheparol 2 =	2-1B	10 oks.					
SF Pilipas	4412	1D stes	집 옷 가지 않는				
18 Robiso	n 42 - 1	BIDDED					
n n	1 -1	2 IN DR	De la constant de la constant				
	1 /1.	14 10					
Gui user	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1114 100	ites				
Gus usest	γψ'	14 ID,	ONTA				
Lucking	7 0-1	14 101	anto				
			엄마 방송 말했다				
				가 말을 물었다.			
		al an far a di. A tanàn				TAXABLE	1839.00
						HON-TAXABLE SUBTOTAL	0.00 1890.00
X							
RE	CEIVED B	Y				TAX AMOLAN	158.76

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

We King #

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbary, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. NOTICE TO OWNEH Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

2.14

54 W TO WILLOW RD N 2MI TO 160TH W SMI TO ROCK RD N 3/4MI ESD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	1 % Gir	PLANT/TRANSACTION #
The Tarksty				and the second second	JD	74 193 P	
3:28 PM	WELL	16,00	16.00		32 -		WOOCO
DATE	PO NUMBER	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
3/14/14	LUEKING#8-	14 1	16.00	22	21. 212	4.00 in	36214
Contains Portland Cement. CAUSE BURNS, Avoid Co	WARNING ING TO THE SKINA Wear Rubber Boots and Gloves. Pl ontact With Eyes and Prolonged Co s, Flush Thoroughly With Water, If In NAWAY	ROLONGED CONTACT MAY	PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Der Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every Way that we can, but in opter to de, his the driversi requesting that you-agrin this RELEASE reliving him and this supplier from any responsibility from any damage that may cocur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove muld from the wheels of his vehicle so that he will not filter the public steet. Further, as additional considera- tion, the undersigned agrees to indermity and hold harmiess the driver of this truck and this supplier for any and al damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.		Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X		
CONCRETE is a PERISHABLE LEAVING the PLANT. ANY CI TELEPHONED to the OFFICE	COMMODITY and BECOMES the PROP HANGES OR CANCELLATION of ORIGI	NAL INSTRUCTIONS MUST be			WEIGHMASTER NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.		
	days of delivery will bear interest at the rate Aggregate or Color Quality. No Claim						
A \$25 Service Charge and Lo Excess Delay Time Charged @ 9	oss of the Cash Discount will be collect \$50/HR.	ed on all Returned Checks.	x		x_y/la	27 pm	
QUANTITY	CODE	DESCRIPTION				UNIT PRICE	EXTENDED PRICE
16.00	WELL	WELL (10 TRUCKING	SACKS PER	UNIT)	16.00 2.50		
16.00 MIXEHAUL MIXING AND HAULINE					16.00		
RETURNED TO PLANT	ETURNED TO PLANT LEFT JOB FINISH UNLOADING		DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	1	
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		TAX 7.15	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER	TIME DUE		
3:43						ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	
						ADDITIONAL CHANGE 2	The second second second
			and the second states of the second	Statistics of the second states of the second state		GRAND TOTAL	The strength of the strength of the strength of the

Payless Concrete Products, Inc.

10310