



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

BEACH-CORLEY 1-26
Plug & Abandon Procedure
KRIDER
VERTICAL
2/4/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: BEACH-CORLEY 1-26 **WI:** 1.000000 **NRI:** 0.846350

S-T-R: 26-T25S-R31W **County, St:** FINNEY, KS

Location: C NW - 3960 FSL & 3960 FEL OF SECTION

AFE #: 803051 **API #:** 1505520345 **Prop. #:** 218441 **IP:** 600 MCF

PBDT: 2,680' **TD:** 2,700' **Spudded:** 1/7/1979

Type: VERTICAL **Elevations** **GL:** 2,798' **KB:** 2,803' **KB-GL:** 5'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8-5/8"	20.0#		Surface Casing	225	Surface	Surface	372'
5-1/2"	14.0#		Production Casing	500+150	Unknown	Surface	2,700'
2-3/8"			Tubing				2,720'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
5-1/2"	14.0#		5.0120"	4.8870"	0.0244	1.02490	4,270	3,120	130

Well Driving Directions:

Pierceville KS. 3/4 South, 1 West, 1 South follow left fork in Rd.

Perf'd Formations

Depth Range

KRIDER 2610' - 2620' 15% HCL w/F40 w/M-38 w/A200 - J337 (600#) +10/20 (14,000)
 28% HCL w/G2+A200+F40

NOTES: The Beach-Corley 1-26 was producing between 18 and 30 MCF per day when shut in at a gas price of \$1.00/MCF (Low BTU). This well was drilled in 1979 with first sales in 1979 and 1980. The well cash flowed 1\$4,600 over the past 12 months. Well is uneconomic to produce.

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BEACH-CORLEY 1-26	218441	\$1.11	\$91.94	\$0.00	1,594	8,779	9,018	21,852	\$2.42	151	0	6,597	3,143	2,531	0	0	0	9,430	571	13,644	0	13,644
Totals		\$1.11	\$91.94	\$0.00	1,594	8,779	9,018	21,852	\$2.42	151	0	6,597	3,143	2,531	0	0	0	9,430	571	13,644	0	13,644

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

BEACH-CORLEY 1-26

12/2012 - 11/2013 Gross Volumes | Operated Wells

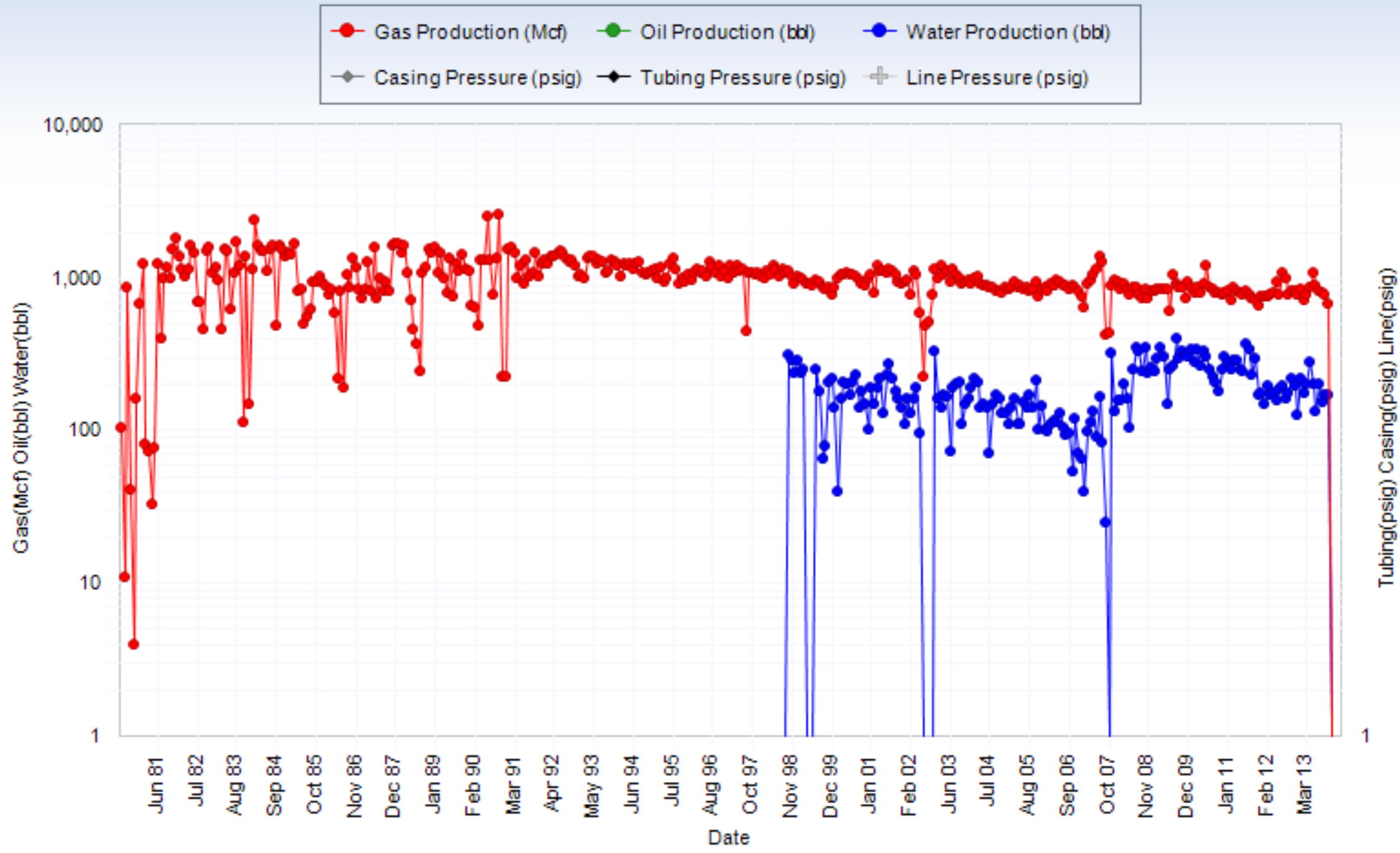


Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BEACH-CORLEY 1-26	218441	\$1.11	\$91.94	\$0.00	1,594	8,779	9,018	21,852	\$2.42	151	0	6,597	3,143	2,531	0	0	0	9,430	571	13,644	0	13,644

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	777	839	708	779	877	1,081	883	814	792	783	685	9,018
Gas Sales	777	839	708	779	877	1,081	883	814	792	783	685	9,018
Gas Value	\$917	\$902	\$767	\$844	\$1,644	\$2,006	\$1,089	\$797	\$322	\$526	\$557	\$10,372
Gas Price	\$1.18	\$1.08	\$1.08	\$1.08	\$1.87	\$1.86	\$1.23	\$0.98	\$0.41	\$0.67	\$0.81	\$1.11
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	141	139	118	130	253	308	167	123	49	81	86	1,594
Royalty Percent	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000
Revenue	776	764	649	715	1,391	1,698	922	675	272	446	472	8,779
MCFE	777	839	708	779	877	1,081	883	814	792	783	685	9,018
LOE Total	1,533	1,662	1,390	2,002	1,557	1,604	2,224	2,023	1,697	4,628	1,532	21,852
LOE Per MCFE	\$1.97	\$1.98	\$1.96	\$2.57	\$1.78	\$1.48	\$2.52	\$2.49	\$2.14	\$5.91	\$2.24	\$2.42
Ad Valorem Tax	151	0	0	0	0	0	0	0	0	0	0	151
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	178	179	180	180	192	197	198	204	2,024
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	163	0	0	0	163	0	0	0	326
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	573	573	573	573	615	615	615	615	615	615	615	6,597
Pumping Service	439	491	434	601	499	473	513	512	666	513	499	5,640
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	48	0	0	0	0	474	0	0	2,621	0	3,143
Salt Water Disposal	164	322	166	323	160	162	386	324	162	200	162	2,531
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	2	3	2	1	48	3	1	54	21	1	9	145
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	127	0	127	0	127	0	127	0	508
Utilities	0	0	0	0	0	0	0	0	0	0	0	0
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	50	50	43	47	83	102	59	45	24	33	33	571
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	50	50	43	47	83	102	59	45	24	33	33	571
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000
GWV	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(807)	(949)	(784)	(1,334)	(249)	(8)	(1,361)	(1,394)	(1,449)	(4,216)	(1,094)	(13,644)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(807)	(949)	(784)	(1,334)	(249)	(8)	(1,361)	(1,394)	(1,449)	(4,216)	(1,094)	(13,644)

Well: BEACH-CORLEY 1-26
 in Route: GAR-KS-Route 04 - David Rowland
 Asset Manager: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 393,519
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 32,388
 Production Setting: N/A



Current Wellbore Schematic

WELL (PN): BEACH-CORLEY 1-26 (218441)
 FIELD OFFICE: GARDEN CITY
 FIELD:
 STATE / COUNTY: KANSAS / FINNEY
 LOCATION: SEC 26-25S-31W, 3960 FSL & 3960 FEL
 ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
 ELEVATION: GL: 2,798.0 KB: -5.0 KB Height: -2,803.0
 DEPTHS: TD: 2,680.0

API #: 1505520345
 Serial #:
 SPUD DATE: 1/7/1979
 RIG RELEASE:
 1ST SALES GAS: 6/1/1980
 1ST SALES OIL:
 Current Status: SHUTIN

VERTICAL - Original Hole, 2/4/2014 9:15:16 AM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div> <div style="position: absolute; top: 420px; left: 40px; border: 1px solid black; padding: 2px;"> 8 5/8 in; 20.00 lb/ft; 372.0 ftKB </div> <div style="position: absolute; top: 570px; left: 40px;"> Acidizing; 2,610.0- 2,620.0 ftKB; 1/15/1979 Frac; 2,610.0- 2,620.0 ftKB; 1/15/1979 </div> <div style="position: absolute; top: 790px; left: 40px; border: 1px solid black; padding: 2px;"> 5 1/2 in; 14.00 lb/ft; J-55; 2,680.0 ftKB Plug Back Total Depth; 2,680.0 ftKB </div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
	Conventional Crank	Unknown	16 D			30.00	6/1/1980				
	Surface Casing; Set @ 372.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8			20.00			0.0	372.0	372.00	
	Production Casing; Set @ 2,680.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	5 1/2	5.012		14.00	J-55		0.0	2,680.0	2,680.00	
Description: Surface Casing Cement											
<depthtop>-<depthbtm>											
Top of Cement (ftKB): Top Measurement Method:											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Description: Production Casing Cement											
5.0-372.0											
Top of Cement (ftKB): 5.0 Top Measurement Method: Returns to Surface											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	4/19/1979	225	H								
Tail		500	Poz 35/65								
Tail		150	H								
5.0-2,680.0											
Top of Cement (ftKB): 5.0 Top Measurement Method:											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
1/15/1979	CHASE, Original Hole	2,610.0	2,620.0	2.0							
Stimulations & Treatments											
CHASE, Stage 1, Acidizing, 1/15/1979											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,610.0	2,620.0										
CHASE, Stage 1, Frac, 1/15/1979											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,610.0	2,620.0										
Sand Size		Type		Amount		Conc (lb/gal)					
10/20		Brown Sand		600.0							

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-20345-00-00
BEACH-CORLEY 1-26
NW/4 Sec.26-25S-31W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888