



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Chesapeake Operating, Inc.**  
**Interoffice Memorandum**

**TO:** Jay Stratton

**CC:** Walter Kennedy, Chris McKone, David Lynch and Bud Neff

**FROM:** Sara Everett, Doug Kathol

**DATE:** February 7, 2014

**RE:** Plug and Abandon

**DOERR 2-22**

**SECTION 22-T21S-R40W**

**HAMILTON COUNTY, KS**

**Property Number: 218333**

**Chesapeake Energy**

**GW: 100% NRI: 83.5%**

---

**Recommendation:**

This well was producing 38 MCF and 58 BW per day when it was TA'd in November of 2013. This well was drilled in 1976 and completed as to the Winfield formation. First sales were in 1977. Cumulative production has been approximately 920 MMCF of gas.

**\*\*\*\*This well must be plugged by March 8, 2014 per KCC\*\*\*\***

**Discussion:**



## **Procedure**

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

**NOTE:** If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



## Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
DOERR 2-22	218333	\$2.12	\$91.94	\$0.00	3,717	18,809	10,965	26,711	\$2.44	455	0	6,597	1,667	3,733	332	1,726	0	12,201	1,128	9,030	0	9,030
<b>Totals</b>		<b>\$2.12</b>	<b>\$91.94</b>	<b>\$0.00</b>	<b>3,717</b>	<b>18,809</b>	<b>10,965</b>	<b>26,711</b>	<b>\$2.44</b>	<b>455</b>	<b>0</b>	<b>6,597</b>	<b>1,667</b>	<b>3,733</b>	<b>332</b>	<b>1,726</b>	<b>0</b>	<b>12,201</b>	<b>1,128</b>	<b>9,030</b>	<b>0</b>	<b>9,030</b>

## Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

DOERR 2-22

12/2012 - 11/2013 Gross Volumes | Operated Wells

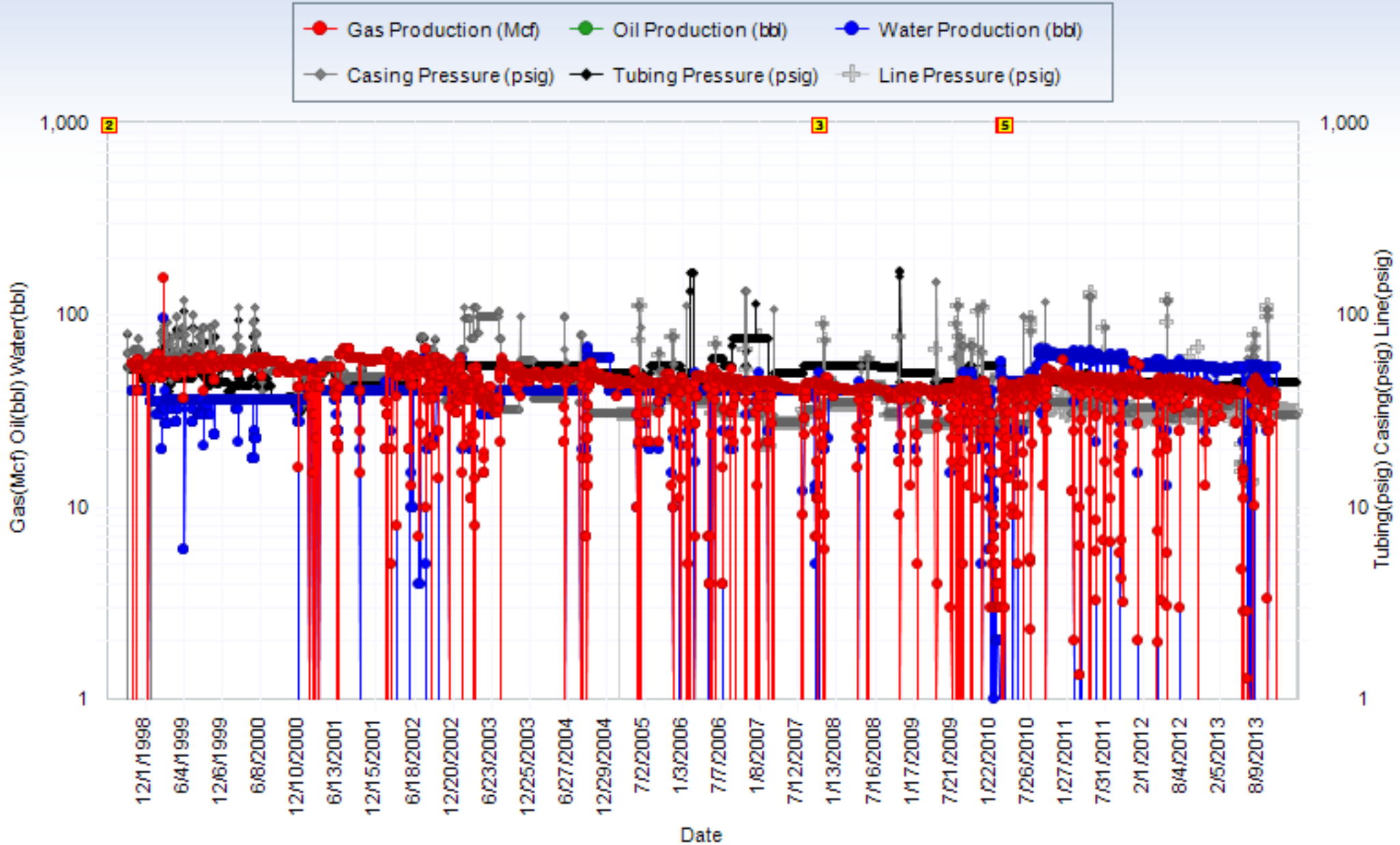


Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
DOERR 2-22	218333	\$2.12	\$91.94	\$0.00	3,717	18,809	10,965	26,711	\$2.44	455	0	6,597	1,667	3,733	332	1,726	0	12,201	1,128	9,030	0	9,030

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	1,241	1,214	1,091	1,203	1,175	810	4	812	1,273	997	1,145	10,965
Gas Sales	1,241	1,214	1,091	1,203	1,175	810	4	812	1,273	997	1,145	10,965
Gas Value	\$2,699	\$2,368	\$2,063	\$2,381	\$2,676	\$1,846	\$11	\$1,706	\$2,562	\$1,969	\$2,245	\$22,525
Gas Price	\$2.17	\$1.95	\$1.89	\$1.98	\$2.28	\$2.28	\$2.68	\$2.10	\$2.01	\$1.97	\$1.96	\$2.12
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	445	391	340	393	442	305	2	282	423	325	370	3,717
Royalty Percent	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000
Revenue	2,254	1,977	1,722	1,989	2,234	1,542	9	1,425	2,140	1,644	1,874	18,809
MCFE	1,241	1,214	1,091	1,203	1,175	810	4	812	1,273	997	1,145	10,965
LOE Total	2,399	2,222	1,917	2,643	2,110	1,925	3,659	3,216	2,260	2,311	2,049	26,711
LOE Per MCFE	\$1.93	\$1.83	\$1.76	\$2.20	\$1.80	\$2.38	\$914.75	\$3.96	\$1.78	\$2.32	\$1.79	\$2.44
Ad Valorem Tax	455	0	0	0	0	0	0	0	0	0	0	455
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	603	179	180	180	192	197	198	204	2,449
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	101	0	0	0	0	0	0	0	101
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	573	573	573	573	615	615	615	615	615	615	615	6,597
Pumping Service	439	491	434	601	499	473	513	512	666	548	499	5,675
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	0	64	0	0	542	1,061	0	0	0	1,667
Salt Water Disposal	411	403	364	403	390	295	60	248	419	345	395	3,733
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	332	0	0	0	332
Supplies	2	99	2	1	48	97	173	1	21	1	9	454
Telemetry	29	29	29	29	20	18	19	19	18	18	0	228
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	138	83	130	79	130	79	1,448	79	131	79	131	2,507
Utilities	148	319	170	153	173	124	54	121	157	154	153	1,726
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	134	119	104	120	132	91	1	85	129	99	113	1,128
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	134	119	104	120	132	91	1	85	129	99	113	1,128
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(280)	(364)	(299)	(774)	(8)	(475)	(3,651)	(1,877)	(249)	(766)	(288)	(9,030)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(280)	(364)	(299)	(774)	(8)	(475)	(3,651)	(1,877)	(249)	(766)	(288)	(9,030)

Zone: DOERR 2-22 (WINFIELD)  
 in Route: GAR-KS-Route 01C - Crae Barr  
 Production Engineer: Doug Kathol  
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 235,350  
 Date Range Cum Oil Prod (bbl): 0  
 Date Range Cum Water Prod (bbl): 220,868  
 Production Setting: Rod Pump - PU-ELC-AUTO







## Chesapeake Energy Corporation

CST Production Monitor Export

DOERR 2-22 (WINFIELD)

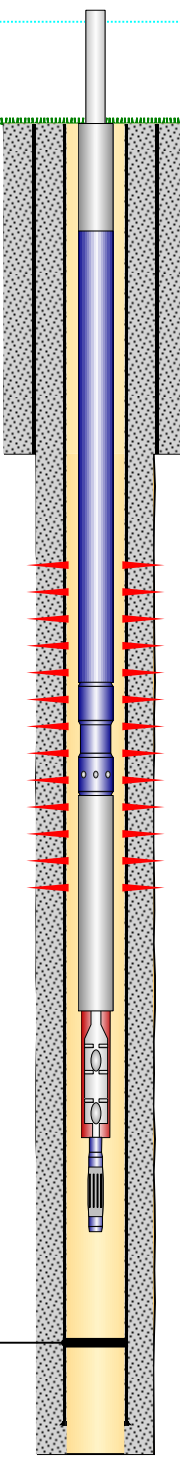
1/1/1900 - 2/6/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	10/18/1976	Drilling/Drilling/Original Drilling	WellviewJobInfo	1/18/2013
2	11/18/1976	Workover/Completion/Initial Completion	WellviewJobInfo	1/18/2013
3	10/17/2007	Workover/Failure/Tubing Repair	WellviewJobInfo	1/14/2010
4	3/17/2010	Workover/Failure/Pump Repair	WellviewJobInfo	3/17/2010
5	3/30/2010	Calcium Sulfate sqz by Champion Chemical.	Bud Neff	4/7/2010

# Current Wellbore Schematic

WELL (PN): DOERR 2-22 (218333)  
 FIELD OFFICE: GARDEN CITY  
 FIELD: Bradshaw  
 STATE / COUNTY: KANSAS / HAMILTON  
 LOCATION: SEC 22-21S-40W, 2030 FNL & 1980 FWL  
 ROUTE: GAR-KS-ROUTE 01C - CRAE BARR  
 ELEVATION: GL: 3,540.0 KB: 3,548.0 KB Height: 8.0  
 DEPTHS: TD: 2,846.0

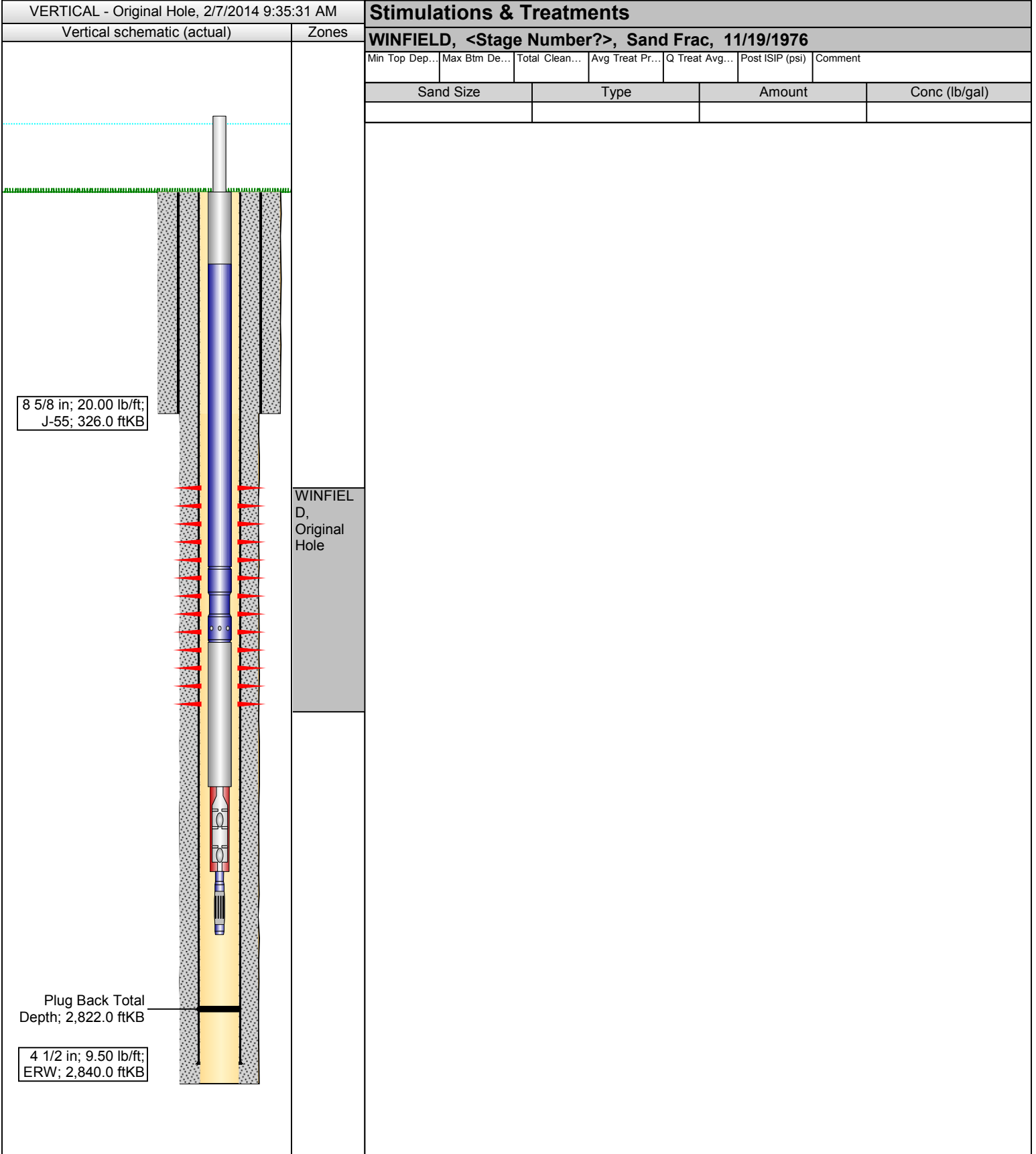
API #: 1507520134  
 Serial #:  
 SPUD DATE: 10/18/1976  
 RIG RELEASE: 10/22/1976  
 1ST SALES GAS: 7/1/1977  
 1ST SALES OIL:  
 Current Status: SHUTIN

VERTICAL - Original Hole, 2/7/2014 9:35:31 AM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Churchill	8M-40-89-48		40.00	1/1/2000				
	<b>Surface Casing; Set @ 326.0 ftKB ; Original Hole</b>										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		20.00	J-55		8.0	325.0	317.00	
	Shoe	8 5/8						325.0	326.0	1.00	
	<b>Production Casing; Set @ 2,840.0 ftKB ; Original Hole</b>										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	4 1/2	4.090		9.50	ERW		8.0	2,839.0	2,831.00	
Shoe	4 1/2						2,839.0	2,840.0	1.00		
<b>Description: Surface Casing Cement</b>											
<b>8.0-326.0</b>											
Top of Cement (ftKB): 8.0						Top Measurement Method: Returns to Surface					
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)					
Lead	10/18/1976	275	H								
<b>Description: Production Casing Cement</b>											
<b>8.0-2,846.0</b>											
Top of Cement (ftKB): 8.0						Top Measurement Method: Volume Calculations					
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)					
Lead	10/22/1976	350	H								
Tail		150									
<b>Tubing String: Tubing - Production</b>											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,790.0	Original Hole	3/18/2010									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing Sub	2 3/8					8.0	14.0	6.00	1		
Tubing	2 3/8	1.995	1.901	4.70	J-55	14.0	2,774.0	2,760.00	88		
Pump Seating Nipple	2 3/8					2,774.0	2,775.0	1.00	1		
Tail Pipe	2 3/8					2,775.0	2,790.0	15.00	1		
<b>Rod String: Rod - Conventional</b>											
Set Depth (ftKB)	In Tubing String					Pull Date					
2,801.0	Tubing - Production set at 2,790.0ftKB on 3/18/2010					12:00 AM					
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/4	1					-1.0	15.0	16.00	1	
Sucker Rod	5/8	D	Unkown				15.0	2,790.0	2,775.00	111	
Rod Pump	2						2,790.0	2,800.0	10.00	1	
Gas Anchor	1						2,800.0	2,801.0	1.00	1	
<b>Perforations</b>											
Date	Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status				
11/18/1976	WINFIELD, Original Hole			2,764.0	2,776.0						

# Current Wellbore Schematic

**WELL (PN):** DOERR 2-22 (218333)  
**FIELD OFFICE:** GARDEN CITY  
**FIELD:** Bradshaw  
**STATE / COUNTY:** KANSAS / HAMILTON  
**LOCATION:** SEC 22-21S-40W, 2030 FNL & 1980 FWL  
**ROUTE:** GAR-KS-ROUTE 01C - CRAE BARR  
**ELEVATION:** GL: 3,540.0 KB: 3,548.0 KB Height: 8.0  
**DEPTHS:** TD: 2,846.0

**API #:** 1507520134  
**Serial #:**  
**SPUD DATE:** 10/18/1976  
**RIG RELEASE:** 10/22/1976  
**1ST SALES GAS:** 7/1/1977  
**1ST SALES OIL:**  
**Current Status:** SHUTIN



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol  
Chesapeake Operating, Inc.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application  
API 15-075-20134-00-00  
DOERR 2-22  
NE/4 Sec.22-21S-40W  
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888