KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1195746

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address 1: 6200 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 1046
Contact Person: Sarah Rodriguez
Phone: (405) 935-7987
Contact Person Email: sarah.rodriguez@chk.com
Field Contact Person: Bud Neff
Field Contact Person Phone: (620) 277-0803

API No. 15- 15-081-20048-00-00
Spot Description:
___ - ___ - ___ - SE Sec. 18 Twp. 28 S. R. 32 ☐ E ☑ W
1320 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx), Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: 2931 ☑ GL ☐ KB
Lease Name: BEAR Well #: 1-18
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/06/1974 Date Shut-In: 2/28/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		602	2701			
Amount of Cement		250	475			
Top of Cement		0	0			
Bottom of Cement		602	2701			

Casing Fluid Level from Surface: 2446 How Determined? Echometer Date: 3/14/2014
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 2735 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval 2666 to 2676 Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

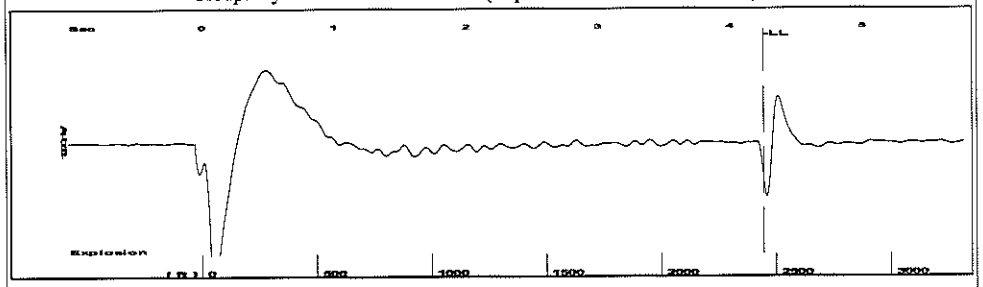
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments:
TA Approved: ☑ Yes ☐ Denied Date:

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

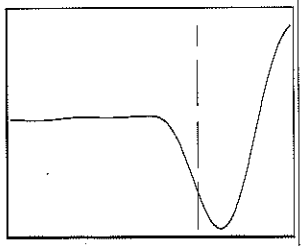
Group: MyWells Well: bear 1-18 (acquired on: 03/14/14 12:55:49)



Time 4.253 sec
Joints 77.1443 Jts
Depth 2445.47 ft

Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

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NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi
Change in Time 0.00 min

NONE
Range 0 - ? psi

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Production

	Current	Potential
Oil	- * -	- * - BBL/D
Water	- * -	- * - BBL/D
Gas	- * -	- * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
1.1 psi (g)

Liquid Level Depth
2445.47 ft

Pump Intake Depth
- * - ft
Formation Depth
2666.00 ft

Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
101.3 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 221 ft
Equivalent Gas Free Liquid HT (TVD) 221 ft

Acoustic Test

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Entered Acoustic Velocity for Liquid Level depth determination