



KANSAS CORPORATION COMMISSION 1196016
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 18, 2014

RE: Plug and Abandon

ROBEL 1-5

SECTION 5-T24S-R31W

FINNEY COUNTY, KS

Property Number: 218436

Chesapeake Energy

GW: 100% NRI: 75.651%

Recommendation:

The Robel was producing approximately 58 MCF (low BTU) and 3 BW per day when it was shut in, in November 2013. This well was drilled in 1990 to a depth of 2,720' and completed in the Krider formation. Cumulative production has been 468 MMCF of natural gas

Discussion:

Robel 1-5
P&A
February 17, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): ROBEL 1-5 (218436)
 FIELD OFFICE: GARDEN CITY
 FIELD:
 STATE / COUNTY: KANSAS / FINNEY
 LOCATION: SEC 5-24S-31W, 3960 FSL & 3960 FEL
 ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
 ELEVATION: GL: 2,910.0 KB: 2,918.0 KB Height: 8.0
 DEPTHS: TD: 2,720.0

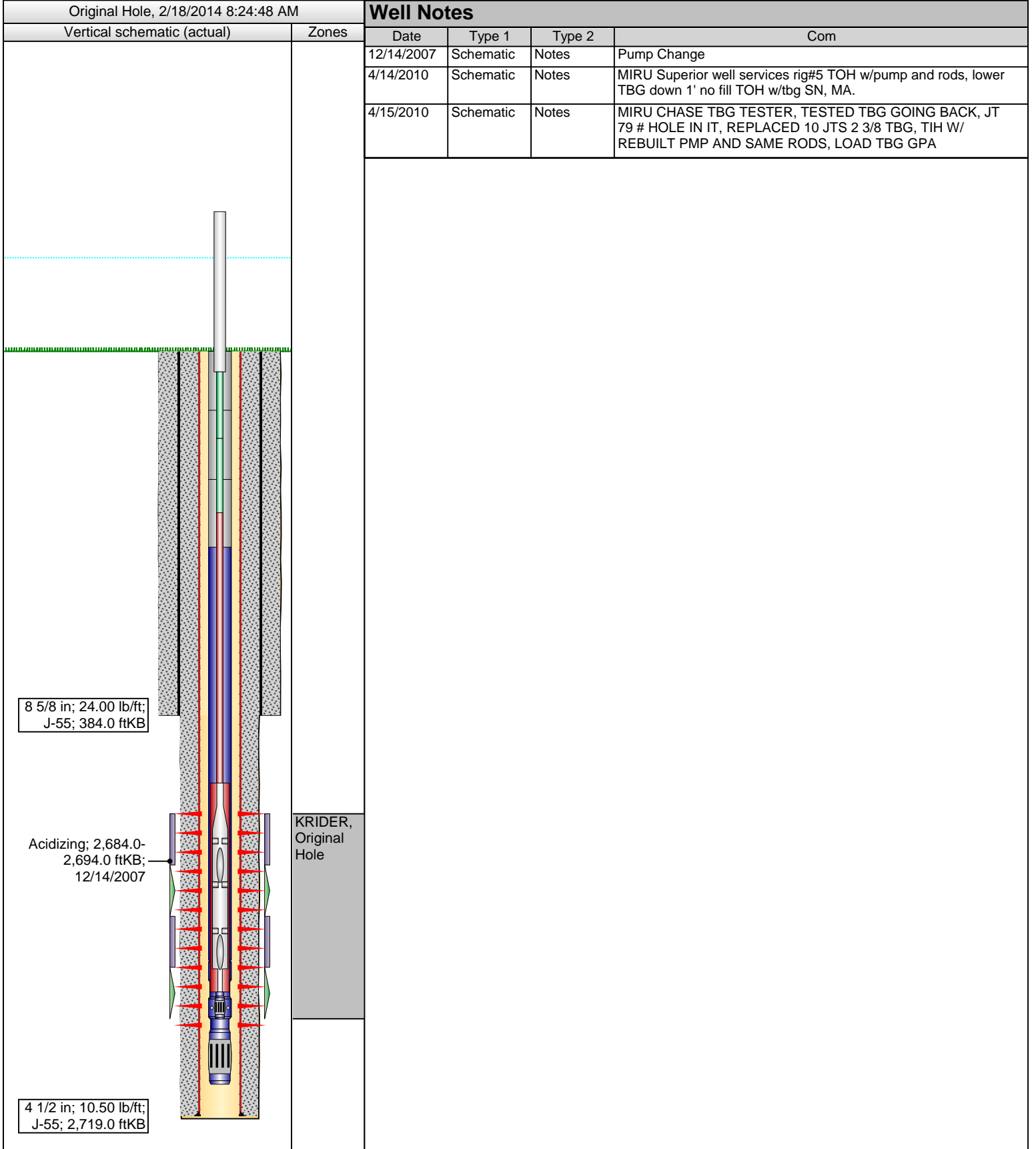
API #: 1505520901
 Serial #:
 SPUD DATE: 1/8/1990
 RIG RELEASE: 1/8/1990
 1ST SALES GAS: 5/1/1993
 1ST SALES OIL:
 Current Status: SHUTIN

Original Hole, 2/18/2014 8:24:47 AM		Pumping Units										
	Zones	Type	Make	Model	SPM	SL (in)	Install Date					
	Conventional Crank	Lufkin	B25DA			35.00	5/1/1993					
	Surface Casing; Set @ 384.0 ftKB ; Original Hole											
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
	Casing Joints	8 5/8	8.097		24.00	J-55		8.0	383.0	375.00		
	Float Shoe	8 5/8	8.097					383.0	384.0	1.00		
	Production Casing; Set @ 2,719.0 ftKB ; Original Hole											
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
Casing Pup Joint	4 1/2	4.052		10.50	J-55		8.0	2,718.0	2,710.00			
Float Shoe	4 1/2	4.000					2,718.0	2,719.0	1.00			
Description: Surface Casing Cement												
8.0-384.0												
Top of Cement (ftKB): 8.0						Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
	1/8/1990	200										
Description: Production Casing Cement												
8.0-2,719.0												
Top of Cement (ftKB): 8.0						Top Measurement Method: Estimated						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
	1/8/1990	525										
Tubing String: Tubing - Production												
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)							
2,704.0	Original Hole	4/15/2010										
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts			
Tubing Sub	2 3/8					8.0	12.0	4.00				
Tubing Sub	2 3/8					12.0	16.0	4.00				
Tubing Sub	2 3/8					16.0	22.0	6.00				
Tubing	2 3/8	1.995	1.901	4.70	J-55	22.0	2,693.0	2,671.00	90			
Seat Nipple	2 3/8					2,693.0	2,694.0	1.00				
Mud Anchor	2 3/8					2,694.0	2,704.0	10.00				
Perforations												
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status							
5/27/1990	KRIDER, Original Hole	2,684.0	2,694.0									
Stimulations & Treatments												
KRIDER, Stage 1, Acidizing, 12/14/2007												
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
2,684.0	2,694.0	46.00	0.0	3.00	0.0	PUMP DOWN TBG W/ ACID AND 12 BW FLUSH, SI TBG AND PUMP 10 BW FLUSH DOWN CSG, WELL TREATED ON VAC.						
Sand Size		Type		Amount		Conc (lb/gal)						

Current Wellbore Schematic

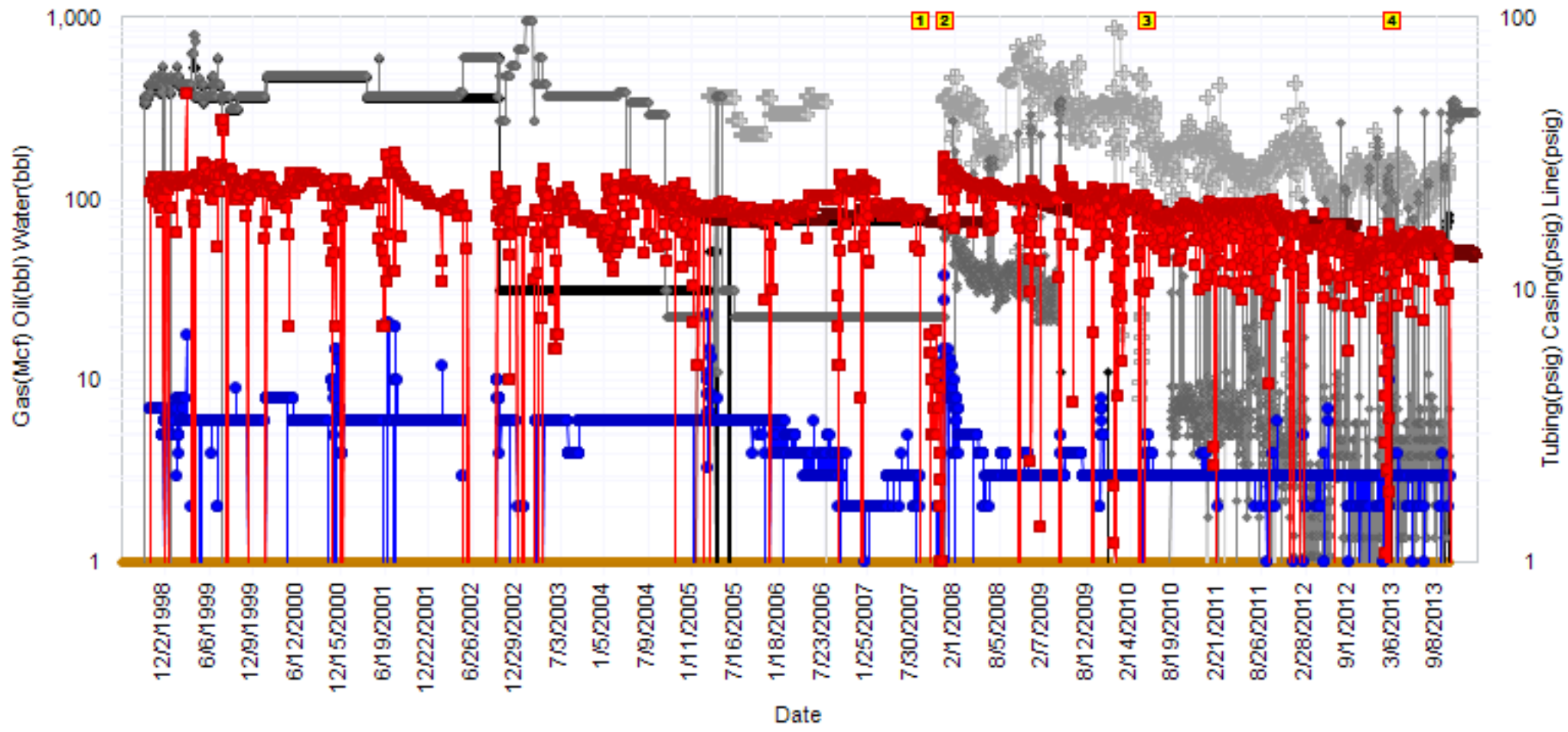
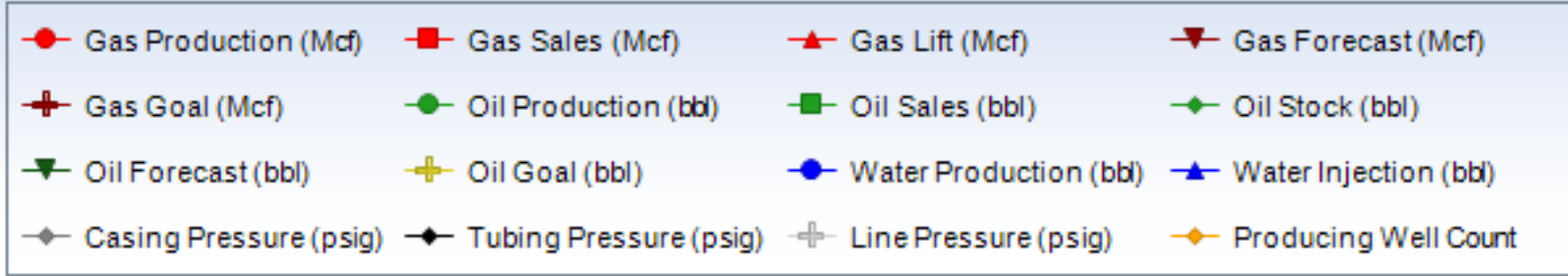
WELL (PN): ROBEL 1-5 (218436)
FIELD OFFICE: GARDEN CITY
FIELD:
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 5-24S-31W, 3960 FSL & 3960 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,910.0 KB: 2,918.0 KB Height: 8.0
DEPTHS: TD: 2,720.0

API #: 1505520901
Serial #:
SPUD DATE: 1/8/1990
RIG RELEASE: 1/8/1990
1ST SALES GAS: 5/1/1993
1ST SALES OIL:
Current Status: SHUTIN



Zone: ROBEL 1-5 (KRIDER)
 in Route: GAR-KS-Route 04 - David Rowland
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 468,490
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 23,043
 Production Setting: Rod Pump - PU-WH CMP





Chesapeake Energy Corporation

CST Production Monitor Export

ROBEL 1-5 (KRIDER)

1/1/1900 - 2/16/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	9/1/2007	ONEOK - Shut-in	Doug Howeth	10/22/2008
2	12/14/2007	Workover/Failure/Pump Repair	WellviewJobInfo	1/14/2010
3	4/14/2010	Workover/Failure/Tubing Repair	WellviewJobInfo	4/14/2010
4	2/18/2013	Workover/Failure/Pump Repair	WellviewJobInfo	2/18/2013



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ROBEL 1-5	218436	\$1.23	\$91.63	\$0.00	4,490	13,950	15,476	30,064	\$1.94	426	0	6,597	769	1,263	3,472	5,202	0	12,335	1,007	17,121	74	17,195
Totals		\$1.23	\$91.63	\$0.00	4,490	13,950	15,476	30,064	\$1.94	426	0	6,597	769	1,263	3,472	5,202	0	12,335	1,007	17,121	74	17,195

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

ROBEL 1-5

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ROBEL 1-5	218436	\$1.23	\$91.63	\$0.00	4,490	13,950	15,476	30,064	\$1.94	426	0	6,597	769	1,263	3,472	5,202	0	12,335	1,007	17,121	74	17,195

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	Total
Gas Revenue Volume	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476
Gas Sales	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476
Gas Value	\$1,942	\$1,571	\$1,053	\$2,054	\$2,513	\$2,390	\$1,311	\$1,899	\$390	\$1,863	\$1,455	\$0	\$18,441
Gas Price	\$1.31	\$1.22	\$1.23	\$1.21	\$1.40	\$1.42	\$0.79	\$1.14	\$1.07	\$1.17	\$1.06	\$1.74	\$1.23
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$91.63
Royalty Burden	473	382	256	500	612	582	319	462	95	454	354	0	4,490
Royalty Percent	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350
Revenue	1,469	1,188	797	1,554	1,901	1,808	992	1,437	295	1,409	1,100	0	13,950
MCFE	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476
LOE Total	1,865	2,679	5,400	3,482	1,947	2,134	2,695	2,451	2,503	2,780	2,039	89	30,064
LOE Per MCFE	\$1.26	\$2.08	\$6.32	\$2.05	\$1.08	\$1.27	\$1.62	\$1.47	\$6.84	\$1.75	\$1.48	\$0.00	\$1.94
Ad Valorem Tax	426	0	0	0	0	0	0	0	0	0	0	0	426
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	956	179	180	180	192	612	198	204	0	3,217
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	0	416
Fuel Water Lube	0	0	0	163	0	0	0	163	0	0	0	0	326
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	0	52
Overhead	573	573	573	573	615	615	615	615	615	615	615	0	6,597
Pumping Service	439	491	434	601	499	473	513	512	666	513	499	0	5,640
Regulatory	5	0	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	104	0	0	0	665	0	0	0	0	0	769
Salt Water Disposal	23	180	14	189	23	180	23	188	23	232	188	0	1,263
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	145	3,327	0	0	0	0	0	0	0	0	0	3,472
Supplies	69	3	94	299	48	28	1	24	42	197	9	0	814
Telemetry	131	0	0	72	0	0	144	69	0	63	38	0	517
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	127	341	127	0	127	0	127	0	127	0	58	1,034
Utilities	0	935	298	466	527	487	499	525	509	482	443	31	5,202
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	104	85	57	112	133	126	79	105	22	102	81	0	1,007
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	104	85	57	112	133	126	79	105	22	102	81	0	1,007
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	4	0	0	0	0	0	0	0	0	0	70	74
NRI	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(500)	(1,576)	(4,660)	(2,040)	(179)	(452)	(1,782)	(1,119)	(2,230)	(1,473)	(1,020)	(89)	(17,121)
Capital	0	4	0	0	0	0	0	0	0	0	0	70	74
Net Cash Flow	(500)	(1,580)	(4,660)	(2,040)	(179)	(452)	(1,782)	(1,119)	(2,230)	(1,473)	(1,020)	(159)	(17,195)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.23	\$91.63	\$0.00	4,490	13,950	15,476	30,064	\$1.94	426	0	6,597	769	1,263	3,472	5,202	0	12,335	1,007	17,121	74	17,195
Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	Total									
Gas Revenue Volume	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476									
Gas Sales	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476									
Gas Value	\$1,942	\$1,571	\$1,053	\$2,054	\$2,513	\$2,390	\$1,311	\$1,899	\$390	\$1,863	\$1,455	\$0	\$18,441									
Gas Price	\$1.31	\$1.22	\$1.23	\$1.21	\$1.40	\$1.42	\$0.79	\$1.14	\$1.07	\$1.17	\$1.06	\$1.74	\$1.23									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$91.63									
Royalty Burden	473	382	256	500	612	582	319	462	95	454	354	0	4,490									
Royalty Percent	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350	0.24349350									
Revenue	1,469	1,188	797	1,554	1,901	1,808	992	1,437	295	1,409	1,100	0	13,950									
MCFE	1,486	1,289	854	1,695	1,796	1,684	1,665	1,673	366	1,590	1,378	0	15,476									
LOE Total	1,865	2,679	5,400	3,482	1,947	2,134	2,695	2,451	2,503	2,780	2,039	89	30,064									
LOE Per MCFE	\$1.26	\$2.08	\$6.32	\$2.05	\$1.08	\$1.27	\$1.62	\$1.47	\$6.84	\$1.75	\$1.48	\$0.00	\$1.94									
Ad Valorem Tax	426	0	0	0	0	0	0	0	0	0	0	0	426									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	172	170	174	956	179	180	180	192	612	198	204	0	3,217									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	0	416									
Fuel Water Lube	0	0	0	163	0	0	0	163	0	0	0	0	326									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	0	314	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	0	52									
Overhead	573	573	573	573	615	615	615	615	615	615	615	0	6,597									
Pumping Service	439	491	434	601	499	473	513	512	666	513	499	0	5,640									
Regulatory	5	0	0	0	0	0	0	0	0	0	0	0	5									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	0	104	0	0	0	665	0	0	0	0	0	769									
Salt Water Disposal	23	180	14	189	23	180	23	188	23	232	188	0	1,263									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	145	3,327	0	0	0	0	0	0	0	0	0	3,472									
Supplies	69	3	94	299	48	28	1	24	42	197	9	0	814									
Telemetry	131	0	0	72	0	0	144	69	0	63	38	0	517									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	127	341	127	0	127	0	127	0	127	0	58	1,034									
Utilities	0	935	298	466	527	487	499	525	509	482	443	31	5,202									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	104	85	57	112	133	126	79	105	22	102	81	0	1,007									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	104	85	57	112	133	126	79	105	22	102	81	0	1,007									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	4	0	0	0	0	0	0	0	0	0	70	74									
NRI	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650	0.75650650									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(500)	(1,576)	(4,660)	(2,040)	(179)	(452)	(1,782)	(1,119)	(2,230)	(1,473)	(1,020)	(89)	(17,121)									
Capital	0	4	0	0	0	0	0	0	0	0	0	70	74									
Net Cash Flow	(500)	(1,580)	(4,660)	(2,040)	(179)	(452)	(1,782)	(1,119)	(2,230)	(1,473)	(1,020)	(159)	(17,195)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-20901-00-00
ROBEL 1-5
NW/4 Sec.05-24S-31W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888