



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, Chris McKone, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 10, 2014

RE: Plug and Abandon

KOCH 1-7

SECTION 7-T21S-R32W

FINNEY COUNTY, KS

Property Number: 218412

Chesapeake Energy

GW: 100% NRI: 84.863%

Recommendation:

This well was producing 29 MCFPD at a price of less than \$1.50/mcf (low BTU) when it was TA'd in November of 2013. The well was drilled in 1961 to a depth of 2,695', completed in the Chase formation, with first sales in 1962. Cumulative production from this well has been 2.5 BCF.

Discussion:

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): KOCH 1-7 (218412)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 7-21S-32W, 3960 FSL & 1320 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,908.0 KB: 2,913.0 KB Height: 5.0
DEPTHS: TD: 2,695.0

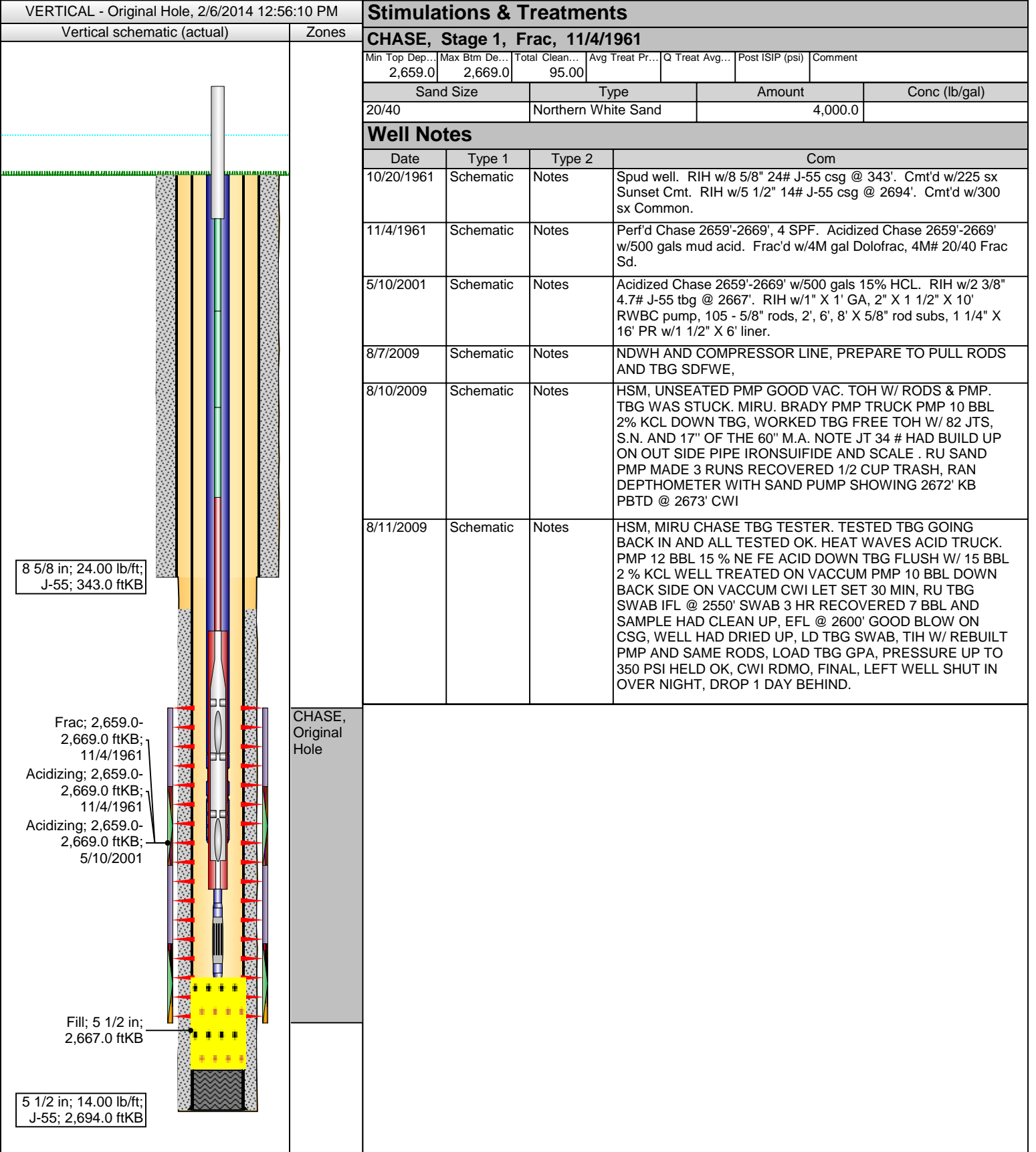
API #: 1505500154
Serial #:
SPUD DATE: 10/23/1961
RIG RELEASE:
1ST SALES GAS:
1ST SALES OIL: 8/1/1962
Current Status: SHUTIN

VERTICAL - Original Hole, 2/6/2014 12:56:09 PM		Pumping Units										
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date					
		Conventional Crank	Cabot	D 5708		0.00	8/1/1962					
	Surface Casing; Set @ 343.0 ftKB ; Original Hole											
			Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
	Casing Joints	8 5/8	8.097		24.00	J-55		5.0	342.0	337.00		
	Float Shoe	8 5/8						342.0	343.0	1.00		
	Production Casing; Set @ 2,694.0 ftKB ; Original Hole											
			Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
	Casing Joints	5 1/2	5.012		14.00	J-55		5.0	2,672.0	2,667.00		
	Float Collar	5 1/2						2,672.0	2,673.0	1.00		
	Casing Joints	5 1/2	5.012		14.00	J-55		2,673.0	2,693.0	20.00		
	Float Shoe	5 1/2						2,693.0	2,694.0	1.00		
	Description: Surface Casing Cement 5.0-343.0 Top of Cement (ftKB): 5.0 Top Measurement Method: Returns to Surface											
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	10/20/1961	225										
Description: Production Casing Cement 2,000.0-2,694.0 Top of Cement (ftKB): 2,000.0 Top Measurement Method: Estimated												
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
Lead	10/20/1961	300										
Tubing String: Tubing - Production												
Set Depth (ftKB)	Wellbore	Original Hole	Run Date	8/11/2009	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)					
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts			
Tubing	2 3/8	1.995	1.901	4.70	J-55	5.0	2,661.0	2,656.00	82			
Seat Nipple	2 3/8					2,661.0	2,662.0	1.00	1			
Perf Sub	2 3/8					2,662.0	2,664.0	2.00	1			
Perforations												
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status							
11/4/1961	CHASE, Original Hole	2,659.0	2,669.0									
Stimulations & Treatments												
CHASE, <Stage Number?>, Acidizing, 8/11/2009												
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
2,672.0	2,672.0	37.00	20.0									
CHASE, <Stage Number?>, Acidizing, 5/10/2001												
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
2,659.0	2,669.0	12.00										
CHASE, <Stage Number?>, Acidizing, 11/4/1961												
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
2,659.0	2,669.0	12.00										

Current Wellbore Schematic

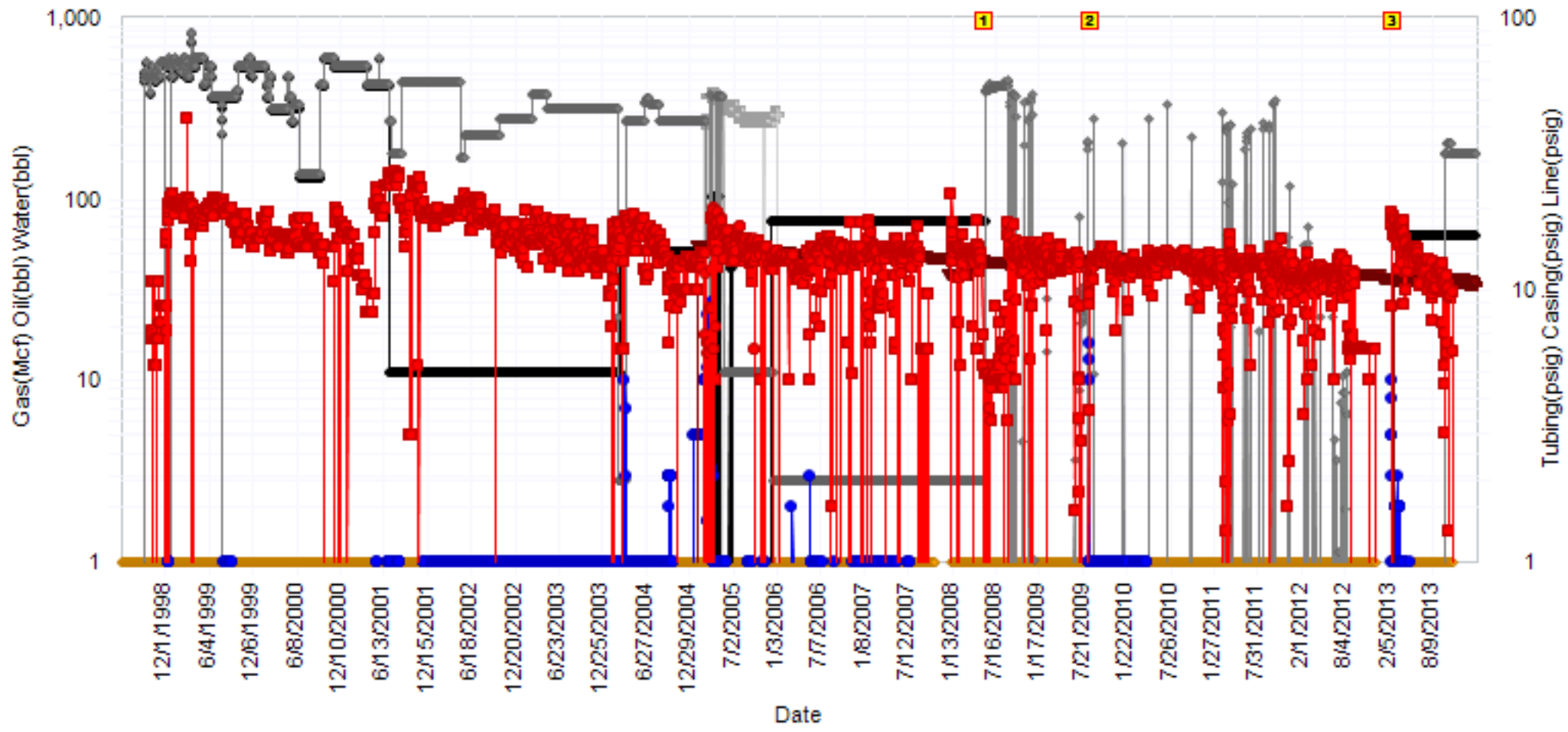
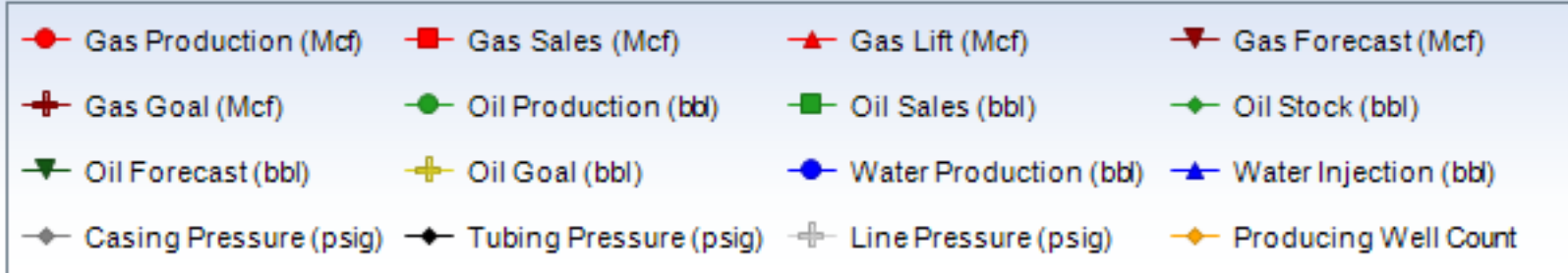
WELL (PN): KOCH 1-7 (218412)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 7-21S-32W, 3960 FSL & 1320 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,908.0 KB: 2,913.0 KB Height: 5.0
DEPTHS: TD: 2,695.0

API #: 1505500154
Serial #:
SPUD DATE: 10/23/1961
RIG RELEASE:
1ST SALES GAS:
1ST SALES OIL: 8/1/1962
Current Status: SHUTIN



Zone: KOCH 1-7 (CHASE)
 in Route: GAR-KS-Route 04 - David Rowland
 Asset Manager: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 275,124
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 2,037
 Production Setting: Rod Pump - PU-WH CMP





Chesapeake Energy Corporation

CST Production Monitor Export

KOCH 1-7 (CHASE)

1/1/1900 - 2/5/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	5/20/2008	ONEOK - Shut-in	Doug Howeth	10/22/2008
2	8/7/2009	Workover/Failure/Pump Repair	WellviewJobInfo	8/7/2009
3	2/8/2013	Workover/Failure/Pump Repair	WellviewJobInfo	2/8/2013



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
KOCH 1-7	218412	\$1.49	\$91.63	\$0.00	2,490	13,959	11,727	49,017	\$4.18	191	0	6,024	9,351	0	18,728	4,084	0	10,639	872	35,930	4	35,934
Totals		\$1.49	\$91.63	\$0.00	2,490	13,959	11,727	49,017	\$4.18	191	0	6,024	9,351	0	18,728	4,084	0	10,639	872	35,930	4	35,934

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

KOCH 1-7

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
KOCH 1-7	218412	\$1.49	\$91.63	\$0.00	2,490	13,959	11,727	49,017	\$4.18	191	0	6,024	9,351	0	18,728	4,084	0	10,639	872	35,930	4	35,934

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	Total
Gas Revenue Volume	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727
Gas Sales	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727
Gas Value	\$277	\$0	\$1,871	\$2,116	\$2,591	\$2,776	\$1,802	\$1,740	\$1,268	\$463	\$1,545	\$0	\$16,448
Gas Price	\$2.30	\$1.32	\$1.94	\$1.03	\$1.54	\$1.73	\$1.37	\$1.45	\$1.30	\$0.46	\$1.97	\$1.46	\$1.49
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$91.63
Royalty Burden	42	0	283	320	392	420	273	263	192	70	234	0	2,490
Royalty Percent	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135
Revenue	235	0	1,588	1,796	2,199	2,356	1,529	1,477	1,076	393	1,311	0	13,959
MCFE	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727
LOE Total	1,868	128	30,675	2,411	1,859	1,966	1,924	2,325	1,933	2,150	1,778	0	49,017
LOE Per MCFE	\$15.57	\$0.00	\$31.85	\$1.17	\$1.10	\$1.22	\$1.47	\$1.93	\$1.98	\$2.12	\$2.27	\$0.00	\$4.18
Ad Valorem Tax	191	0	0	0	0	0	0	0	0	0	0	0	191
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	631	0	775	603	179	180	180	192	197	198	204	0	3,339
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	0	37	32	41	40	40	35	35	38	42	0	363
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	0	4	4	15	4	15	1	1	1	1	0	50
Overhead	573	0	573	573	615	615	615	615	615	615	615	0	6,024
Pumping Service	439	0	434	601	499	473	513	512	666	513	499	0	5,149
Regulatory	5	0	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	9,219	64	0	68	0	0	0	0	0	0	9,351
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	18,728	0	0	0	0	0	0	0	0	0	18,728
Supplies	2	0	498	1	48	51	1	1	21	1	9	0	633
Telemetry	0	0	0	72	27	0	144	69	0	63	70	0	445
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	106	0	0	117	0	118	0	0	0	0	341
Utilities	0	128	301	461	435	418	416	782	398	407	338	0	4,084
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	14	0	94	119	135	142	96	92	68	33	78	0	872
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	14	0	94	119	135	142	96	92	68	33	78	0	872
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	4	4
NRI	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865
GWl	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(1,647)	(128)	(29,182)	(735)	205	247	(491)	(940)	(925)	(1,790)	(545)	0	(35,930)
Capital	0	0	0	0	0	0	0	0	0	0	0	4	4
Net Cash Flow	(1,647)	(128)	(29,182)	(735)	205	247	(491)	(940)	(925)	(1,790)	(545)	(4)	(35,934)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.49	\$91.63	\$0.00	2,490	13,959	11,727	49,017	\$4.18	191	0	6,024	9,351	0	18,728	4,084	0	10,639	872	35,930	4	35,934
Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	Total									
Gas Revenue Volume	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727									
Gas Sales	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727									
Gas Value	\$277	\$0	\$1,871	\$2,116	\$2,591	\$2,776	\$1,802	\$1,740	\$1,268	\$463	\$1,545	\$0	\$16,448									
Gas Price	\$2.30	\$1.32	\$1.94	\$1.03	\$1.54	\$1.73	\$1.37	\$1.45	\$1.30	\$0.46	\$1.97	\$1.46	\$1.49									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$91.63									
Royalty Burden	42	0	283	320	392	420	273	263	192	70	234	0	2,490									
Royalty Percent	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135	0.15137135									
Revenue	235	0	1,588	1,796	2,199	2,356	1,529	1,477	1,076	393	1,311	0	13,959									
MCFE	120	0	963	2,061	1,688	1,608	1,312	1,204	975	1,012	784	0	11,727									
LOE Total	1,868	128	30,675	2,411	1,859	1,966	1,924	2,325	1,933	2,150	1,778	0	49,017									
LOE Per MCFE	\$15.57	\$0.00	\$31.85	\$1.17	\$1.10	\$1.22	\$1.47	\$1.93	\$1.98	\$2.12	\$2.27	\$0.00	\$4.18									
Ad Valorem Tax	191	0	0	0	0	0	0	0	0	0	0	0	191									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	631	0	775	603	179	180	180	192	197	198	204	0	3,339									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	23	0	37	32	41	40	40	35	35	38	42	0	363									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	0	314	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	4	0	4	4	15	4	15	1	1	1	1	0	50									
Overhead	573	0	573	573	615	615	615	615	615	615	615	0	6,024									
Pumping Service	439	0	434	601	499	473	513	512	666	513	499	0	5,149									
Regulatory	5	0	0	0	0	0	0	0	0	0	0	0	5									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	0	9,219	64	0	68	0	0	0	0	0	0	9,351									
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	0	18,728	0	0	0	0	0	0	0	0	0	18,728									
Supplies	2	0	498	1	48	51	1	1	21	1	9	0	633									
Telemetry	0	0	0	72	27	0	144	69	0	63	70	0	445									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	0	106	0	0	117	0	118	0	0	0	0	341									
Utilities	0	128	301	461	435	418	416	782	398	407	338	0	4,084									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	14	0	94	119	135	142	96	92	68	33	78	0	872									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	14	0	94	119	135	142	96	92	68	33	78	0	872									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	4	4									
NRI	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865	0.84862865									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(1,647)	(128)	(29,182)	(735)	205	247	(491)	(940)	(925)	(1,790)	(545)	0	(35,930)									
Capital	0	0	0	0	0	0	0	0	0	0	0	4	4									
Net Cash Flow	(1,647)	(128)	(29,182)	(735)	205	247	(491)	(940)	(925)	(1,790)	(545)	(4)	(35,934)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-00154-00-00
KOCH 1-7
NE/4 Sec.07-21S-32W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888