



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 13, 2014

RE: Plug and Abandon

**SHETTERLY 1-26
SECTION 26-T23S-R40W
HAMILTON COUNTY, KS**

Property Number: 218377

Chesapeake Energy

GW: 100% NRI: 84.833%

Recommendation:

The Shetterly 1-26 was producing 15 MCF and 16 BW per day when it was shut in, November 2013. The well was drilled in 1976 to a total depth of 2,520 feet and completed in the Winfield formation. Cumulative production from the well has been 445 MMCF of natural gas.

Discussion:

**SHETTERLY 1-26
 Plug & Abandon
 WINFIELD
 VERTICAL
 2/13/2014**

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: SHETTERLY 1-26 **WI:** 1.000000 **NRI:** 0.848330

S-T-R: 26-T23S-R40W **County, St:** HAMILTON, KS

Location: NE SW NE - 3630 FSL & 1650 FEL OF SECTION

AFE #: 803079 **API #:** 1507520157 **Prop. #:** 218377 **IP:** unknown

PBTD: 2,507' **TD:** 2,520' **Spudded:** 9/20/1976

Type: VERTICAL **Elevations** **GL:** 3,305' **KB:** 3,313' **KB-GL:** 8'

Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8 5/8	24.00#	J-55	Surface Casing	250	8'	8'	325'
4 1/2	9.50#	J-55	Production Casing	500	8'	8'	2,520'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
4 1/2	9.50#	J-55	4.0900"	3.9650"	0.0162	0.68250	4,380	3,310	152
2 3/8	4.70#	J-55	1.9950"	1.9010"	0.00365	0.16240	7,700	8,100	71,730

Well Driving Directions:

FROM SYRACUSE 4 MILES N ON HWY 27, 5 E, 1 S, S/W INTO PASTURE APRX 3/4 MILE.

Perf'd Formations

Depth Range

Stimulation Details

Treatable Water

900

Stone Corral

1870' - 1953'

WINFIELD

2448' - 2458'

Frac w/ 13,200# sand + 24,000 gallons gel KCl water

NOTES: The Shetterly 1-26 needs to be plugged by 3/8/2014, or we will receive a NOV from the KCC.

Shetterly 1-26
P&A
February 12, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): SHETTERLY 1-26 (218377)
FIELD OFFICE: GARDEN CITY
FIELD: Bradshaw
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 26-23S-40W, 3630 FSL & 1650 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,305.0 KB: 3,313.0 KB Height: 8.0
DEPTHS: TD: 2,520.0

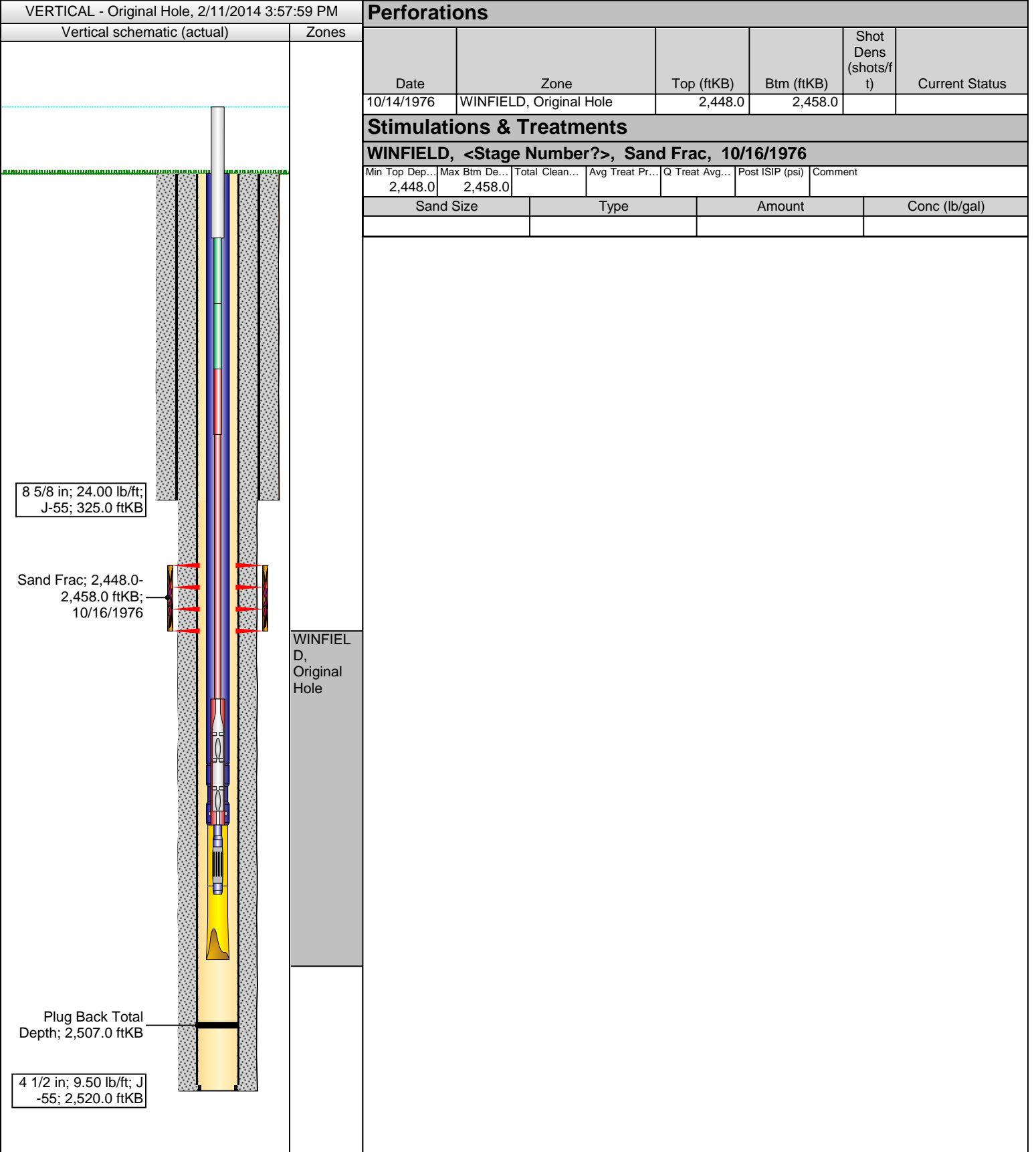
API #: 1507520157
Serial #:
SPUD DATE: 9/20/1976
RIG RELEASE: 9/20/1976
1ST SALES GAS: 11/1/1978
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 2/11/2014 3:57:58 PM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
	Conventional Crank	Cabot	AC 9E 40 D8			40.00	11/1/1978				
	Surface Casing; Set @ 325.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		24.00	J-55		8.0	324.0	316.00	
	Shoe	8 5/8						324.0	325.0	1.00	
	Production Casing; Set @ 2,520.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
Casing Joints	4 1/2	4.090		9.50	J-55		8.0	2,519.0	2,511.00		
Shoe	4						2,519.0	2,520.0	1.00		
Description: Surface Casing Cement											
8.0-325.0											
Top of Cement (ftKB): 8.0						Top Measurement Method: Returns to Surface					
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	9/20/1976	250									
Description: Production Casing Cement											
8.0-2,520.0											
Top of Cement (ftKB): 8.0						Top Measurement Method: Volume Calculations					
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	9/25/1976	500									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Original Hole	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)					
2,486.0			10/16/1976								
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	2 3/8	1.995	1.901	4.70	J-55	8.0	2,475.0	2,467.00	79		
Seat Nipple	2 3/8					2,475.0	2,476.0	1.00	1		
Mule Shoe w/ Ceramic Disk	2 3/8					2,476.0	2,486.0	10.00	1		
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Tubing - Production set at 2,486.0ftKB on 10/16/1976				Pull Date					
2,480.0						12:00 AM					
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/4						0.0	16.0	16.00	1	
Rod Sub	3/4						16.0	20.0	4.00	1	
Rod Sub	3/4						20.0	28.0	8.00	1	
Sucker Rod	3/4	Weatherford	S-67				28.0	153.0	125.00	5	
Sucker Rod	5/8	Weatherford	S-67				153.0	2,466.0	2,313.00	93	
Rod Pump	1 1/2						2,466.0	2,476.0	10.00		
Gas Anchor	1						2,476.0	2,480.0	4.00		

Current Wellbore Schematic

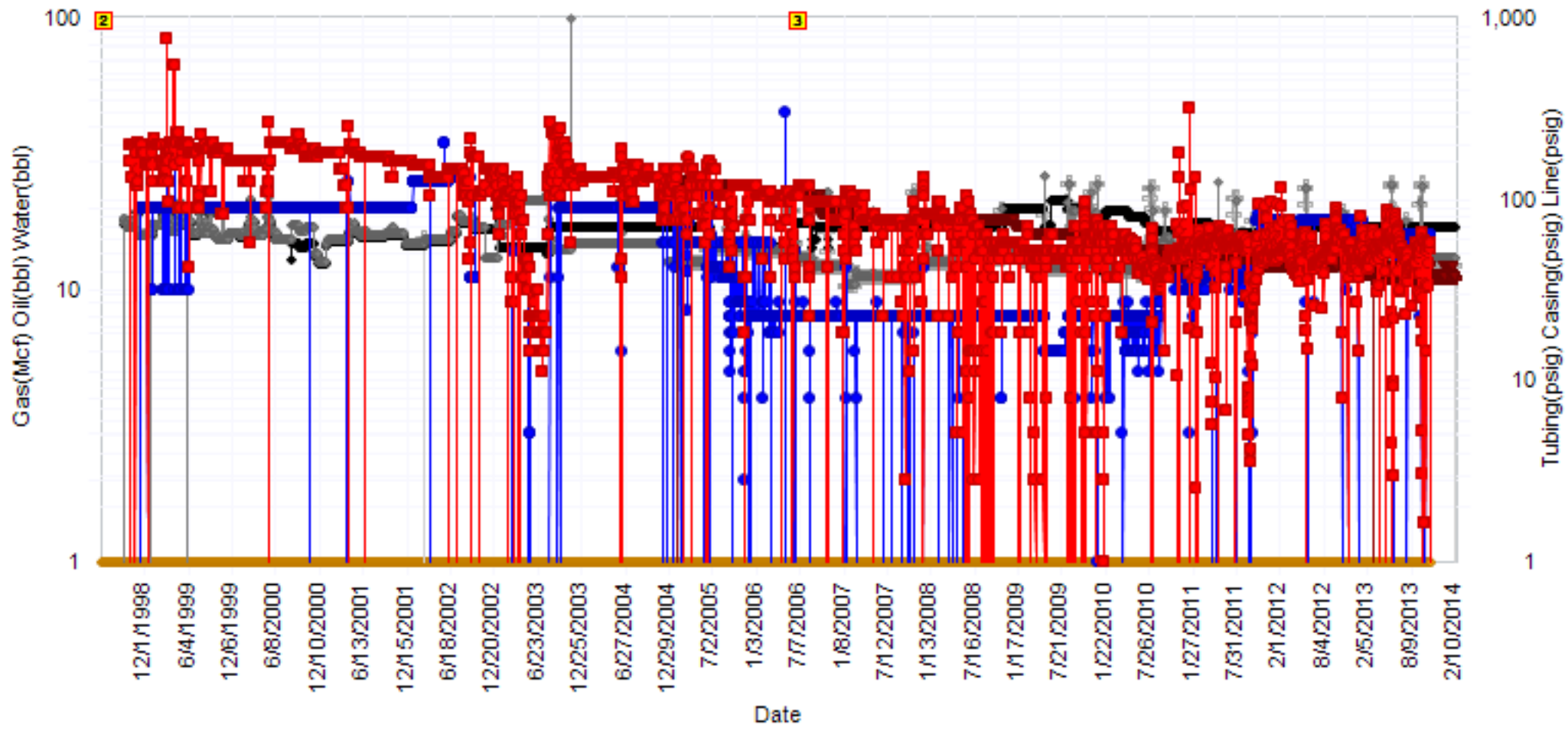
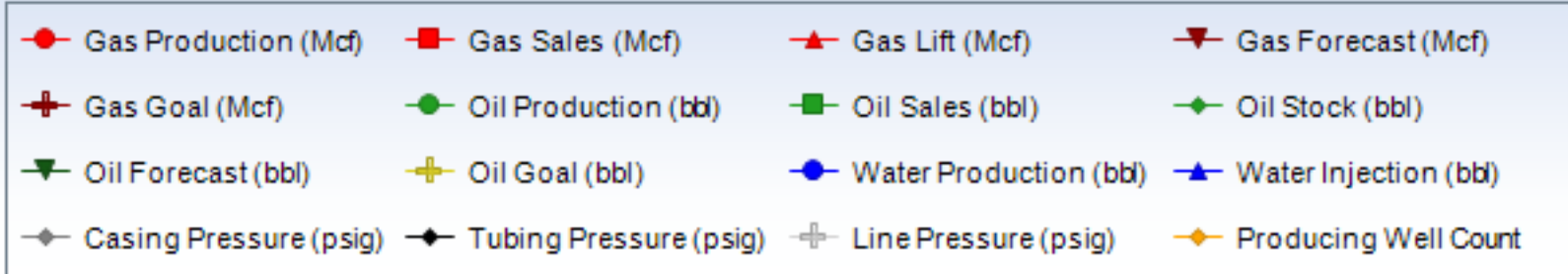
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ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,305.0 KB: 3,313.0 KB Height: 8.0
DEPTHS: TD: 2,520.0

API #: 1507520157
Serial #:
SPUD DATE: 9/20/1976
RIG RELEASE: 9/20/1976
1ST SALES GAS: 11/1/1978
1ST SALES OIL:
Current Status: SHUTIN



Zone: SHETTERLY 1-26 (WINFIELD)
 in Route: GAR-KS-Route 01C - Crae Barr
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 113,912
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 75,967
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

SHETTERLY 1-26 (WINFIELD)

1/1/1900 - 2/10/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	9/20/1976	Drilling/Drilling/Original Drilling	WellviewJobInfo	1/24/2013
2	10/14/1976	Workover/Completion/Initial Completion	WellviewJobInfo	1/24/2013
3	6/18/2006	Workover/Failure/Rod Repair	WellviewJobInfo	1/24/2013



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SHETTERLY 1-26	218377	\$1.86	\$91.94	\$0.00	1,230	6,882	4,362	25,198	\$5.78	167	0	13,000	38	1,256	0	864	0	9,873	412	18,728	0	18,728
Totals		\$1.86	\$91.94	\$0.00	1,230	6,882	4,362	25,198	\$5.78	167	0	13,000	38	1,256	0	864	0	9,873	412	18,728	0	18,728

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

SHETTERLY 1-26

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SHETTERLY 1-26	218377	\$1.86	\$91.94	\$0.00	1,230	6,882	4,362	25,198	\$5.78	167	0	13,000	38	1,256	0	864	0	9,873	412	18,728	0	18,728

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	355	412	388	393	399	412	462	387	378	364	412	4,362
Gas Sales	355	412	388	393	399	412	462	387	378	364	412	4,362
Gas Value	\$686	\$715	\$651	\$691	\$809	\$836	\$976	\$722	\$676	\$638	\$713	\$8,112
Gas Price	\$1.93	\$1.74	\$1.68	\$1.76	\$2.03	\$2.03	\$2.11	\$1.86	\$1.79	\$1.75	\$1.73	\$1.86
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	104	108	99	105	123	127	148	109	102	97	108	1,230
Royalty Percent	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660
Revenue	582	606	552	586	686	709	828	612	573	541	605	6,882
MCFE	355	412	388	393	399	412	462	387	378	364	412	4,362
LOE Total	2,222	2,296	2,092	2,276	2,255	2,306	2,230	2,269	2,408	2,622	2,222	25,198
LOE Per MCFE	\$6.26	\$5.57	\$5.39	\$5.79	\$5.65	\$5.60	\$4.83	\$5.86	\$6.37	\$7.20	\$5.39	\$5.78
Ad Valorem Tax	167	0	0	0	0	0	0	0	0	0	0	167
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	178	179	180	180	192	197	198	204	2,024
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	1,129	1,129	1,129	1,129	1,212	1,212	1,212	1,212	1,212	1,212	1,212	13,000
Pumping Service	439	491	434	601	499	473	513	512	666	548	499	5,675
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	38	0	0	0	0	0	0	0	0	38
Salt Water Disposal	124	124	112	116	105	101	120	116	124	98	116	1,256
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	2	3	2	1	48	101	1	1	21	1	9	190
Telemetry	29	29	29	29	20	18	19	19	18	18	0	228
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	66	121	64	115	64	115	64	116	64	116	64	969
Utilities	62	174	69	71	72	62	66	65	70	78	75	864
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	35	37	34	35	41	42	49	37	34	33	37	412
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	35	37	34	35	41	42	49	37	34	33	37	412
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(1,675)	(1,726)	(1,573)	(1,725)	(1,609)	(1,638)	(1,450)	(1,693)	(1,869)	(2,113)	(1,654)	(18,728)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(1,675)	(1,726)	(1,573)	(1,725)	(1,609)	(1,638)	(1,450)	(1,693)	(1,869)	(2,113)	(1,654)	(18,728)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.86	\$91.94	\$0.00	1,230	6,882	4,362	25,198	\$5.78	167	0	13,000	38	1,256	0	864	0	9,873	412	18,728	0	18,728
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Gas Value	\$686	\$715	\$651	\$691	\$809	\$836	\$976	\$722	\$676	\$638	\$713	\$8,112										
Gas Price	\$1.93	\$1.74	\$1.68	\$1.76	\$2.03	\$2.03	\$2.11	\$1.86	\$1.79	\$1.75	\$1.73	\$1.86										
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0										
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0										
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94										
Royalty Burden	104	108	99	105	123	127	148	109	102	97	108	1,230										
Royalty Percent	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660	0.15166660										
Revenue	582	606	552	586	686	709	828	612	573	541	605	6,882										
MCFE	355	412	388	393	399	412	462	387	378	364	412	4,362										
LOE Total	2,222	2,296	2,092	2,276	2,255	2,306	2,230	2,269	2,408	2,622	2,222	25,198										
LOE Per MCFE	\$6.26	\$5.57	\$5.39	\$5.79	\$5.65	\$5.60	\$4.83	\$5.86	\$6.37	\$7.20	\$5.39	\$5.78										
Ad Valorem Tax	167	0	0	0	0	0	0	0	0	0	0	167										
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0										
Company Labor	172	170	174	178	179	180	180	192	197	198	204	2,024										
Compression	0	0	0	0	0	0	0	0	0	0	0	0										
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0										
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416										
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0										
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Insurance	0	0	0	0	0	0	0	0	0	314	0	314										
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52										
Overhead	1,129	1,129	1,129	1,129	1,212	1,212	1,212	1,212	1,212	1,212	1,212	13,000										
Pumping Service	439	491	434	601	499	473	513	512	666	548	499	5,675										
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5										
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0										
Repairs & Maintenance	0	0	38	0	0	0	0	0	0	0	0	38										
Salt Water Disposal	124	124	112	116	105	101	120	116	124	98	116	1,256										
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0										
Supplies	2	3	2	1	48	101	1	1	21	1	9	190										
Telemetry	29	29	29	29	20	18	19	19	18	18	0	228										
Transportation	0	0	0	0	0	0	0	0	0	0	0	0										
Treating Expenses	66	121	64	115	64	115	64	116	64	116	64	969										
Utilities	62	174	69	71	72	62	66	65	70	78	75	864										
Workover	0	0	0	0	0	0	0	0	0	0	0	0										
Gas Severance Tax	35	37	34	35	41	42	49	37	34	33	37	412										
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0										
Severance Tax	35	37	34	35	41	42	49	37	34	33	37	412										
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0										
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0										
NRI	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340	0.84833340										
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000										
Operating Cash Flow	(1,675)	(1,726)	(1,573)	(1,725)	(1,609)	(1,638)	(1,450)	(1,693)	(1,869)	(2,113)	(1,654)	(18,728)										
Capital	0	0	0	0	0	0	0	0	0	0	0	0										
Net Cash Flow	(1,675)	(1,726)	(1,573)	(1,725)	(1,609)	(1,638)	(1,450)	(1,693)	(1,869)	(2,113)	(1,654)	(18,728)										

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20157-00-00
SHETTERLY 1-26
NE/4 Sec.26-23S-40W
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888