



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1195882  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1195882

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Pickrell Drilling Company, Inc.
Well Name	LaFon Trust 'A' 2
Doc ID	1195882

Tops

Name	Top	Datum
T/Anhydrite	1895	+643
B/Anhydrite	1928	+610
Heebner	3882	(-1344)
Lansing	3922	(-1384)
Stark	4155	(-1617)
Fort Scott	4418	(-1880)
Cherokee	4444	(-1906)
Mississippian	4507	(-1969)
Mississippian Porosity	4516	(-1978)

# ALLIED OIL & GAS SERVICES, LLC 061835

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
*Cement Pumps*

DATE <i>1-4-14</i>	SEC <i>17</i>	TWP <i>16S</i>	RANGE <i>24W</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 AM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Trusa</i>	WELL# <i>2</i>	LOCATION <i>Ransom 3W 1N 14W</i>			COUNTY <i>Press</i>	STATE <i>TX</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			Winto				

CONTRACTOR *Pickell Drilling #1* OWNER \_\_\_\_\_

TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. \_\_\_\_\_  
 CASING SIZE *5 7/8* DEPTH *273* CEMENT *265*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ AMOUNT ORDERED *265 lbs class A*  
 DRILL PIPE *4 1/2* DEPTH \_\_\_\_\_ *37 cc 24 gal*  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *15 ft*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *13,580 bbls Freshwater*

EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER *Dustin Chambers*  
 # *366* HELPER *Ben Newell*  
 BULK TRUCK \_\_\_\_\_  
 # *61710* DRIVER *C.J. Guest TWS*  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>265</i>	@ <i>17.90</i>	<i>4,743.50</i>
POZMIX		@	
GEL	<i>85</i>	@ <i>23.40</i>	<i>117.00</i>
CHLORIDE	<i>747</i>	@ <i>1.80</i>	<i>597.00</i>
ASC		@	
HANDLING	<i>286.57</i>	@ <i>2.48</i>	<i>710.69</i>
MILEAGE	<i>13.07 x 20 x 2.60</i>		<i>679.64</i>
TOTAL			<i>6,848.43</i>

**REMARKS:**

*pump 5 bbls freshwater ahead  
 with 150 lbs cement  
 Displace 13,580 bbls freshwater  
 9 5/8 in  
 Cement didn't circulate  
 Plug down 5:20 AM  
 Pump down Ben lin pipe  
 Add 125 lbs cement  
 Cement did circulate*

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE	<i>1512.35</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>Hum 20</i>	@ <i>7.70</i>	<i>154.00</i>
MANIFOLD	@	
<i>Hum 20</i>	@ <i>4.40</i>	<i>88.00</i>
TOTAL <i>1,754.35</i>		

CHARGE TO: ~~Trusa~~  
 STREET *Pickell Drilling*  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES *8,602.68*  
 DISCOUNT *1,720.53* IF PAID IN 30 DAYS  
*6,882.14*

PRINTED NAME *Michael Smolgor*  
 SIGNATURE *Michael Smolgor*  
*Thank You!*



Services, Inc.

CHARGE TO: Pickrell Drilling  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 26010

PAGE 1 OF 2

1. SERVICE LOCATIONS Neosho, KS WELLS/PROJECT NO. A 42 LEASE LA-Fon Trust COUNTY/PARISH Leas STATE KS CITY Ransom DATE 10 Jan 14 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR  
 3. WELLS TYPE CO TOOLS RIG NAME/NO. Development JOB PURPOSE cannot long string WELLS PERMIT NO. location ORDER NO.  
 4. REFERRAL LOCATION oil INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
575							20	in			6.00	120.00
579					Pump Charge		1	ea			2000.00	2000.00
402					Centralizer		4 1/2	in			65.00	390.00
403					Concut Basket		4 1/2	in			275.00	550.00
407					Insect Floats/She w/ water Pile		4 1/2	in			305.00	325.00
408					DIY tape		4 1/2	in			3000.00	3200.00
417					DIY lath down plus \$6.00/ft		4 1/2	in			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED [Signature] TIME SIGNED AM  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	1	6585.00
TOTAL	2	12458.46
TOTAL		19,979.95

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!



Switzer, Inc.

PO Box 466  
Ness City, KS 67550  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26010

CUSTOMER Pickrell Drilling

WELL LA For Trust #02

DATE 10 June 14

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		DATE	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM				
330							350	sk				18.50	6475.00	
326						60/90 gal (20 gal)	125	sk				11.50	1437.50	
325						STANDARD cement	75	sk				14.50	1087.50	
383						S&T	325	lb				0.20	65.00	
385						CFR-1	100	lb				4.50	450.00	
276						Floccle	135	lb				2.50	332.50	
290						D-Air	5	gal				42.00	210.00	
281						KAL Liquid	4	gal				25.00	100.00	
281						Multiflush	500	gal				1.35	675.00	
581						SERVICE CHARGE						2.00	1100.00	
583						MILEAGE CHARGE						1.00	595.96	
TOTAL							5520							
MILEAGE CHARGE							5520						1.00	595.96
TOTAL WEIGHT							52505.5							
LOADED MILES							5520							
CUBIC FEET							595.96							
TON MILES							595.96							

CONTINUATION TOTAL 12458.46

**JOB LOG**

**SWIFT Services, Inc.**

DATE 20 Jan 14 PAGE NO.

CUSTOMER Pickrell Drilling

WELL NO. A #2

LEASE La Fon TRUST

JOB TYPE Cement long string

TICKET NO. 26010

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk 60/40 poz (2% gel) 75 sk STD w/ 10% salt 350 sk 5MD cement w/ 1/4" floccle TD 4526' 109, 75 4 1/2" casing set 4516' shoe j 20.1' DV #62 1887' Cement Bucket 1, 62 Centralizer shoe, 1, 2, 3, 4, 61
	2330							on loc TRK 114
Jan 11	0120							start 4 1/2 casing in well
	0315							Drop ball - circulate
	0325	3 1/2	12			210		<del>mix</del> Pump 50 gal mud flush
		3 1/2	20			200		Pump 20 bbl KCL flush
	0335	3 1/2	29			200		Mix 60/40 poz mix (2% gel) 125 sk @ 13.6 ppg
		3 1/2	16			200		Mix 5MD cement (10% salt) 75 sk @ 15.8 ppg
	0400							Drop 1st stage plug - workup & line
	0407	6				200		Displace plug
		6	62			600		
	0420	6	70			1400		Land plug
								Release pressure to truck - dried up
	0430							Drop bomb
	0510					1200		open DV tool
		3	20			200		Pump 20 bbl KCL flush
								Shut in casing
			7					Plug RH - MH 300sk - 200sk
								open casing
	0620	4	155			200		MIX 5MD cement 300sk @ 11.2 ppg
								Drop 2nd stage plug
	0710	3				200		Displace plug
		3	500			650		
	0715	3	27			1500		hand plug - close DV tool
								→ cement to surface ←
	0720							Release pressure to truck - dried up
	0725							wash truck
								Rack up
	0800							job complete
								Blow Flint & save



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Pickrell Drilling Co Inc

100 S Main Ste 505  
Wichita KS 67202-3738

ATTN: Jerry Smith

17 16s 24w Ness

#2 LaFon Trust " A "

Job Ticket: 50413

DST#: 1

Test Start: 2014.01.09 @ 21:56:00

### GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: 2538.00 ft (KB)

Time Tool Opened: 01:10:00

Time Test Ended: 08:39:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 54

Interval: **4454.00 ft (KB) To 4526.00 ft (KB) (TVD)**

Total Depth: 4526.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2538.00 ft (KB)

2529.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 8289** Outside

Press@RunDepth: 199.82 psig @ 4459.00 ft (KB)

Start Date: 2014.01.09

End Date: 2014.01.10

Start Time: 21:56:02

End Time: 08:39:00

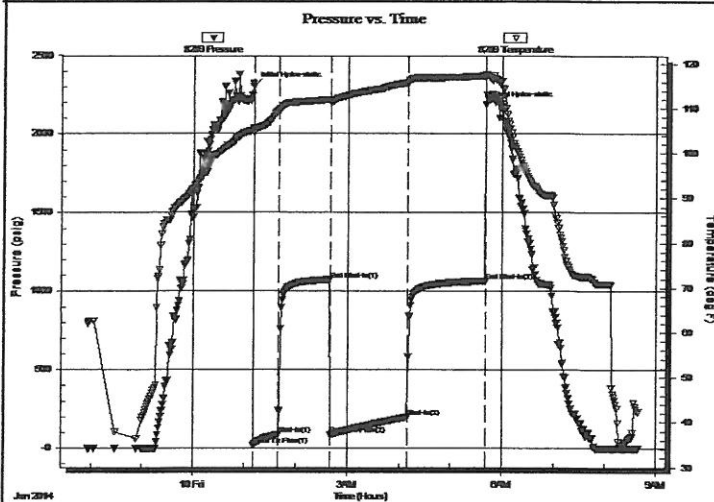
Capacity: 8000.00 psig

Last Calib.: 2014.01.10

Time On Btm: 2014.01.10 @ 01:09:45

Time Off Btm: 2014.01.10 @ 05:40:15

**TEST COMMENT:** 30-IFP- BOB in 30 min.  
60-ISIP- Surface Blow  
90-FFP- BOB in 26 min.  
90-FSIP- Surface Blow



### PRESSURE SUMMARY

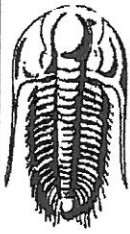
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2305.35	105.65	Initial Hydro-static
1	21.38	104.65	Open To Flow (1)
30	88.50	109.56	Shut-In(1)
90	1072.71	112.05	End Shut-In(1)
90	89.79	111.72	Open To Flow (2)
180	199.82	115.73	Shut-In(2)
270	1065.16	117.28	End Shut-In(2)
271	2184.74	117.66	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
117.00	GOCM 10%g 15%o 75%m	0.58
63.00	GMCO 25%g 25%m 50%o	0.88
189.00	GMCO 20%g 30%m 50%o	2.65
93.00	GCO 20%g 80%o	1.30
0.00	GIP 345	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Pickrell Drilling Co Inc  
100 S Main Ste 505  
Wichita KS 67202-3738  
ATTN: Jerry Smith

**17 16s 24w Ness**  
**#2 LaFon Trust " A "**  
Job Ticket: 50413      DST#: 1  
Test Start: 2014.01.09 @ 21:56:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.40 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
117.00	GOCM 10%g 15%o 75%m	0.575
63.00	GMCO 25%g 25%m 50%o	0.884
189.00	GMCO 20%g 30%m 50%o	2.651
93.00	GCO 20%g 80%o	1.305
0.00	GIP 345	0.000

Total Length: 462.00 ft      Total Volume: 5.415 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

Serial #: 8289

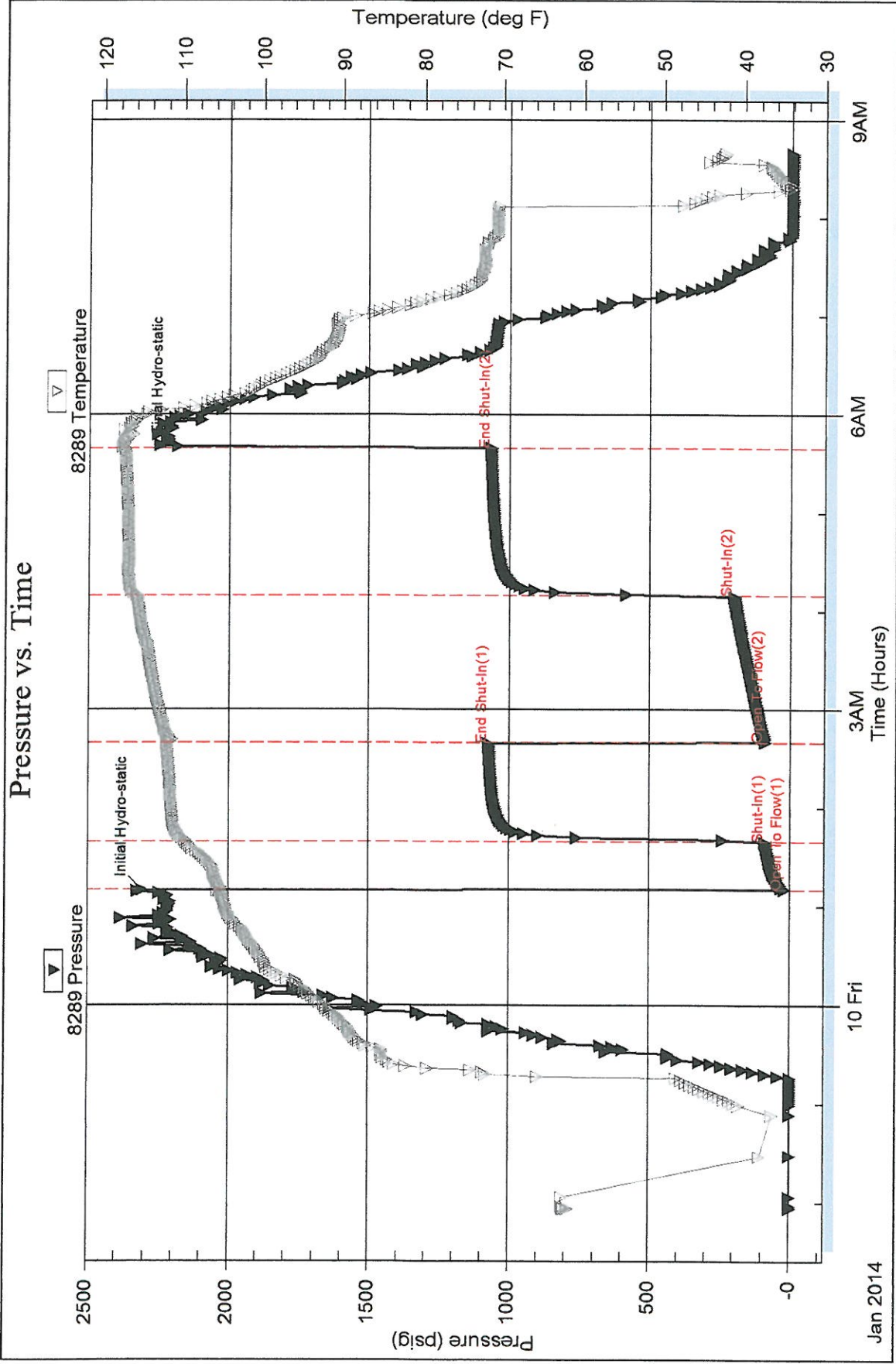
Outside

Fickrell Drilling Co Inc

#2 LaFon Trust "A"

DST Test Number: 1

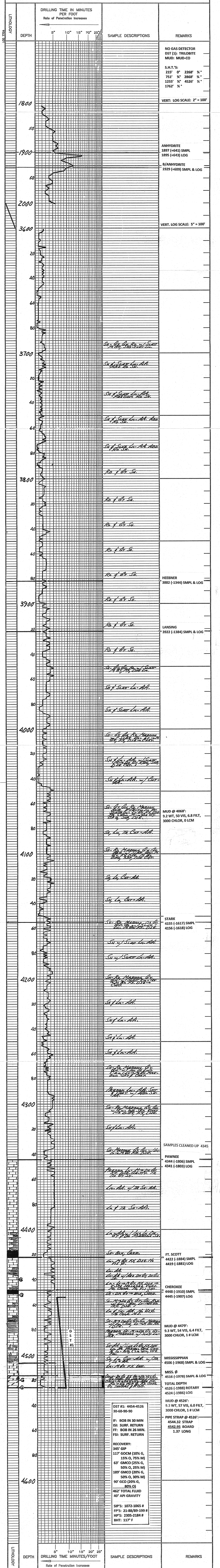
### Pressure vs. Time



**GEOLOGIST'S REPORT**  
 DRILLING TIME and SAMPLE LOG

COMPANY: PICKRELL DRILLING COMPANY, INC.	ELEVATIONS	KB. 2538
LEASE: #2 LA FON TRUST "A"	FIELD: RAMSOM NW	D-F. 2538
LOCATION: 1880' FSL & 1520' FEL	SEC. 17	TWP. 16
COUNTY: NESS	STATE: KANSAS	RGE. 24 W
CONTRACTOR: COMPANY TOOLS, RIG #	SPUD: 01/02/14	COMP: 01/10/14
R.T.D. 4526	L.T.D. 4524	PRODUCTION: 4.172 @ 4616'
MUD LP: 5500	TYPE MUD: CHEMICAL	ELECTRICAL SERVICES
API No. 15-435-25712		PIONEER: RAG
SAMPLES SAVED FROM: 3700	TO: RTD	
DRILLING TIME KEPT FROM: 1800/3600	TO: 2000/RTD	
SAMPLES EXAMINED FROM: 3700	TO: RTD	
GEOLOGICAL SUPERVISION FROM: 3650	TO: RTD	
GEOLOGIST ON WELL: JERRY A. SMITH		

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1895 (+643)	1897 (+641)
HEEBNER	3882 (-1344)	3882 (-1344)
LANSING	3922 (-1384)	3922 (-1384)
STARK	4155 (-1618)	4155 (-1618)
FT. SCOTT	4422 (-1884)	4422 (-1884)
CHEROKEE	4449 (-1907)	4448 (-1910)
MISSISSIPPIAN	4506 (-1968)	4506 (-1968)
MISS. Ø	4516 (-1978)	4516 (-1978)



COMPANY: PICKRELL DRILLING COMPANY, INC.	ELEVATION: 2538 KB
LEASE: #2 LA FON TRUST "A"	
LOCATION: 1880' FSL & 1520' FEL	SEC 17 TWP 16 RGE 24 W
COUNTY: NESS	STATE: KANSAS