



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

BEACH-CORLEY 1-15
Plug & Abandon Procedure
CHASE
VERTICAL
2/4/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	Chris McKone
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: BEACH-CORLEY 1-15 **WI:** 1.000000 **NRI:** 0.846350

S-T-R: 15-T25S-R31W **County, St:** FINNEY, KS

Location: SE NW NW - 1320 FNL 1270 FWL OF SECTION

AFE #: 803050 **API #:** 1505520326 **Prop. #:** 218439 **IP:** Unknown

PBTD: 2,700' **TD:** 2,700' **Spudded:** 10/17/1978

Type: VERTICAL **Elevations** **GL:** 2,915' **KB:** 2,923' **KB-GL:** 8'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8-5/8		Unknown	Surface Casing	200	Surface	Surface	369'
5-1/2	15.5#	Unknown	Production Casing	650	Unknown		2,699'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
5-1/2	15.5#		4.9500"	4.8250"	0.0238	0.99970	4,810	4,040	202
1-1/2		Unknown							

Well Driving Directions:

PIERCEVILLE KS, 1/2 S, 2W, 1/2 N, EAST INTO.

Perf'd Formations

CHASE

Depth Range

2537' - 2547'

Stimulation Details

Acidized w/ 500 gal 1590 - 7.5bpm - 75 BBLS Total
 Slick Water Frac = 600 Gal 15% - 12000# 10/20 - 490 BBLS total

NOTES: Well was producing approximately 27 MCF per day when shut in at a gas price of \$1.00/MCF (Low BTU). Well is uneconomic to produce.

Current Wellbore Schematic

WELL (PN): BEACH-CORLEY 1-15 (218439)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 15-25S-31W, 4125 FSL & 4125 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,915.0 KB: 2,923.0 KB Height: 8.0
DEPTHS: TD: 2,700.0

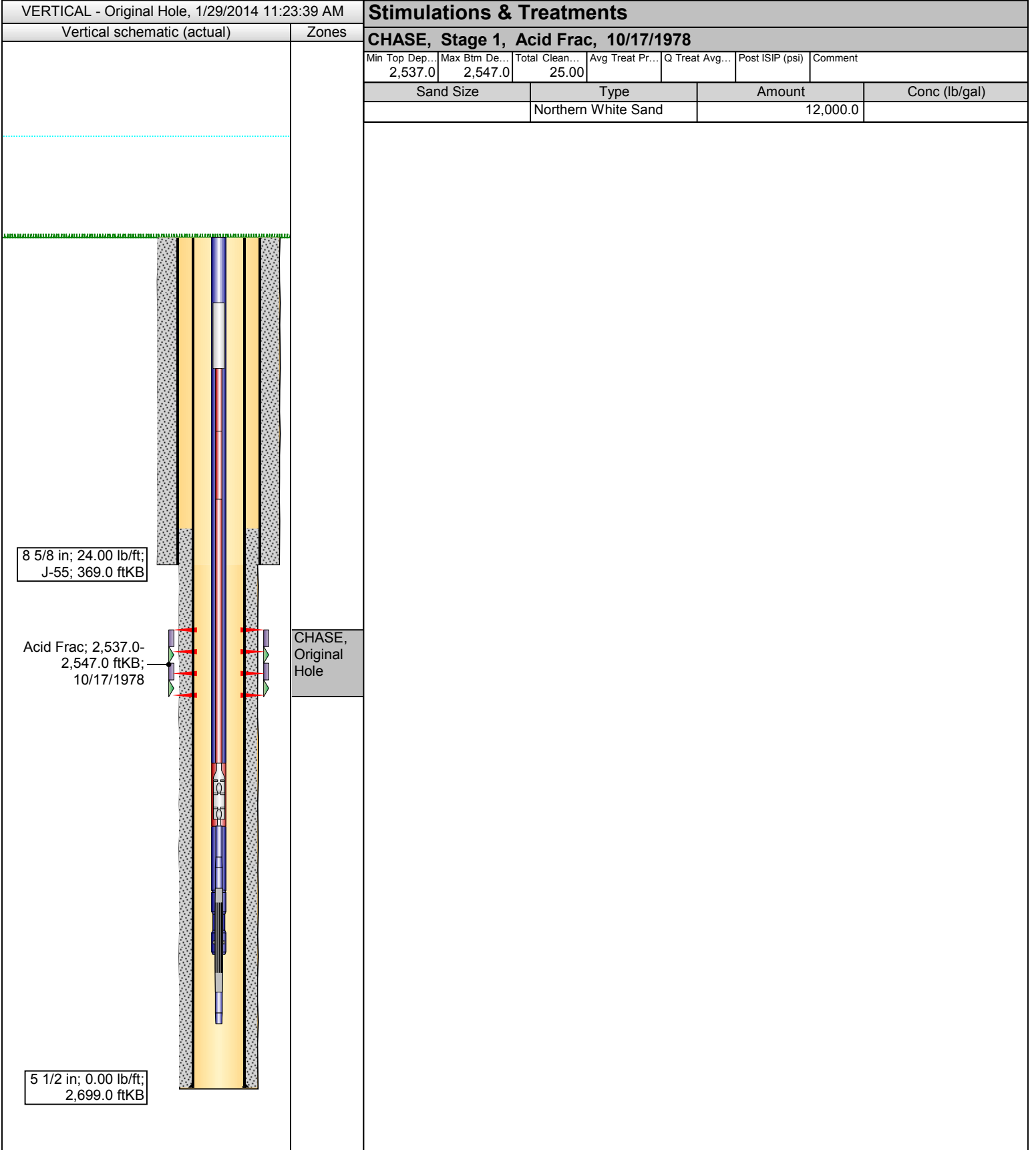
API #: 1505520326
Serial #:
SPUD DATE: 10/17/1978
RIG RELEASE:
1ST SALES GAS: 6/1/1980
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 1/29/2014 11:23:39 AM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
	Conventional Crank	Jensen	16D			30.00	1/1/2007				
	Surface Casing; Set @ 369.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		24.00	J-55		8.0	368.0	360.00	
	Float Shoe	8 5/8						368.0	369.0	1.00	
	Production Casing; Set @ 2,699.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
Casing Joints	5 1/2	4.950					8.0	2,698.0	2,690.00		
Float Shoe	5 1/2						2,698.0	2,699.0	1.00		
Description: Surface Casing Cement											
8.0-369.0											
Top of Cement (ftKB): 8.0					Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	10/17/1978	200									
Description: Production Casing Cement											
223.0-2,699.0											
Top of Cement (ftKB): 223.0					Top Measurement Method: Estimated						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	10/17/1978	650									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,642.0	Original Hole	2/15/1979									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	1 1/2			2.76	J-55	8.0	2,641.0	2,633.00	83		
Seat Nipple	1 1/2					2,641.0	2,642.0	1.00			
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Pull Date									
2,645.0	Tubing - Production set at 2,642.0ftKB on 2/15/1979 12:00 AM										
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/8						87.0	98.0	11.00		
Sucker Rod	5/8	D	Norris	54			98.0	100.0	2.00		
Sucker Rod	5/8	D	Norris	54			100.0	106.0	6.00		
Sucker Rod	5/8	D					106.0	2,631.0	2,525.00	101	
Rod Pump	1 1/2	D					2,631.0	2,639.0	8.00		
Gas Anchor	3/4	D					2,639.0	2,645.0	6.00		
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
10/17/1978	CHASE, Original Hole	2,537.0	2,547.0								

Current Wellbore Schematic

WELL (PN): BEACH-CORLEY 1-15 (218439)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 15-25S-31W, 4125 FSL & 4125 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,915.0 KB: 2,923.0 KB Height: 8.0
DEPTHS: TD: 2,700.0

API #: 1505520326
Serial #:
SPUD DATE: 10/17/1978
RIG RELEASE:
1ST SALES GAS: 6/1/1980
1ST SALES OIL:
Current Status: SHUTIN



Daily Completion and Workover History

Property Number: 218439

Well Name: BEACH-CORLEY 1-15



Role Asset Manager		Contact Name Doug Kathol		Role Production Superintendent		Contact Name Bud Neff		Role Production Foreman		Contact Name Dennis Frick	
API Number 1505520326	State KANSAS	County FINNEY	Well Config VERTICAL	Op Field Name HUGOTON	Original RKB (ft) 2,923.0	Ground Elev (ft) 2,915.0	KB-Ground Dist... 8.0	First Sales Gas 6/1/1980	First Sales Oil	Orig Comp Dt 2/15/1979	

Date	Event
10/17/1978	CHASE, Original Hole ,Frac with 13.00 bbl of <fluidname>, Frac . Interval: 2,537.0 ftKB - 2,547.0 ftKB. ISIP - <Post Job ISIP?>; PST - <Final Shut-in Pressure?>; Max - <Max Treat Pressure?>; Avg - <Avg Treat Pressure?>. Total prop amt: Proppant - Natural Northern White Sand 12000 lb
10/17/1978	CHASE, Original Hole : 2,537.0 ftKB- 2,547.0 ftKB, Total Shots: <Total Shots?>
10/17/1978	CHASE, Original Hole ,Frac with 12.00 bbl of <fluidname>, Acid . Interval: 2,537.0 ftKB - 2,547.0 ftKB. ISIP - <Post Job ISIP?>; PST - <Final Shut-in Pressure?>; Max - <Max Treat Pressure?>; Avg - <Avg Treat Pressure?>. Total prop amt: Proppant - Natural Northern White Sand 12000 lb
10/17/1978	<Stims/Treats - Zone>, Acdz with 12.00 bbl of <fluidname>, Acid . Interval: 2,537.0 ftKB- 2,547.0 ftKB. ISIP - <Post Job ISIP?>; PST - <Final Shut-in Pressure?>; Max - <Max Treat Pressure?>; Avg - <Avg Treat Pressure?> Acid Stage Min - <Min Treat Pressure?>
10/17/1978	<Stims/Treats - Zone>, Acdz with 13.00 bbl of <fluidname>, Frac . Interval: 2,537.0 ftKB- 2,547.0 ftKB. ISIP - <Post Job ISIP?>; PST - <Final Shut-in Pressure?>; Max - <Max Treat Pressure?>; Avg - <Avg Treat Pressure?> Frac Min - <Min Treat Pressure?>
6/9/2010	Description of Work: HPJSAM, MIRU SUPERIOR SVC, RIG 5# LONG STROKE NO PUMP ACTION. UNSEAT PMP TOH W/ RODS AND PMP, CWI SDFN, , Daily Job Costs: 1,500 Cost, Cum Job Costs to Date: 1,500 Cost, Total AFE Costs: <Total AFE Amount?>, CHK Supervisor: <CHK Supervisor?>
6/10/2010	Description of Work: HPJSAM. TOP OF 1 1/2 TBG WORN THIN, BROKE OFF RIGHT BELOW FLOW TEE. RIH W/ CENTERSPEAR AND REPLACED TBG SUB 1 1/2 X 8' NUE TBG SUB, MIRU HEAT WAVES PMP TRUCK PMP DOWN TBG W/ 10 BBL OF 2 % KCL AND SOAP, TIH W/ PMP AND RODS, SEATED PMP. TOOK 5 BBL TO LOAD TBG, GPA, RTP, LEFT RIG UP OVER NIGHT DUE TO HIGH WIND. SDFN, , Daily Job Costs: 3,750 Cost, Cum Job Costs to Date: 5,250 Cost, Total AFE Costs: <Total AFE Amount?>, CHK Supervisor: <CHK Supervisor?>
6/11/2010	Description of Work: DAY 1 OF 3 RDMO, FINAL, , Daily Job Costs: 700 Cost, Cum Job Costs to Date: 5,950 Cost, Total AFE Costs: <Total AFE Amount?>, CHK Supervisor: <CHK Supervisor?>
6/12/2010	Description of Work: DAY 2 OF 3 , Daily Job Costs: <Daily Cost Total?>, Cum Job Costs to Date: 5,950 Cost, Total AFE Costs: <Total AFE Amount?>, CHK Supervisor: <CHK Supervisor?>
6/13/2010	Description of Work: DAY 3 OF 3 DFR, , Daily Job Costs: <Daily Cost Total?>, Cum Job Costs to Date: 5,950 Cost, Total AFE Costs: <Total AFE Amount?>, CHK Supervisor: <CHK Supervisor?>

Chesapeake Energy Corporation

CST Production Monitor Export

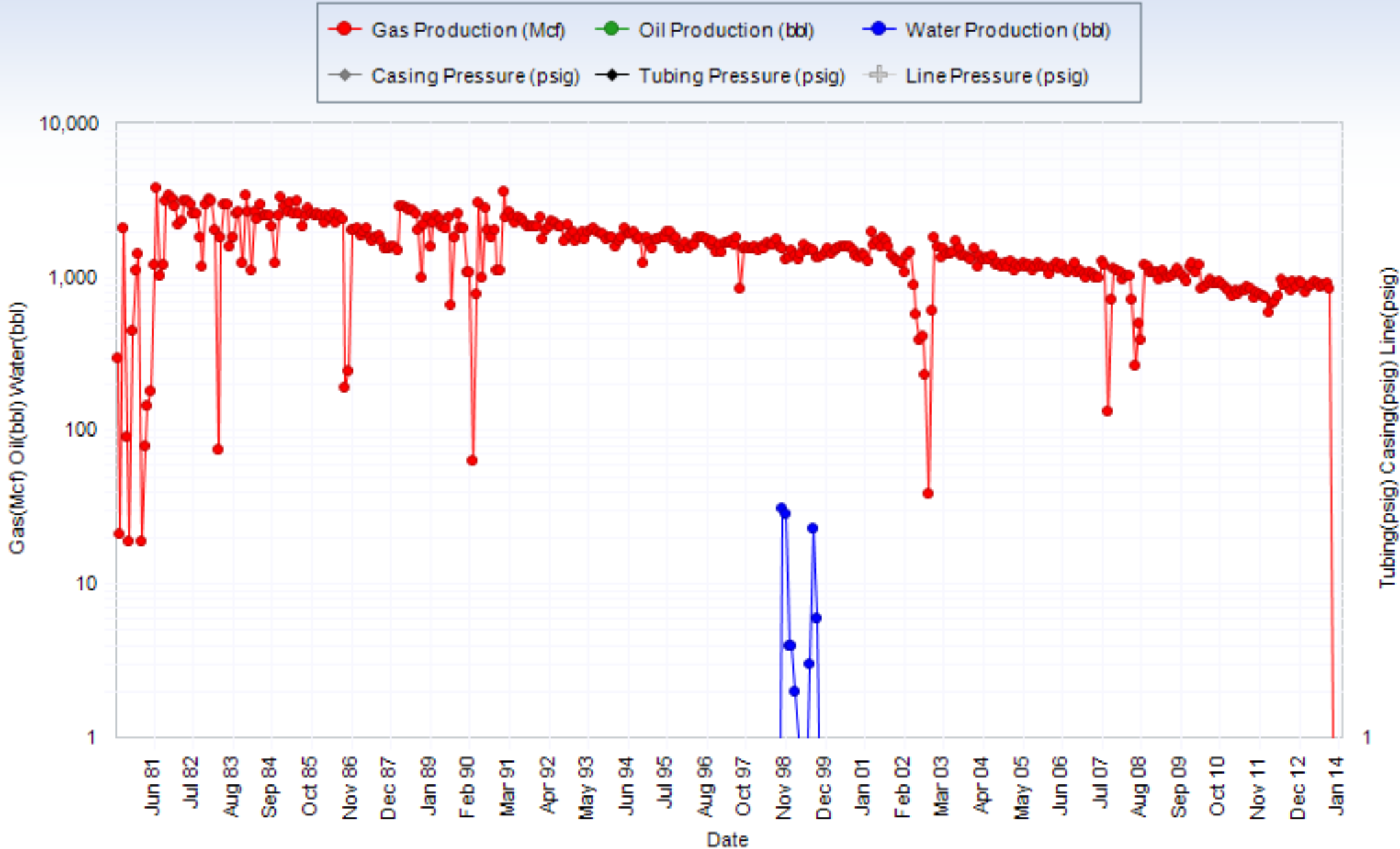
BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Zone: BEACH-CORLEY 1-15 (CHASE)
in Route: GAR-KS-Route 04 - David Rowland
Asset Manager: Doug Kathol
Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 632,440
Date Range Cum Oil Prod (bbl): 0
Date Range Cum Water Prod (bbl): 102
Production Setting: Rod Pump - PU-ELC-AUTO





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CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	5/21/2008	ONEOK Shut-in	Doug Howeth	10/22/2008
2	6/9/2010	Workover/Failure/Pump Repair	WellviewJobInfo	6/9/2010

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CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
846	0	0	0	0	0
904	0	0	0	0	0
898	0	0	0	0	0
872	0	0	0	0	0
923	0	0	0	0	0
934	0	0	0	0	0
880	0	0	0	0	0
873	0	0	0	0	0
793	0	0	0	0	0
922	0	0	0	0	0
935	0	0	0	0	0
854	0	0	0	0	0
937	0	0	0	0	0
821	0	0	0	0	0
904	0	0	0	0	0
891	0	0	0	0	0
960	0	0	0	0	0
748	0	0	0	0	0
701	0	0	0	0	0
668	0	0	0	0	0
594	0	0	0	0	0
740	0	0	0	0	0
755	0	0	0	0	0
786	0	0	0	0	0
788	0	0	0	0	0
737	0	0	0	0	0
839	0	0	0	0	0
873	0	0	0	0	0
825	0	0	0	0	0
812	0	0	0	0	0
780	0	0	0	0	0
827	0	0	0	0	0
746	0	0	0	0	0
819	0	0	0	0	0
846	0	0	0	0	0
878	0	0	0	0	0
935	0	0	0	0	0
917	0	0	0	0	0
924	0	0	0	0	0
954	0	0	0	0	0
914	0	0	0	0	0
869	0	0	0	0	0
845	0	0	0	0	0
1,205	0	0	0	0	0
1,085	0	0	0	0	0
1,228	0	0	0	0	0
1,172	0	0	0	0	0
951	0	0	0	0	0
985	0	0	0	0	0
1,055	0	0	0	0	0
1,142	0	0	0	0	0

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CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
1,086	0	0	0	0	0
1,014	0	0	0	0	0
991	0	0	0	0	0
1,020	0	0	0	0	0
1,108	0	0	0	0	0
979	0	0	0	0	0
1,067	0	0	0	0	0
1,082	0	0	0	0	0
1,081	0	0	0	0	0
1,157	0	0	0	0	0
1,194	0	0	0	0	0
385	0	0	0	0	0
506	0	0	0	0	0
268	0	0	0	0	0
723	0	0	0	0	0
1,019	0	0	0	0	0
1,016	0	0	0	0	0
963	0	0	0	0	0
1,081	0	0	0	0	0
1,118	0	0	0	0	0
1,132	0	0	0	0	0
711	0	0	0	0	0
133	0	0	0	0	0
1,193	0	0	0	0	0
1,261	0	0	0	0	0
984	0	0	0	0	0
1,002	0	0	0	0	0
1,043	0	0	0	0	0
1,092	0	0	0	0	0
984	0	0	0	0	0
1,059	0	0	0	0	0
1,101	0	0	0	0	0
1,068	0	0	0	0	0
1,248	0	0	0	0	0
1,144	0	0	0	0	0
1,065	0	0	0	0	0
1,123	0	0	0	0	0
1,212	0	0	0	0	0
1,153	0	0	0	0	0
1,227	0	0	0	0	0
1,163	0	0	0	0	0
1,052	0	0	0	0	0
1,127	0	0	0	0	0
1,185	0	0	0	0	0
1,158	0	0	0	0	0
1,222	0	0	0	0	0
1,159	0	0	0	0	0
1,120	0	0	0	0	0
1,220	0	0	0	0	0
1,178	0	0	0	0	0
1,244	0	0	0	0	0
1,182	0	0	0	0	0
1,195	0	0	0	0	0
1,108	0	0	0	0	0

Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
1,258	0	0	0	0	0
1,173	0	0	0	0	0
1,252	0	0	0	0	0
1,169	0	0	0	0	0
1,238	0	0	0	0	0
1,218	0	0	0	0	0
1,381	0	0	0	0	0
1,323	0	0	0	0	0
1,359	0	0	0	0	0
1,297	0	0	0	0	0
1,397	0	0	0	0	0
1,175	0	0	0	0	0
1,550	0	0	0	0	0
1,311	0	0	0	0	0
1,338	0	0	0	0	0
1,386	0	0	0	0	0
1,399	0	0	0	0	0
1,538	0	0	0	0	0
1,741	0	0	0	0	0
1,442	0	0	0	0	0
1,439	0	0	0	0	0
1,424	0	0	0	0	0
1,531	0	0	0	0	0
1,346	0	0	0	0	0
1,581	0	0	0	0	0
1,830	0	0	0	0	0
610	0	0	0	0	0
39	0	0	0	0	0
230	0	0	0	0	0
410	0	0	0	0	0
395	0	0	0	0	0
575	0	0	0	0	0
892	0	0	0	0	0
1,457	0	0	0	0	0
1,377	0	0	0	0	0
1,076	0	0	0	0	0
1,245	0	0	0	0	0
1,287	0	0	0	0	0
1,302	0	0	0	0	0
1,384	0	0	0	0	0
1,603	0	0	0	0	0
1,729	0	0	0	0	0
1,836	0	0	0	0	0
1,576	0	0	0	0	0
1,723	0	0	0	0	0
1,628	0	0	0	0	0
1,978	0	0	0	0	0
1,276	0	0	0	0	0
1,391	0	0	0	0	0
1,429	0	0	0	0	0
1,334	0	0	0	0	0
1,373	0	0	0	0	0
1,497	0	0	0	0	0
1,599	0	0	0	0	0

Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
1,582	0	0	0	0	0
1,586	0	0	0	0	0
1,581	0	0	0	0	0
1,528	0	0	0	0	0
1,516	0	0	0	0	0
1,439	0	0	0	0	0
1,522	0	0	0	0	0
1,449	0	0	0	0	0
1,367	0	0	0	0	0
1,362	0	0	0	0	0
1,351	0	6	0	0	0
1,513	0	23	0	0	0
1,532	0	3	0	0	0
1,483	0	0	0	0	0
1,630	0	0	0	0	0
1,422	0	0	0	0	0
1,297	0	0	0	0	0
1,378	0	2	0	0	0
1,482	0	4	0	0	0
1,327	0	4	0	0	0
1,305	0	29	0	0	0
1,540	0	31	0	0	0
1,579	0	0	0	0	0
1,759	0	0	0	0	0
1,629	0	0	0	0	0
1,611	0	0	0	0	0
1,670	0	0	0	0	0
1,561	0	0	0	0	0
1,573	0	0	0	0	0
1,485	0	0	0	0	0
1,584	0	0	0	0	0
1,545	0	0	0	0	0
1,559	0	0	0	0	0
1,597	0	0	0	0	0
1,553	0	0	0	0	0
832	0	0	0	0	0
1,824	0	0	0	0	0
1,649	0	0	0	0	0
1,729	0	0	0	0	0
1,656	0	0	0	0	0
1,678	0	0	0	0	0
1,473	0	0	0	0	0
1,619	0	0	0	0	0
1,447	0	0	0	0	0
1,730	0	0	0	0	0
1,648	0	0	0	0	0
1,775	0	0	0	0	0
1,833	0	0	0	0	0
1,794	0	0	0	0	0
1,803	0	0	0	0	0
1,631	0	0	0	0	0
1,611	0	0	0	0	0
1,549	0	0	0	0	0
1,677	0	0	0	0	0

Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
1,582	0	0	0	0	0
1,546	0	0	0	0	0
1,810	0	0	0	0	0
1,699	0	0	0	0	0
1,956	0	0	0	0	0
1,988	0	0	0	0	0
1,831	0	0	0	0	0
1,797	0	0	0	0	0
1,784	0	0	0	0	0
1,755	0	0	0	0	0
1,535	0	0	0	0	0
1,691	0	0	0	0	0
1,806	0	0	0	0	0
1,242	0	0	0	0	0
1,814	0	0	0	0	0
1,793	0	0	0	0	0
1,985	0	0	0	0	0
1,942	0	0	0	0	0
1,933	0	0	0	0	0
2,064	0	0	0	0	0
1,829	0	0	0	0	0
1,741	0	0	0	0	0
1,567	0	0	0	0	0
1,796	0	0	0	0	0
1,825	0	0	0	0	0
1,784	0	0	0	0	0
1,906	0	0	0	0	0
1,945	0	0	0	0	0
1,988	0	0	0	0	0
2,103	0	0	0	0	0
2,040	0	0	0	0	0
1,983	0	0	0	0	0
1,782	0	0	0	0	0
1,953	0	0	0	0	0
1,830	0	0	0	0	0
1,735	0	0	0	0	0
1,998	0	0	0	0	0
1,868	0	0	0	0	0
2,209	0	0	0	0	0
1,711	0	0	0	0	0
2,159	0	0	0	0	0
2,169	0	0	0	0	0
2,241	0	0	0	0	0
2,303	0	0	0	0	0
2,118	0	0	0	0	0
2,033	0	0	0	0	0
1,791	0	0	0	0	0
2,489	0	0	0	0	0
2,151	0	0	0	0	0
2,144	0	0	0	0	0
2,126	0	0	0	0	0
2,167	0	0	0	0	0
2,294	0	0	0	0	0
2,379	0	0	0	0	0

Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
2,475	0	0	0	0	0
2,246	0	0	0	0	0
2,470	0	0	0	0	0
2,689	0	0	0	0	0
2,473	0	0	0	0	0
3,600	0	0	0	0	0
1,102	0	0	0	0	0
1,108	0	0	0	0	0
2,035	0	0	0	0	0
1,801	0	0	0	0	0
2,013	0	0	0	0	0
2,859	0	0	0	0	0
981	0	0	0	0	0
3,063	0	0	0	0	0
774	0	0	0	0	0
63	0	0	0	0	0
1,073	0	0	0	0	0
1,079	0	0	0	0	0
2,074	0	0	0	0	0
2,075	0	0	0	0	0
2,580	0	0	0	0	0
1,828	0	0	0	0	0
652	0	0	0	0	0
2,448	0	0	0	0	0
2,111	0	0	0	0	0
2,174	0	0	0	0	0
2,416	0	0	0	0	0
2,518	0	0	0	0	0
2,259	0	0	0	0	0
1,585	0	0	0	0	0
2,493	0	0	0	0	0
2,214	0	0	0	0	0
994	0	0	0	0	0
2,049	0	0	0	0	0
2,568	0	0	0	0	0
2,714	0	0	0	0	0
2,754	0	0	0	0	0
2,828	0	0	0	0	0
2,936	0	0	0	0	0
2,882	0	0	0	0	0
1,488	0	0	0	0	0
1,582	0	0	0	0	0
1,593	0	0	0	0	0
1,533	0	0	0	0	0
1,530	0	0	0	0	0
1,703	0	0	0	0	0
1,855	0	0	0	0	0
1,836	0	0	0	0	0
1,727	0	0	0	0	0
1,830	0	0	0	0	0
2,103	0	0	0	0	0
1,996	0	0	0	0	0
1,875	0	0	0	0	0
2,081	0	0	0	0	0



Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
2,009	0	0	0	0	0
2,028	0	0	0	0	0
242	0	0	0	0	0
192	0	0	0	0	0
2,373	0	0	0	0	0
2,520	0	0	0	0	0
2,294	0	0	0	0	0
2,597	0	0	0	0	0
2,494	0	0	0	0	0
2,527	0	0	0	0	0
2,247	0	0	0	0	0
2,514	0	0	0	0	0
2,606	0	0	0	0	0
2,545	0	0	0	0	0
2,627	0	0	0	0	0
2,824	0	0	0	0	0
2,554	0	0	0	0	0
2,133	0	0	0	0	0
2,615	0	0	0	0	0
3,160	0	0	0	0	0
2,634	0	0	0	0	0
3,100	0	0	0	0	0
2,698	0	0	0	0	0
2,899	0	0	0	0	0
3,311	0	0	0	0	0
2,501	0	0	0	0	0
1,230	0	0	0	0	0
2,157	0	0	0	0	0
2,510	0	0	0	0	0
2,536	0	0	0	0	0
2,507	0	0	0	0	0
3,020	0	0	0	0	0
2,414	0	0	0	0	0
2,638	0	0	0	0	0
1,098	0	0	0	0	0
2,681	0	0	0	0	0
3,456	0	0	0	0	0
1,244	0	0	0	0	0
2,664	0	0	0	0	0
2,566	0	0	0	0	0
1,800	0	0	0	0	0
1,604	0	0	0	0	0
2,953	0	0	0	0	0
3,023	0	0	0	0	0
1,824	0	0	0	0	0
74	0	0	0	0	0
2,040	0	0	0	0	0
3,121	0	0	0	0	0
3,259	0	0	0	0	0
3,012	0	0	0	0	0
1,186	0	0	0	0	0
1,795	0	0	0	0	0
2,628	0	0	0	0	0
2,628	0	0	0	0	0



Chesapeake Energy Corporation

CST Production Monitor Export

BEACH-CORLEY 1-15 (CHASE)

1/1900 - 1/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
2,991	0	0	0	0	0
3,165	0	0	0	0	0
3,112	0	0	0	0	0
2,320	0	0	0	0	0
2,226	0	0	0	0	0
2,911	0	0	0	0	0
3,238	0	0	0	0	0
3,407	0	0	0	0	0
3,150	0	0	0	0	0
1,199	0	0	0	0	0
1,014	0	0	0	0	0
3,781	0	0	0	0	0
1,210	0	0	0	0	0
181	0	0	0	0	0
143	0	0	0	0	0
79	0	0	0	0	0
19	0	0	0	0	0
1,410	0	0	0	0	0
1,115	0	0	0	0	0
449	0	0	0	0	0
19	0	0	0	0	0
92	0	0	0	0	0
2,090	0	0	0	0	0
21	0	0	0	0	0
296	0	0	0	0	0
632,440	0	102			



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BEACH-CORLEY 1-15	218439	\$0.54	\$91.94	\$0.00	815	4,489	9,780	16,859	\$1.72	155	0	6,597	43	0	0	459	0	9,605	358	12,729	0	12,729
Totals		\$0.54	\$91.94	\$0.00	815	4,489	9,780	16,859	\$1.72	155	0	6,597	43	0	0	459	0	9,605	358	12,729	0	12,729

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

BEACH-CORLEY 1-15

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BEACH-CORLEY 1-15	218439	\$0.54	\$91.94	\$0.00	815	4,489	9,780	16,859	\$1.72	155	0	6,597	43	0	0	459	0	9,605	358	12,729	0	12,729

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	935	922	793	873	880	934	923	872	898	904	846	9,780
Gas Sales	935	922	793	873	880	934	923	872	898	904	846	9,780
Gas Value	\$613	\$525	\$456	\$506	\$689	\$763	\$247	\$419	\$425	\$407	\$256	\$5,304
Gas Price	\$0.66	\$0.57	\$0.57	\$0.58	\$0.78	\$0.82	\$0.27	\$0.48	\$0.47	\$0.45	\$0.30	\$0.54
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	94	81	70	78	106	117	38	64	65	62	39	815
Royalty Percent	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000
Revenue	518	444	386	428	583	646	209	355	359	344	216	4,489
MCFE	935	922	793	873	880	934	923	872	898	904	846	9,780
LOE Total	1,373	1,996	1,258	1,550	1,431	1,483	1,406	1,525	1,577	1,848	1,412	16,859
LOE Per MCFE	\$1.47	\$2.16	\$1.59	\$1.78	\$1.63	\$1.59	\$1.52	\$1.75	\$1.76	\$2.04	\$1.67	\$1.72
Ad Valorem Tax	155	0	0	0	0	0	0	0	0	0	0	155
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	178	179	180	180	192	197	198	204	2,024
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	573	573	573	573	615	615	615	615	615	615	615	6,597
Pumping Service	439	491	434	601	499	473	513	512	666	513	499	5,640
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	43	0	0	0	0	0	0	0	0	0	43
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	2	3	2	1	48	3	1	1	21	1	9	92
Telemetry	0	554	0	0	0	0	0	0	0	0	0	554
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	127	0	127	0	127	0	127	0	508
Utilities	0	107	34	34	34	41	42	42	42	41	42	459
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	39	35	30	33	42	45	23	30	30	29	22	358
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	39	35	30	33	42	45	23	30	30	29	22	358
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000
GWV	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(893)	(1,587)	(902)	(1,155)	(889)	(883)	(1,220)	(1,200)	(1,248)	(1,533)	(1,218)	(12,729)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(893)	(1,587)	(902)	(1,155)	(889)	(883)	(1,220)	(1,200)	(1,248)	(1,533)	(1,218)	(12,729)

Complete Inventory



Site Name: BEACH-CORLEY 1-15 PAD

Property Number 941521	Site Type SINGLE WELL PAD	District NORTHERN MID-CONTINENT	Operating Field Office GARDEN CITY	County FINNEY	State KANSAS	Current Status ACTIVE
Production Superintendent Bud Neff		Production Foreman DENNIS FRICK		Pumper Route GAR-KS-ROUTE 04 - DAVID ROWLAND		SPPC Required? N

Wells						
Prop Number	Well Name	CHK Well Status	BLM/BIA /STATE	H2S Tested?	H2S (PPM)	Surf Legal Loc
218439	BEACH-CORLEY 1-15	SHUTIN	Yes	Yes	0	SEC 15-25S-31W, 1320 FNL & 1270 FWL

Site Location , Site Location

Driving Directions

Driving Directions
PIERCEVILLE KS, 1/2 S, 2W, 1/2 N, EAST INTO.

Fire Station

Responding Fire Station GARDEN CITY	Fire Station Phone 911
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Surrounding Environment

Terrain Flat	Dir of water No water feature	Nearest water None	Direction of drainage? E	Dist water feat (ft) 3,500.00	Latitude (°) 37.88359	Longitude (°) -100.71469
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Site Comments

Comment

Congressional

Sect	TwnShp	Source	Rnge	Section Typ	Mer
15	25		31		6TH PRINCIPAL

Secondary Containment

Berm 1

Unique Description Berm 1	Constructed Of Steel	Shape Square	Condition Good	liner/moat/... No	Height (in) 36.00	Surface Area (ft sq) 900.0
Comments						

Tanks

Tank 1

Unique Description Tank 1	Type Low or Non-Pressurized (< 15 psig)	Subtype Stock, Open Top	Mfg unknown	Serial Number none	Mfg Date
Material Fiberglass	Capacity (bb1) 110.00	Height/Length (ft) 6.00	Outside Diameter (ft) 12.00	API std? No	Destination of tank vapors Vented to atmosphere
Contents Water	Source of Liquids Onsite wellhead (no separator)	Status in use	Condition Good	Max All Wk Pres 0	Norm Op Press 0
Well Location BEACH-CORLEY 1-15 - 218439	Secondary Containment Berm 1, Steel 36.00	Related Package	Delivery Date 1/1/2007	Removal Date	
Comments updated 8-18-2011 BN					

Readings

Date	Type	Reading	Reading Unit	Location/Comments
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Prime Movers/Drivers

Pumping Unit Motor, Electric

Unique Description Pumping Unit Motor	Type Electric	Subtype Electric Motor	Mfg Marathon	Model DB254TTDR7389AA W	Serial Number 960086	Mfg Date 6/30/2008
Horsepower (hp) 7.5	Maximum Rated RPM (rpm)	Fuel Type Electric	Engine Type	Cat Conv? No	ARFC on Cat Conv? 0	Status
Well Location BEACH-CORLEY 1-15 - 218439	Related Package <des>, Pump/Driver Combination	Delivery Date 1/1/2007	Commission Date	Removal Date		

Internal Combustion Details

Cycle	Number of Cylinders	Starter Type
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Electric Motor Details

Current Rating (A)	Voltage Rating (V)	NEMA Rating	Motor Poles
Variable Speed Drive?	VSD Make	VSD Model	VSD Lower Freq (Hz) VSD Upper Frequency (Hz)

Belts & Sheaves

Belt Model/Size B-85	Belt Power Trans Eff (%)	Belt Reduction Ratio (%)	Belt Cross Section	Belt Length (m)	Sheave Size (in)	Number of Belts 3
						2

Complete Inventory



Site Name: BEACH-CORLEY 1-15 PAD

Property Number 941521	Site Type SINGLE WELL PAD	District NORTHERN MID-CONTINENT	Operating Field Office GARDEN CITY	County FINNEY	State KANSAS	Current Status ACTIVE
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Pumps: Surface

Unique Descrip	Function	Type	Mfg	Model	Serial Number	Status	Circulation Rate (gp...)	Plunger Size
Well Location								
Secondary Containment			Related Package		Driver		Delivery Date	
Removal Date								
Comments								

Wellhead Equipment

Wellhead Control 1

Unique Description	Type	Subtype	Mfg	Model	Serial Number	Size (in)	Actuator SN	
Wellhead Control 1					N/A	2.000		
Status in use	Condition Good	MAWP (psi) 500.0	CurOpPress (psi) 50.0	Well Location BEACH-CORLEY 1-15 - 218439		Secondary Containment	Delivery Date 1/1/2007	Removal Date
Comments								

Readings

Date	Type	Reading	Reading Unit	Location/Comments
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Pumping Units

Unique Description	Mfg	Type	Model	Serial Number	Crank Type	Shv Sz (in)	Curr Stro...	Strk Len...	
	Jensen	Conventio nal Crank	160-173-064	791290		17	847.39	28.00	
Gear Box Description					Gear Box SN		Gear Box Ratio		
Well Location BEACH-CORLEY 1-15 - 218439		Driver Pumping Unit Motor, Electric	Delivery Date 1/1/2007	Removed Date	Overhaul Date	Status	Condition	Removed Condition	Pro...
Comment Model - 16B 53 E30									

Electrical Equipment

Unique Descrip	Type	Mfg	Model	Serial Number	Mfg Date	Physical Loc...	Lat (°)	Long (°)	Delivery...	Remov...	Condition	Comments
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Accessories

Type	Subtype	Manufacturer	Model
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March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-20326-00-00
BEACH-CORLEY 1-15
NW/4 Sec.15-25S-31W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888