KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1196076

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 32334
Name: Chesapeake Operating, Inc.
Address 1: 6200 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 1046
Contact Person: Sarah Rodriguez
Phone: (405) 935-7987

API No. 15 - 15-075-20800-00-00
If pre 1967, supply original completion date:
Spot Description:
E2 - SE - SW - NW Sec. 14 Twp. 22 S. R. 40 ☐ East ☑ West
2310 Feet from ☑ North / ☐ South Line of Section
1250 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
County: Hamilton
Lease Name: ENGELLAND Well #: 3-14

Check One: ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 359 Cemented with: 200 Sacks
Production Casing Size: 4.5 Set at: 2952 Cemented with: 700 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Elevation: 3530 (☑ G.L. / ☐ K.B.) T.D.: 2954 PBTD: Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)
Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Please see attached

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Bud Neff
Address: 4532 W. Jenes Ave. City: Garden City State: KS Zip: 67846 + _ _ _ _
Phone: (620) 277-0803
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _ _ _ _
Phone: (620) 431-9210

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[redacted] 1196076

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 32334
Name: Chesapeake Operating, Inc.
Address 1: 6200 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 1046
Contact Person: Sarah Rodriguez
Phone: (405) 935-7987 Fax: ( )
Email Address:

Well Location:
E2 - SE - SW - NW Sec. 14 Twp. 22 S. R. 40 ☐ East ☑ West
County: Hamilton
Lease Name: ENGELLAND Well #: 3-14

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Diane & Robert Johnson
Address 1: 9824 Russell
Address 2:
City: Overland Park State: KS Zip: 66212 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Chesapeake Operating, Inc.

Interoffice Memorandum

TO: **Jay Stratton**

CC: **Walter Kennedy, Chris McKone, David Lynch and Bud Neff**

FROM: **Sara Everett, Doug Kathol**

DATE: **February 12, 2014**

RE: **Plug and Abandon**

ENGELLAND 3-14 **Property Number: 212098**
SECTION 14-T22S-R40W
HAMILTON COUNTY, KS

Chesapeake Energy **GWI: 96%** **NRI: 72%**

Recommendation:
This well was producing 16 MCF and 26 BW per day when it was TA'd in November 2013. The well was drilled in 2002, completed in the Winfield formation, with first sales in 2002. The well has cumulative production of 107 MMCF of gas.

**** This well needs to be plugged by 3/8/2014 per KCC ****

Discussion:

ENGELLAND 3-14
Plug & Abandon Procedure
WINFIELD
VERTICAL
2/12/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	Chris McKone
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: ENGELLAND 3-14 **WI:** 0.960000 **NRI:** 0.720000

S-T-R: 14-T22S-R40W **County, St:** HAMILTON, KS
Location: SE SW NW - 2970 FSL & 4030 FEL OF SECTION

AFE #: 803073 **API #:** 1507520800 **Prop. #:** 212098 **IP:** 50 MCFPD
90 BWPD

PBTD: 2,950' **TD:** 2,954' **Spudded:** 11/19/2002

Type: VERTICAL **Elevations** **GL:** 3,530' **KB:** 3,535' **KB-GL:** 5'

Surface Casing:

						SET DEPTH	
SIZE	**WEIGHT**	**GRADE**	**TYPE**	**CEMENT**	**TOC**	**TOP**	**BTM**
8-5/8"	24.00#	J-55	Surface Casing	100+100	Surface	Surface	320'
4-1/2"	10.50#	J-55	Production Casing	500+150	Surface	Surface	2,950'
2-3/8"	4.70#	J-55	Tubing				2,883'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
4-1/2"	10.50#	J-55	4.0520"	3.9270"	0.0159	0.66990	4,790	4,010	132

Well Driving Directions:
10M. N ON HWY 27, 4 E, 5/8 N, E INTO

Perf'd Formations	Depth Range	Stimulation Details
Treatable Water	bottom @ 1,180'	
Stone Corral	2,130'	
WINFIELD	2746' - 2764'	75bbl 15% Acid & 25# Linear gell frac w/17,000# Ottawa Sand

NOTES: **** This well must be P&A'd by 3/8/2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.

2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.

3. POOH laying down downhole equipment. Stand back tbg in derrick.

4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perfs. Dump bail 10' of cement on CIBP. RDMO WL unit.

5. RIH w/ tbg, set EOT @+/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.

6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)

7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.

8. RIH with tubing and tag cement plug. Respot more cement if necessary.

9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.

10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Chesapeake Energy Corporation

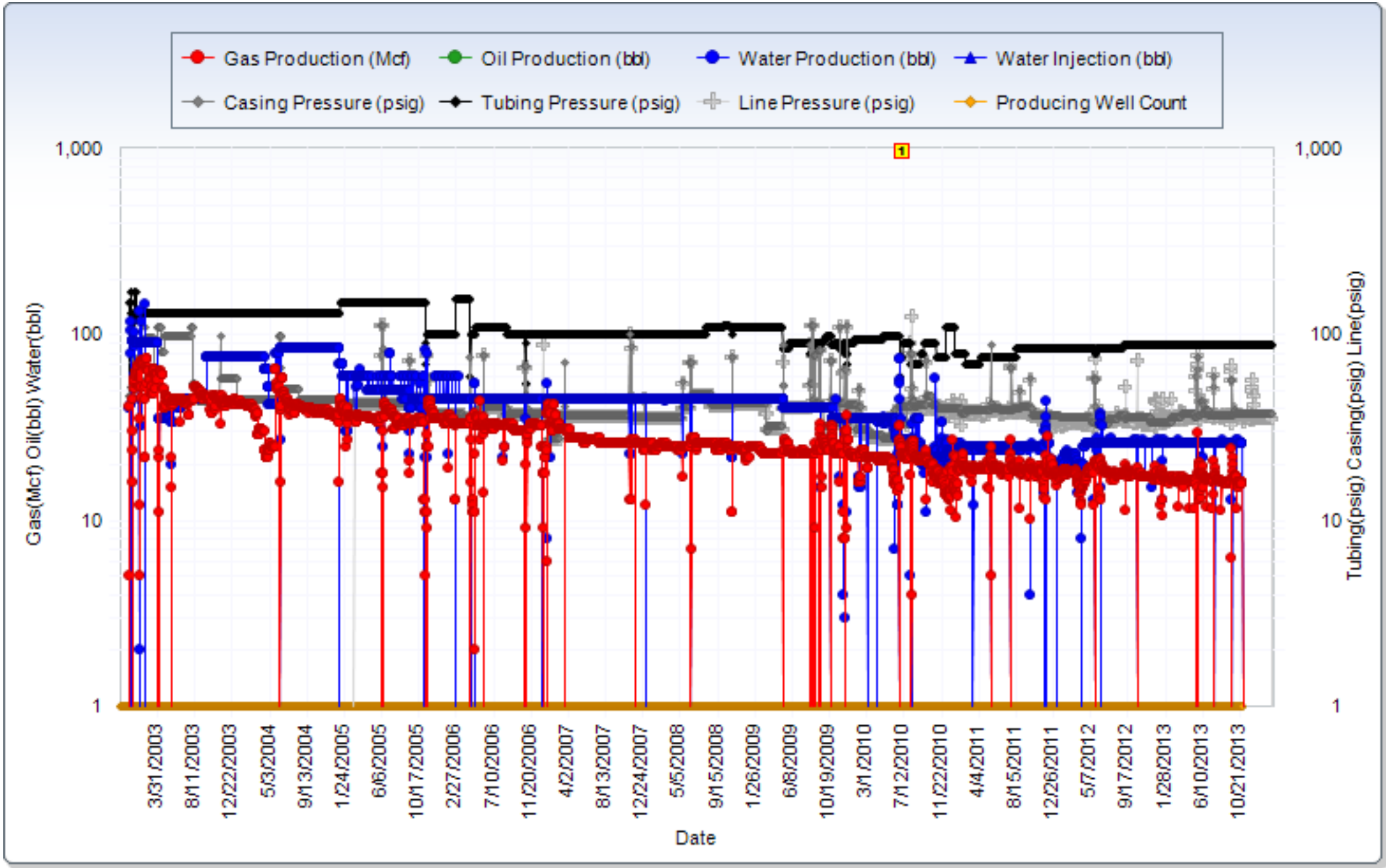
CST Production Monitor Export

ENGELLAND 3-14 (WINFIELD)

1/1/1900 - 2/11/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Zone: ENGELLAND 3-14 (WINFIELD)
in Route: GAR-KS-Route 01C - Crae Barr
Production Engineer: Doug Kathol
Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 107,761
Date Range Cum Oil Prod (bbl): 0
Date Range Cum Water Prod (bbl): 166,495
Production Setting: Rod Pump - PU-ELC-AUTO



Chesapeake Energy Corporation

CST Production Monitor Export

ENGELLAND 3-14 (WINFIELD)

1/1/1900 - 2/11/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	6/24/2010	Workover/Failure/Pump Repair	WellviewJobInfo	6/24/2010

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ENGELLAND 3-14	212098	$2.09	$92.61	$0.00	2,847	8,540	5,437	20,951	$3.85	872	0	6,597	27	2,111	0	1,261	0	10,083	569	12,980	0	12,980
Totals		**$2.09**	**$92.61**	**$0.00**	**2,847**	**8,540**	**5,437**	**20,951**	**$3.85**	**872**	**0**	**6,597**	**27**	**2,111**	**0**	**1,261**	**0**	**10,083**	**569**	**12,980**	**0**	**12,980**

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

ENGELLAND 3-14

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ENGELLAND 3-14	212098	$2.09	$92.61	$0.00	2,847	8,540	5,437	20,951	$3.85	872	0	6,597	27	2,111	0	1,261	0	10,083	569	12,980	0	12,980

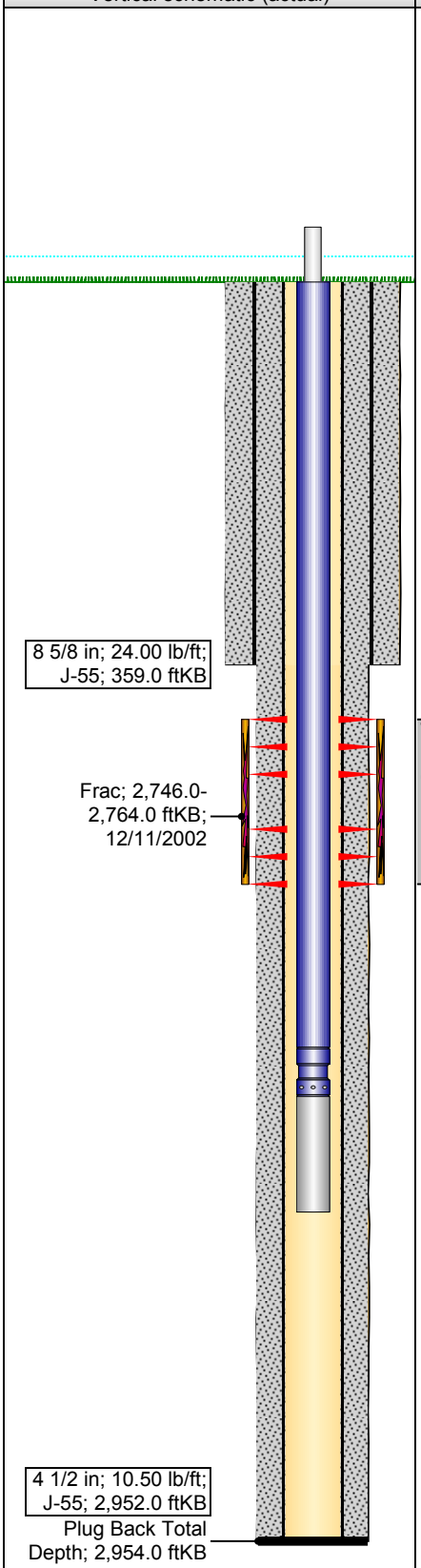
Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	529	523	467	511	492	469	501	500	496	458	491	5,437
Gas Sales	529	523	467	511	492	469	501	500	496	458	491	5,437
Gas Value	$1,155	$1,024	$885	$1,015	$1,125	$1,071	$1,190	$1,052	$999	$909	$962	$11,387
Gas Price	$2.18	$1.96	$1.89	$1.99	$2.29	$2.28	$2.38	$2.10	$2.01	$1.98	$1.96	$2.09
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Oil Price	$83.07	$89.66	$91.26	$90.15	$86.68	$89.63	$90.63	$99.80	$101.37	$101.06	$95.38	$92.61
Royalty Burden	289	256	221	254	281	268	298	263	250	227	241	2,847
Royalty Percent	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000
Revenue	866	768	663	761	843	803	893	789	750	682	722	8,540
MCFE	529	523	467	511	492	469	501	500	496	458	491	5,437
LOE Total	2,488	1,734	2,023	1,867	1,789	1,720	1,751	1,788	1,931	2,123	1,737	20,951
LOE Per MCFE	$4.70	$3.32	$4.33	$3.65	$3.64	$3.67	$3.50	$3.58	$3.89	$4.64	$3.54	$3.85
Ad Valorem Tax	872	0	0	0	0	0	0	0	0	0	0	872
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	603	178	179	180	180	192	197	198	204	2,453
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	573	573	573	573	615	615	615	615	615	615	615	6,597
Pumping Service	439	491	434	601	499	473	513	512	666	548	499	5,675
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	0	27	0	0	0	0	0	0	0	27
Salt Water Disposal	202	202	182	202	195	178	195	186	202	173	194	2,111
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	2	3	2	1	48	3	1	1	21	1	9	92
Telemetry	29	29	29	29	20	18	19	19	18	18	0	228
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	66	0	64	115	64	115	64	116	64	116	64	848
Utilities	101	211	95	105	113	94	109	111	112	101	109	1,261
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	57	52	45	51	56	53	59	53	50	46	48	569
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	57	52	45	51	56	53	59	53	50	46	48	569
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000
GWI	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000
Operating Cash Flow	(1,679)	(1,018)	(1,404)	(1,157)	(1,001)	(970)	(917)	(1,051)	(1,232)	(1,487)	(1,064)	(12,980)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(1,679)	(1,018)	(1,404)	(1,157)	(1,001)	(970)	(917)	(1,051)	(1,232)	(1,487)	(1,064)	(12,980)

Current Wellbore Schematic

WELL (PN): ENGELLAND 3-14 (212098)
FIELD OFFICE: GARDEN CITY
FIELD: BRADSHAW
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 14-22S-40W, 2970 FSL & 4030 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,530.0 KB: 3,535.0 KB Height: 5.0
DEPTHS: TD: 2,954.0

API #: 1507520800
Serial #:
SPUD DATE: 11/19/2002
RIG RELEASE: 11/21/2002
1ST SALES GAS: 12/21/2002
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 8:10:06 AM



Pumping Units

Type	Make	Model	SPM	SL (in)	Install Date
Conventional Crank	Cabot	A09E57DE		36.00	12/21/2002

Surface Casing; Set @ 359.0 ftKB ; Original Hole

Set Tension (kips)	Mud Weight	Cut Pull Date	Depth Cut Pull (ftKB)

Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
Casing Joints	8 5/8	8.097		24.00	J-55	ST&C	5.0	358.0	353.00
Float Shoe	8 5/8	8.097					358.0	359.0	1.00

Production Casing; Set @ 2,952.0 ftKB ; Original Hole

Set Tension (kips)	Mud Weight	Cut Pull Date	Depth Cut Pull (ftKB)

Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
Casing Joints	4 1/2	4.052		10.50	J-55	LT&C	5.0	2,951.0	2,946.00
Float Shoe	4 1/2	4.052					2,951.0	2,952.0	1.00

Description: Surface Casing Cement

5.0-359.0

Top of Cement (ftKB): 5.0 **Top Measurement Method:** Returns to Surface

Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)
Lead	11/19/2002	100	C	12.80		1.98
Tail		100	C	14.80		1.32

Description: Production Casing Cement

5.0-2,952.0

Top of Cement (ftKB): 5.0 **Top Measurement Method:** Cement Bond Log

Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)
Lead	11/21/2002	500	C	11.90		2.55
Tail		150	C	14.80		1.32

Tubing String: Tubing - Production

Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft…
2,835.0	Original Hole	6/25/2010			

Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts
Tubing	2 3/8	1.995	1.901			5.0	2,803.0	2,798.00	90
Seat Nipple	2 3/8					2,803.0	2,804.0	1.00	1
Tail Pipe	2 3/8					2,804.0	2,835.0	31.00	1

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status
12/10/2002	WINFIELD, Original Hole	2,746.0	2,752.0	2.0	
12/10/2002	WINFIELD, Original Hole	2,756.0	2,764.0	2.0	

Stimulations & Treatments

WINFIELD, Stage 1, Frac, 12/11/2002

Min Top Dep…	Max Btm De…	Total Clean…	Avg Treat Pr…	Q Treat Avg…	Post ISIP (psi)	Comment
2,746.0	2,764.0	347.00				

Sand Size	Type	Amount	Conc (lb/gal)

Well Notes

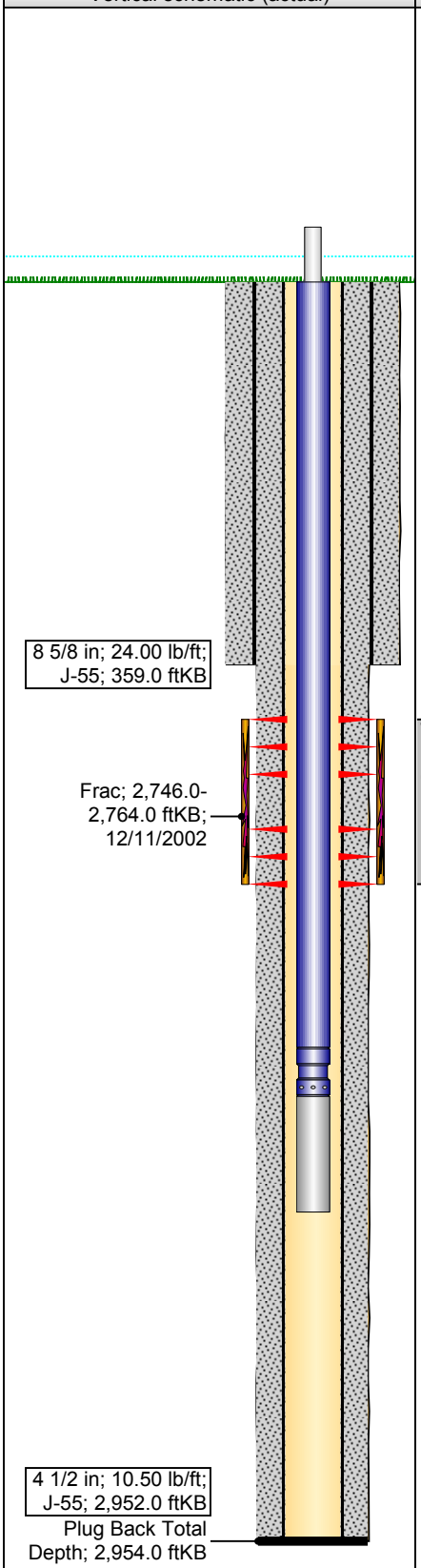
Date	Type 1	Type 2	Com
11/19/2002	Schematic	Notes	Spud Well. Run 9jnts 8-5/8 24# J-55 STC set @ 356' cmt'd w/100sx C tailed w/100 C

Current Wellbore Schematic

WELL (PN): ENGELLAND 3-14 (212098)
FIELD OFFICE: GARDEN CITY
FIELD: BRADSHAW
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 14-22S-40W, 2970 FSL & 4030 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,530.0 KB: 3,535.0 KB Height: 5.0
DEPTHS: TD: 2,954.0

API #: 1507520800
Serial #:
SPUD DATE: 11/19/2002
RIG RELEASE: 11/21/2002
1ST SALES GAS: 12/21/2002
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 8:10:06 AM



Well Notes

Date	Type 1	Type 2	Com
11/21/2002	Schematic	Notes	Run 74 jts 4 1/2" 10.5# J-55 LTC csg set @ 2,529', cmt w/ 500 sx Class "C" tail w/ 150 sx Class "C"
11/27/2002	Schematic	Notes	Run bond log, TOC @ GL, PBTD 2,954'
12/11/2002	Schematic	Notes	pump 28 BBLS 15% HCL followed w/ pad 1025 Amgel, load hole w/ 47 Frac Winfield 28 BBLS pumped, formation broke @ 200#, increase rate, pump remainder of pad @ 12 BPM @ 200#, 2 PPG x 25# gel @ 12 BPM @ 150#, 3 PPG x 25# gel @ 11 BPM @ 120#, 4 PPG x 25# gel @ 15 BPM @ 120#, start flush @ 16 BPM @ 149#, ISIP 149#, after 5 min vacuum, total BLWTR 272, total sand 17,000# Ottawa,
12/17/2002	Schematic	Notes	RBIH, land 93 jts 2 3/8" tbg, SN @ 2,899', MA @ 2,909'
12/19/2002	Schematic	Notes	RIH w/ 10' MA, SN, 93 jts 2 3/8" tbg, 1" x 4' GA, new 2" x 1 1/2" x 10' pump (backoff tool on top of pump), 115 - 5/8" rods, 1 3/8" x 6' liner, 1 1/8" x 16' polish rod, load tbg, good pump action.
12/21/2002	Schematic	Notes	First gas sales to Duke @ 4:00 p.m. on 12/21/02
5/18/2004	Schematic	Notes	POOH w/ rods and pump, RIH w/ rebuilt 2" x 1 1/2" x 10' RSBC pump and 115 - 5/8" rods, 1" x 4' GA, 1 1/8" x 16' PR, 1 3/8" x 6' liner, load tbg.
11/11/2005	Schematic	Notes	POOH w/ 1" x 4' GA, 2" x 1 1/2" x 10' pump, 115 - 5/8" rods, 1 1/8" x 16' polished rod and 6' liner.
11/12/2005	Schematic	Notes	POOH w/ 93 jts 2 3/8" tbg, SN and 10' MA, RU Chase Tbg Testers, test tbg back in, found split in jt #90, POOH, 5 more jts failed hydrotesting, land tbg, SN @ 2,899', RIH w/ 10' MA, SN, 93 jts, 1" x 6' GA, 115 - 5/8" reg, 1 1/8" x 16' polished rod and 6' liner, 6 jts old out 183.96', 6 jts new in 184.03'.
5/5/2006	Schematic	Notes	part on top pump, RIH w/ overshot, unable to catch, POOH w/ tbg,
5/6/2006	Schematic	Notes	RIH w/ rebuilt pump and same rods, load tbg, good pump action.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
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http://kcc.ks.gov/

March 26, 2014

Sarah Rodriguez
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20800-00-00
ENGELLAND 3-14
NW/4 Sec.14-22S-40W
Hamilton County, Kansas

Dear Sarah Rodriguez:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888