



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1195946
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1195946

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: T-Nelson #1-30
Location: SE-NW-SW-NE/4 Section 30 T14S-R31W
License Number: API: 15-063-22125-00-00
Spud Date: Oct. 17, 2013
Surface Coordinates: 1780' FNL & 1985' FEL Section 30 T14S-R31W
Region: Gove County, KS
Drilling Completed: Oct 28, 2013

Bottom Hole
Coordinates:
Ground Elevation (ft): 2761' K.B. Elevation (ft): 2771'
Logged Interval (ft): 3700 To: TD Total Depth (ft): 4500'
Formation: Topeka to Miss
Type of Drilling Fluid: Chemical mud Displaced at 3200'
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Pelican Hill Oil & Gas
Address: 1401 E. El Camino Real Suite 207
San Clemente, CA 92672+5932

GEOLOGIST

Name: Roger L. Fisher
Company: 2610 W. Rio Vista St.
Address: Wichita Kansas, 67204

COMMENTS

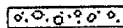
Integrity Drilling Co. Rig #7
Surface Casing: 263' of 8 5/8"
Production Casing: 4500' of 5 1/2"
Pipe Strap: .50 long to board at 3568'
Deviation Surveys:
4050' 1 degree
4410' .75 degree
Pipe Strap @ 3568 Strap was 0.5 long to Board
Mud System: Mud Co
DSTs: Trilobite Testing Inc.
OH Logs: ELI Wireline; DILL, CDL/CNL, Micro. Sonic, Frac Finder

Pipe was run to further evaluate

ROCK TYPES



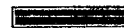
Anhv



Concl



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DST

ALLIED OIL & GAS SERVICES, LLC 061178

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley

DATE <u>10/18/10</u>	SEC <u>30</u>	TWP <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Wilson</u>	WELL # <u>1-30</u>	LOCATION <u>Dakley 2054E 5TH second</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Cattle Guard <u>W + N into</u>			

CONTRACTOR Integrity 7
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 7/8 DEPTH 263
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 150976

OWNER Some
 CEMENT AMOUNT ORDERED 170 Cum 370 CC
200 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Alan Ryan
 # 373 HELPER Kevin Ryan
 BULK TRUCK
 # 390 DRIVER Juan (TWS)
 BULK TRUCK DRIVER

COMMON	<u>120</u>	@ <u>12.90</u>	<u>3043.00</u>
POZMIX		@ <u>23.40</u>	<u>7020.00</u>
GEL	<u>3</u>	@ <u>64.00</u>	<u>192.00</u>
CHLORIDE	<u>6</u>	@ <u>38.40</u>	<u>230.40</u>
ASC		@	
HANDLING	<u>182.82</u>	@ <u>2.80</u>	<u>511.90</u>
MILEAGE	<u>200</u>	@ <u>2.97</u>	<u>594.00</u>
			TOTAL <u>4581.30</u>

REMARKS:

Alan Ryan Cementer, Kevin Ryan Helper, Juan Driver
Shut-in. OK
Cement Block Granulate
Thank You
Alan Heiss, Juan

SERVICE

DEPTH OF JOB	<u>263'</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>30</u>	@ <u>23.10</u>
MANIFOLD	@	<u>225.00</u>
<u>1 Vehicle 30</u>	@	<u>132.00</u>
TOTAL <u>2150.25</u>		

CHARGE TO: Pelican H-11
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 6,733.48
 DISCOUNT 1,346.69 IF PAID IN 30 DAYS
5,386.78 Net.

PRINTED NAME Todd E. Mersch
 SIGNATURE Todd E. Mersch

CONSOLIDATED
Oil Well Services, LLC

263606

TICKET NUMBER 44475

LOCATION Oakley KS

FOREMAN Miles Shaw

Comp

Chanute, KS 66720
210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
T Nelson F30	30	14S	31W	Goode
CUSTOMER #	TRUCK #	DRIVER	TRUCK #	DRIVER
6352	350 T18	Dave A		
	5087129	Jimmy R		
	460	Jimmy R		

JOB TYPE 2 Stage HOLE SIZE 7 7/8 HOLE DEPTH 480 CASING SIZE & WEIGHT 5 1/2" 15.5 lb
 CASING DEPTH 480 DRILL PIPE _____ TUBING _____ OTHER DuKal @ 2203
 SLURRY WEIGHT 14.8/11.2 SLURRY VOL 1.44/2.3 WATER gal/sk _____ CEMENT LEFT in CASING 21.00'
 DISPLACEMENT 106/102.5 DISPLACEMENT PSI 20/80 MIX PSI 1300/1300 RATE _____

REMARKS: Safety meetings and rig up on Integrity drilling Flat equipment Centralizer on 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 53 Baskets on 4, 20, 54 DuKal on top 54 @ 2203' Scratchers 1-10 Run casing to bottom circulate casing, the mix mud flush 2005 lbs out 5" hole seal shut down. Clear pump & line release plug Displace 106 lbs water with 200 psi lift plus lead & hold @ 1300 psi. Done opening dart open tool 800 psi circulate casing 3 hrs. pump mud flush mix 445 lbs Gelsol 1" hose down casing shut down. Clear pump & line release plug displaced 52 lbs water with 800 psi plus lead shut down @ 1300 psi Mix 305 lbs RB

Thanks Miles Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54616	1	PUMP CHARGE	3175.00	3175.00
5406	30	MILEAGE	5.25	157.50
5407A	29.82 Ton	ton mileage delivery	1.75	1565.70
1126	200 Sks	Oil	2370	4740.00
1131	475546	600/40002	15.86	7533.50
1110A	1000 #	Nelson	.50	500.00
1107	118 #	Flo-sol	2.97	350.46
1118B	3268 #	Ben-bite sd	.27	882.36
1142A	2 gal	MCC	4110	82.20
11446	1000 gal	mud flush	1.00	1000.00
4104	3	5 1/2" baskets	290.00	870.00
4130	11	5 1/2" Centralizers	61.00	671.00
4159	1	5 1/2" AFU Plug hose	433.75	433.75
42774	1	5 1/2" Du Kal leather head	4800.00	4800.00
4314	40	Reciprocating Scratchers	82.00	3280.00
4454	1	5 1/2" Latchdown plug 1"	567.00	567.00
		Subtotal		30468.47
		Sales tax		27606.62
		SALES TAX		1839.27
		ESTIMATED TOTAL		30433.89

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

completed

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

LITHOLOGY STRIP LOG

WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

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Logged Interval (ft): 3700 To: TD Total Depth (ft): 4500'
Formation: Topeka to Miss
Type of Drilling Fluid: Chemical mud Displaced at 3200'

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

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Mud System: Mud Co
DSTs: Trilobite Testing Inc.
OH Logs: ELI Wireline; DLLL, CDL/CNL, Micro, Sonic, Frac Finder

Pipe was run to further evaluate

ROCK TYPES

Anhy	Congl	Lmst	Black sh
Bent	Sdy dolo	Mrlst	Gry sh
Brec	Shy dolo	Salt	Shale
Cht	Dol	Siltst	Shysltst
Clyst	Gyp	Siltst	Sitysh
Coal	Sdy lmst	Ss	

ACCESSORIES

Salt	Grysh
Sandy	Gryslt
Silt	Lms
Chlorite	Sandylms
Dol	Sh
Sand	Siltstn
Sity	

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

MINERAL

- Anhy
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chttd
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrlst
- Siltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol

TEXTURE

- Boundst
- Chalky
- Cryxin
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packet
- Wackest

