



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

BAUGHMAN TRUST 1-15
Plug & Abandon Procedure
KRIDER
VERTICAL
2/5/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	Chris McKone
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: BAUGHMAN TRUST 1-15 **WI:** 1.000000 **NRI:** 0.875000

S-T-R: 15-T30S-R31W **County, St:** HASKELL, KS

Location: C SW - 1320 FSL & 1320 FWL OF SECTION

AFE #: 803055 **API #:** 1508120068 **Prop. #:** 218307 **IP:** 34 MCF per day

PBTD: 2,720' **TD:** 2,725' **Spudded:** 9/6/1975

Type: VERTICAL **Elevations** **GL:** 2,853' **KB:** 2,860' **KB-GL:** 7'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8-5/8"	24#	J-55	Surface Casing	350 sacs 3% CC	Surface	0'	500'
4-1/2"	10.5#	J-55	Production Casing	550	Unknown	0'	2,720'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
4-1/2"	10.5#	J-55	4.0520"	3.9270"	0.1059	0.66990	4,790	4,010	132

Well Driving Directions:

S. SIDE SUBLETTE, PAVED RD EAST TO RD V V, 2 1/2 SOUTH, EAST INTO

Perf'd Formations

KRIDER

Depth Range

2690' - 2700'

Stimulation Details

5,000 gallons of densified acid treatment

NOTES: The Baughman Trust 1-15 was producing between 2 and 4 MCF gas per day when shut in. The well was drilled in 1975 with first production in 1978. Cumulative production from the well was 124 MMCF.

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

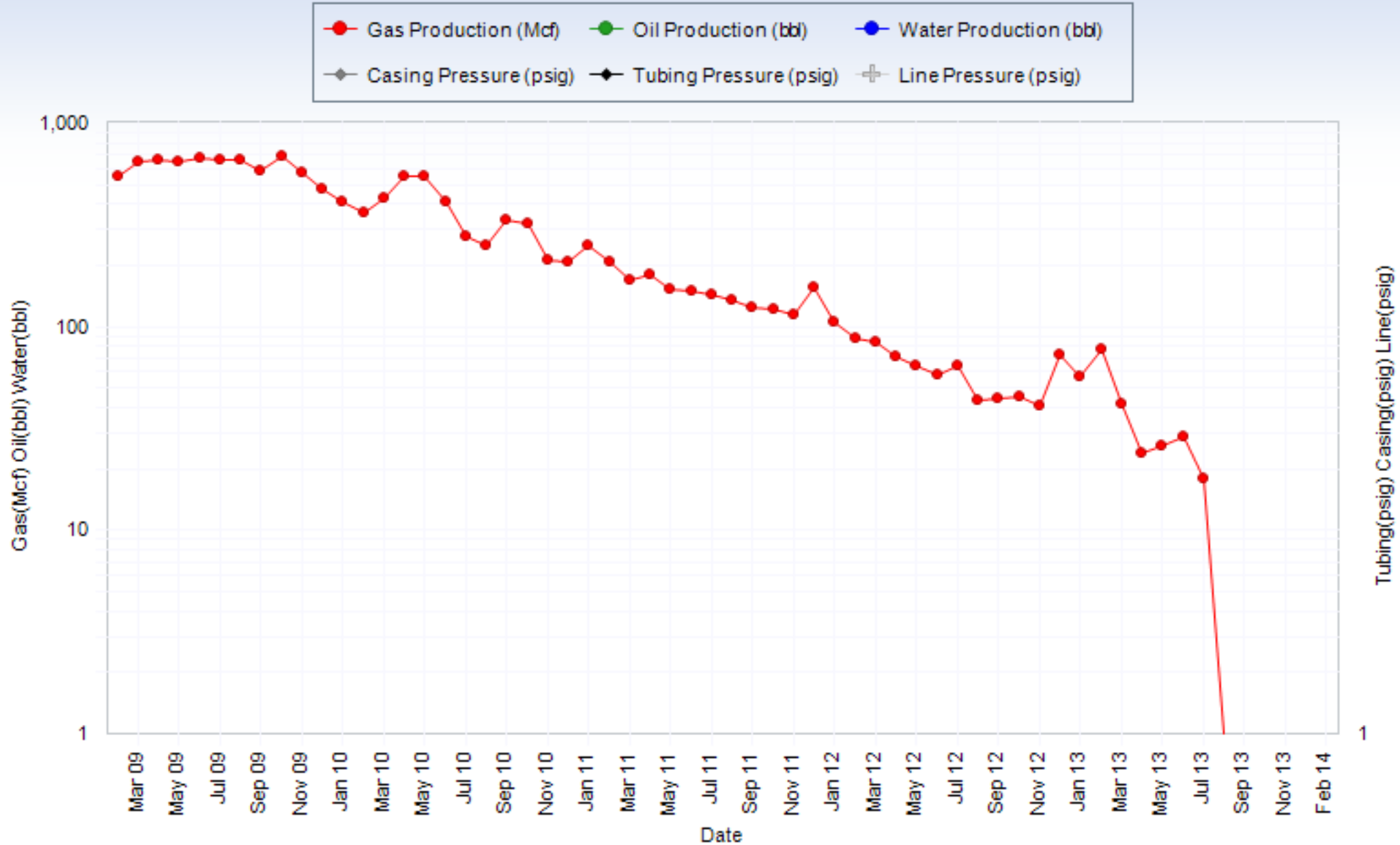
Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$95.70	\$91.63	\$0.00	260	1,821	346	11,729	\$33.90	225	0	4,752	27	0	0	183	0	6,542	87	13,464	0	13,464
Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	Total									
Gas Revenue Volume	74	56	78	41	24	26	29	18	0	0	0	0	346									
Gas Sales	74	56	78	41	24	26	29	18	0	0	0	0	346									
Gas Value	(\$199)	(\$239)	(\$200)	(\$267)	(\$294)	(\$289)	(\$284)	(\$310)	\$0	\$0	\$0	\$0	(\$2,082)									
Gas Price	(\$2.69)	(\$4.26)	(\$2.57)	(\$6.51)	(\$12.23)	(\$11.12)	(\$9.79)	(\$17.23)	(\$27.66)	(\$0.50)	(\$0.57)	(\$0.58)	(\$95.70)									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$91.63									
Royalty Burden	(25)	(30)	(25)	(33)	(37)	(36)	(35)	(39)	0	0	0	0	(260)									
Royalty Percent	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000	0.12500000									
Revenue	(174)	(209)	(175)	(234)	(257)	(253)	(248)	(271)	0	0	0	0	(1,821)									
MCFE	74	56	78	41	24	26	29	18	0	0	0	0	346									
LOE Total	1,457	1,306	1,238	1,855	1,411	1,344	1,378	1,370	0	328	28	14	11,729									
LOE Per MCFE	\$19.69	\$23.32	\$15.87	\$45.24	\$58.79	\$51.69	\$47.52	\$76.11	\$0.00	\$0.00	\$0.00	\$0.00	\$33.90									
Ad Valorem Tax	225	0	0	0	0	0	0	0	0	0	0	0	225									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	172	170	174	603	179	180	180	192	0	0	0	0	1,850									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	23	53	37	32	41	40	40	35	0	0	0	0	301									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	0	314	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	4	2	4	4	15	4	15	1	0	0	0	0	49									
Overhead	573	573	573	573	615	615	615	615	0	0	0	0	4,752									
Pumping Service	439	491	434	601	499	473	513	512	0	0	0	0	3,962									
Regulatory	5	0	0	0	0	0	0	0	0	0	0	0	5									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	0	0	27	0	0	0	0	0	0	0	0	27									
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0									
Supplies	2	3	2	1	48	3	1	1	0	0	0	0	61									
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0									
Utilities	14	14	14	14	14	29	14	14	0	14	28	14	183									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	(8)	(10)	(8)	(11)	(13)	(12)	(12)	(13)	0	0	0	0	(87)									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	(8)	(10)	(8)	(11)	(13)	(12)	(12)	(13)	0	0	0	0	(87)									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
NRI	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000	0.87500000									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(1,624)	(1,505)	(1,406)	(2,077)	(1,655)	(1,585)	(1,614)	(1,628)	0	(328)	(28)	(14)	(13,464)									
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0									
Net Cash Flow	(1,624)	(1,505)	(1,406)	(2,077)	(1,655)	(1,585)	(1,614)	(1,628)	0	(328)	(28)	(14)	(13,464)									

Zone: BAUGHMAN TRUST 1-15 (KRIDER)
 in Route: GAR-KS-Route 12- Don Irvin
 Asset Manager: Doug Kathol
 Production Foreman: STEVE EMICK

Date Range Cum Gas Prod (Mcf): 14,135
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 0
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

BAUGHMAN TRUST 1-15 (KRIDER)

2/2009 - 2/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Date	Prop Num	Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
02/01/2014	218307	0	0	0	0	0	0
12/01/2013	218307	0	0	0	0	0	0
11/01/2013	218307	0	0	0	0	0	0
10/01/2013	218307	0	0	0	0	0	0
09/01/2013	218307	0	0	0	0	0	0
08/01/2013	218307	0	0	0	0	0	0
07/01/2013	218307	18	0	0	0	0	0
06/01/2013	218307	29	0	0	0	0	0
05/01/2013	218307	26	0	0	0	0	0
04/01/2013	218307	24	0	0	0	0	0
03/01/2013	218307	41	0	0	0	0	0
02/01/2013	218307	78	0	0	0	0	0
01/01/2013	218307	56	0	0	0	0	0
12/01/2012	218307	74	0	0	0	0	0
11/01/2012	218307	41	0	0	0	0	0
10/01/2012	218307	46	0	0	0	0	0
09/01/2012	218307	44	0	0	0	0	0
08/01/2012	218307	44	0	0	0	0	0
07/01/2012	218307	65	0	0	0	0	0
06/01/2012	218307	58	0	0	0	0	0
05/01/2012	218307	64	0	0	0	0	0
04/01/2012	218307	71	0	0	0	0	0
03/01/2012	218307	84	0	0	0	0	0
02/01/2012	218307	88	0	0	0	0	0
01/01/2012	218307	106	0	0	0	0	0
12/01/2011	218307	158	0	0	0	0	0
11/01/2011	218307	115	0	0	0	0	0
10/01/2011	218307	122	0	0	0	0	0
09/01/2011	218307	123	0	0	0	0	0
08/01/2011	218307	136	0	0	0	0	0
07/01/2011	218307	143	0	0	0	0	0
06/01/2011	218307	149	0	0	0	0	0
05/01/2011	218307	153	0	0	0	0	0
04/01/2011	218307	180	0	0	0	0	0
03/01/2011	218307	171	0	0	0	0	0
02/01/2011	218307	208	0	0	0	0	0
01/01/2011	218307	253	0	0	0	0	0
12/01/2010	218307	209	0	0	0	0	0
11/01/2010	218307	215	0	0	0	0	0
10/01/2010	218307	318	0	0	0	0	0
09/01/2010	218307	335	0	0	0	0	0
08/01/2010	218307	250	0	0	0	0	0
07/01/2010	218307	276	0	0	0	0	0
06/01/2010	218307	413	0	0	0	0	0
05/01/2010	218307	545	0	0	0	0	0
04/01/2010	218307	553	0	0	0	0	0
03/01/2010	218307	430	0	0	0	0	0
02/01/2010	218307	363	0	0	0	0	0
01/01/2010	218307	410	0	0	0	0	0
12/01/2009	218307	471	0	0	0	0	0
11/01/2009	218307	574	0	0	0	0	0
10/01/2009	218307	683	0	0	0	0	0
09/01/2009	218307	591	0	0	0	0	0
08/01/2009	218307	663	0	0	0	0	0
07/01/2009	218307	666	0	0	0	0	0
06/01/2009	218307	681	0	0	0	0	0
05/01/2009	218307	655	0	0	0	0	0
04/01/2009	218307	668	0	0	0	0	0
03/01/2009	218307	651	0	0	0	0	0
02/01/2009	218307	545	0	0	0	0	0



Chesapeake Energy Corporation

CST Production Monitor Export

BAUGHMAN TRUST 1-15 (KRIDER)

2/2009 - 2/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Date	Prop Num	Gas Prod (Mcf)	Oil Prod (bbl)	Water Prod (bbl)	Casing (psig)	Tubing (psig)	Line (psig)
		14,135	0	0			

Current Wellbore Schematic

WELL (PN): BAUGHMAN TRUST 1-15 (218307)
 FIELD OFFICE: GARDEN CITY
 FIELD: HUGOTON
 STATE / COUNTY: KANSAS / HASKELL
 LOCATION: SEC 15-30S-31W, 1320 FSL & 3960 FEL
 ROUTE: GAR-KS-ROUTE 12- DON IRVIN
 ELEVATION: GL: 2,853.0 KB: KB Height:
 DEPTHS: TD: 2,725.0

API #: 1508120068
 Serial #:
 SPUD DATE: 9/6/1975
 RIG RELEASE: 9/6/1975
 1ST SALES GAS: 7/1/1978
 1ST SALES OIL:
 Current Status: SHUTIN

VERTICAL - Original Hole, 2/5/2014 4:00:02 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Jensen	16B		24.00	7/1/1978				
	Surface Casing; Set @ 500.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8						0.0	500.0	500.00	
	Production Casing; Set @ 2,707.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	4 1/2	4.052		10.50	Mav-60		0.0	2,707.0	2,707.00	
	Description: Surface Casing Cement										
	0.0-500.0										
	Top of Cement (ftKB): 0.0 Top Measurement Method: Returns to Surface										
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)				
	Lead	9/10/1975	350								
	Description: Production Casing Cement										
0.0-2,720.0											
Top of Cement (ftKB): 0.0 Top Measurement Method:											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)					
Tail	9/10/1975	550									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,707.0	Original Hole	9/11/1975									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	1 1/2				J-55	10.8	2,707.0	2,696.19			
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Pull Date									
2,695.0	Tubing - Production set at 2,707.0ftKB on 9/11/1975 12:00 AM										
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1						-1.0	10.0	11.00		
Sucker Rod	1/2		Norris	30			10.0	2,435.0	2,425.00		
Sucker Rod	5/8		Norris	30			2,435.0	2,685.0	250.00		
Rod Pump	1 1/2						2,685.0	2,695.0	10.00		
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
9/11/1975	KRIDER, Original Hole	2,690.0	2,700.0	10.0							
Stimulations & Treatments											
KRIDER, Stage 1, Acidizing, 9/13/1975											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,690.0	2,700.0										
Sand Size	Type	Amount	Conc (lb/gal)								

Complete Inventory



Site Name: BAUGHMAN TRUST 1-15 PAD

Property Number 941515	Site Type SINGLE WELL PAD	District NORTHERN MID-CONTINENT	Operating Field Office GARDEN CITY	County HASKELL	State KANSAS	Current Status ACTIVE
Production Superintendent Bud Neff		Production Foreman STEVE EMICK		Pumper Route GAR-KS-Route 12- Don Irvin		SPCC Required? N

Wells						
Prop Number	Well Name	CHK Well Status	BLM/BIA /STATE	H2S Tested?	H2S (PPM)	Surf Legal Loc
218307	BAUGHMAN TRUST 1-15	SHUTIN	No	Yes	0	SEC 15-30S-31W, 1320 FSL & 3960 FEL

Site Location , Site Location

Driving Directions

Driving Directions
S. SIDE SUBLETTE, PAVED RD EAST TO RD V V, 2 1/2 SOUTH, EAST INTO

Fire Station

Responding Fire Station Haskell Co. Rural	Fire Station Phone 911
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Surrounding Environment

Terrain Flat	Dir of water No water feature	Nearest water None	Direction of drainage? W	Dist water feat (ft) 0.00	Latitude (°) 37.43472	Longitude (°) -100.7021
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Site Comments

Comment

Congressional

Sect	TwnShp	Source	Rnge	Section Typ	Mer
15	30		31		6TH PRINCIPAL

Prime Movers/Drivers

Pumping Unit Motor, Electric

Unique Description Pumping Unit Motor	Type Electric	Subtype Electric Motor	Mfg WEG	Model 00512EP3E215T	Serial Number AZ16445	Mfg Date 6/30/2008
Horsepower (hp) 5.0	Maximum Rated RPM (rpm)	Fuel Type Electric	Engine Type	Cat Conv? No	ARFC on Cat Conv? 0	Status
Well Location BAUGHMAN TRUST 1-15 - 218307	Related Package <des>, Pump/Driver Combination	Delivery Date 7/1/1978	Commission Date	Removal Date		

Internal Combustion Details

Cycle	Number of Cylinders	Starter Type
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Electric Motor Details

Current Rating (A)	Voltage Rating (V)	NEMA Rating	Motor Poles
Variable Speed Drive?	VSD Make	VSD Model	VSD Lower Freq (Hz) VSD Upper Frequency (Hz)

Belts & Sheaves

Belt Model/Size B-85	Belt Power Trans Eff (%)	Belt Reduction Ratio (%)	Belt Cross Section	Belt Length (m)	Sheave Size (in)	Number of Belts 1
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Pumps: Surface

Unique Descrip	Function	Type	Mfg	Model	Serial Number	Status	Circulation Rate (gp..)	Plunger Size
Well Location	Secondary Containment	Related Package	Driver	Delivery Date	Removal Date			

Comments

Wellhead Equipment

Wellhead Control 1

Unique Description Wellhead Control 1	Type	Subtype	Mfg	Model	Serial Number N/A	Size (in) 2.000	Actuator SN
Status in use	Condition Good	MAWP (psi) 300.0	CurOpPress (psi) 10.0	Well Location BAUGHMAN TRUST 1-15 - 218307	Secondary Containment	Delivery Date 7/1/1978	Removal Date

Comments

Readings

Date	Type	Reading	Reading Unit	Location/Comments
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Complete Inventory



Site Name: BAUGHMAN TRUST 1-15 PAD

Property Number 941515	Site Type SINGLE WELL PAD	District NORTHERN MID-CONTINENT	Operating Field Office GARDEN CITY	County HASKELL	State KANSAS	Current Status ACTIVE
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Wellhead Equipment

Wellhead Control 2

Unique Description	Type	Subtype	Mfg	Model	Serial Number	Size (in)	Actuator SN	
Wellhead Control 2					N/A	2.000		
Status in use	Condition	MAWP (psi)	CurOpPress (psi)	Well Location		Secondary Containment	Delivery Date	Removal Date
	Good	300.0	10.0	BAUGHMAN TRUST 1-15 - 218307			7/1/1978	

Comments

Readings

Date	Type	Reading	Reading Unit	Location/Comments
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Wellhead Control 3

Unique Description	Type	Subtype	Mfg	Model	Serial Number	Size (in)	Actuator SN	
Wellhead Control 3					N/A	2.000		
Status in use	Condition	MAWP (psi)	CurOpPress (psi)	Well Location		Secondary Containment	Delivery Date	Removal Date
	Good	300.0	10.0	BAUGHMAN TRUST 1-15 - 218307			7/1/1978	

Comments

Readings

Date	Type	Reading	Reading Unit	Location/Comments
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Pumping Units

Unique Description	Mfg	Type	Model	Serial Number	Crank Type	Shv Sz (in)	Curr Stro...	Strk Len...	
	Jensen	Conventio	16B	77469				24.00	
Gear Box Description				Gear Box SN		Gear Box Ratio			
Well Location BAUGHMAN TRUST 1 -15 - 218307		Driver Pumping Unit Motor, Electric	Delivery Date 7/1/1978	Removed Date	Overhaul Date	Status	Condition	Removed Condition	Pro...

Comment

Electrical Equipment

Unique Descrip	Type	Mfg	Model	Serial Number	Mfg Date	Physical Loc...	Lat (°)	Long (°)	Delivery...	Remov...	Condition	Comments
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Accessories

Type	Subtype	Manufacturer	Model
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-081-20068-00-00
BAUGHAM TRUST 1-15
SW/4 Sec.15-30S-31W
Haskell County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888