



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 12, 2014

RE: Plug and Abandon

**GOULD A 3-11
SECTION 11-T22S-R41W
HAMILTON COUNTY, KS**

Property Number: 218465

Chesapeake Energy

GW: 85% NRI: 64.42187%

Recommendation:

The Gould A 3-11 was producing 38 MCF and 10 BW per day when it was shut in July 2012. The well was drilled in 1965 to a total depth of 2,755' and completed in the Winfield formation. Cumulative production from this well has been 3.5 BCF of natural gas.

Discussion:

Gould A 3-11
P&A
February 12, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



2/12/2014

Chesapeake Operating, Inc.
Estimated Plugging & Salvage Values
Shallow Well (<3000' TD Apprx.)

Well Name:	Gould A 3-11	Property #	218465	GWI:	85
Location:	SEC 11-T22S-R41W	API #	15-075-30103	NRI:	64.422
County, State:	Hamilton Co., KS	AFE #	802976		

Estimated Equipment Salvage Values- Condition "C" Assumed

<u>Equipment Description</u>	<u>Salvage Value</u>	<u>Cost</u>
5/8" rods 2700' removed	\$648.00	\$648.00
2 3/8" tbg 2737' removed	\$1,423.00	\$1,423.00
Pump Jack - Cabot 25D - fair	\$1,893.00	\$1,893.00
Engine 10 hp	\$925.00	\$925.00
	Gross Salvage Total:	\$4,889.00
	COI Net Salvage Total:	\$4,155.65

Estimated Plugging Expenses

<u>Description</u>	<u>Cost</u>
Cased Hole Services / Perforating	\$2,000.00
Completion Unit	\$5,500.00
Contract Labor	\$3,000.00
Cementing/Squeeze	\$500.00
Contingency	\$2,000.00
Plug to Abandon	\$4,000.00
Supervision	\$2,000.00
Surface Equipment Rental	\$1,000.00
Transportation	\$1,000.00
Reclamation	\$3,000.00
	Gross Plugging Expense: \$24,000.00
	COI Net Plugging Expense: \$20,400.00

Gross Total Estimated Plugging Expense:	\$19,111.00
COI Net Total Estimated Plugging Expense:	\$16,244.35

Current Wellbore Schematic

WELL (PN): GOULD A 3-11 (218465)
FIELD OFFICE: GARDEN CITY
FIELD: BRADSHAW
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 11-22S-41W, 2540 FSL & 2970 FEL
ROUTE: GAR-KS-ROUTE 01A - DON LEE
ELEVATION: GL: 3,610.0 KB: 3,617.0 KB Height: 7.0
DEPTHS: TD: 2,755.0

API #: 1507530103
Serial #:
SPUD DATE: 10/28/1965
RIG RELEASE: 10/28/1965
1ST SALES GAS: 1/1/1966
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 3:48:05 PM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
	Conventional Crank	Cabot	25D			36.00	1/1/1966				
	Surface Casing; Set @ 262.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.017		20.00			7.0	261.0	254.00	
	Float Shoe	8 5/8	8.017					261.0	262.0	1.00	
	Production Casing; Set @ 2,752.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
Casing Joints	5 1/2	5.012		14.00	J-55		7.0	2,751.0	2,744.00		
Float Shoe	5 1/2	5.012					2,751.0	2,752.0	1.00		
Description: Surface Casing Cement											
7.0-262.0											
Top of Cement (ftKB): 7.0					Top Measurement Method: Volume Calculations						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	10/27/1965	325									
Description: Production Casing Cement											
7.0-2,752.0											
Top of Cement (ftKB): 7.0					Top Measurement Method: Volume Calculations						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Tail	10/27/1965	200									
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
10/8/1966	WINFIELD, Original Hole	2,729.0	2,729.0								
6/6/2006	WINFIELD, Original Hole	2,729.0	2,739.0								
Stimulations & Treatments											
WINFIELD, <Stage Number?>, Acidizing, 6/6/2006											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,729.0	2,739.0	24.00									
WINFIELD, Stage 1, Frac, 10/8/1966											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,729.0	2,729.0	197.00									
Sand Size		Type	Amount	Conc (lb/gal)							
Well Notes											
Date	Type 1	Type 2	Com								
9/22/2009	Schematic	Notes	MIRU. SUPERIOR WELL SVC RIG 3 # HSM, TOH W/ PR AND RODS FOUND PULL TUB PARTED. TIH W/ OVERSHOT CAUGHT PMP UNSEATED PMP GOOD VAC. TOH W/ PMP, DROP STANDING VALVE PRESSURE TESTED TBG 400 PSI HELD OK, TOH W/ STANDING VALVE. RIH W/ REBUILT PMP LOAD TBG GPA. RTP, RDMO, FINAL.								

Chesapeake Energy Corporation

CST Production Monitor Export

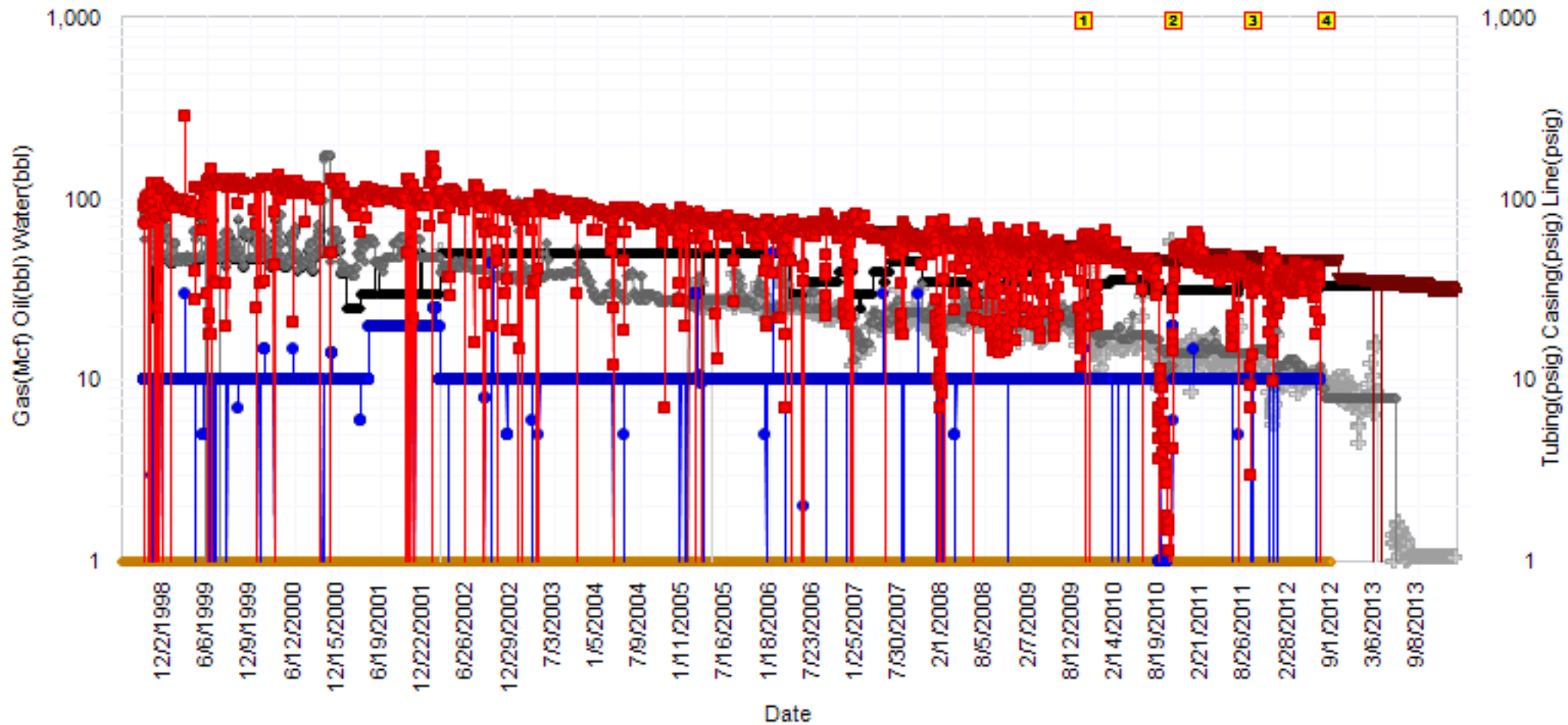
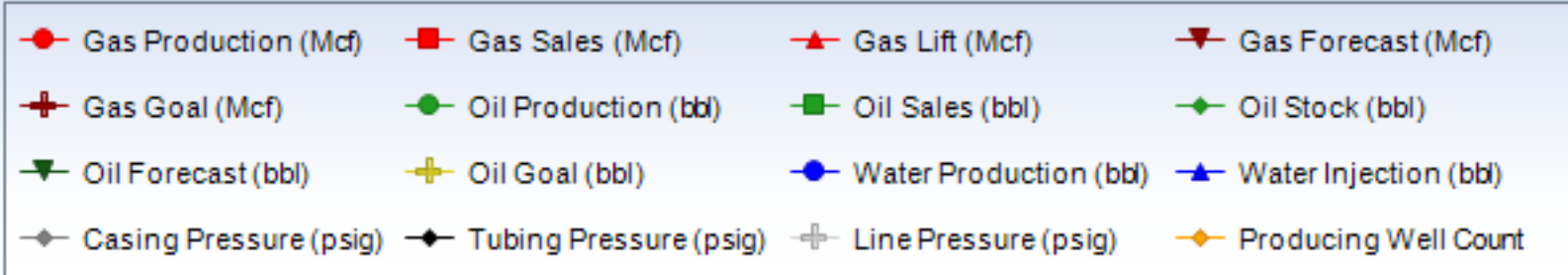
GOULD A 3-11 (WINFIELD)

1/1/1900 - 2/11/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Zone: GOULD A 3-11 (WINFIELD)
in Route: GAR-KS-Route 01A - Don Lee
Production Engineer: Doug Kathol
Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 353,689
Date Range Cum Oil Prod (bbl): 0
Date Range Cum Water Prod (bbl): 50,916
Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

GOULD A 3-11 (WINFIELD)

1/1/1900 - 2/11/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	9/22/2009	Workover/Failure/Pump Repair	WellviewJobInfo	9/22/2009
2	10/13/2010	Workover/Failure/Pump Repair	WellviewJobInfo	10/13/2010
3	9/21/2011	Workover/Failure/Rod Repair	WellviewJobInfo	9/21/2011
4	7/30/2012	Workover/Failure/Pump Repair	WellviewJobInfo	7/30/2012



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
GOULD A 3-11	218465	\$2.78	\$91.94	\$0.00	0	0	0	1,449	\$0.00	529	0	0	32	0	0	188	0	700	0	1,449	0	1,449
Totals		\$2.78	\$91.94	\$0.00	0	0	0	1,449	\$0.00	529	0	0	32	0	0	188	0	700	0	1,449	0	1,449

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

GOULD A 3-11

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
GOULD A 3-11	218465	\$2.78	\$91.94	\$0.00	0	0	0	1,449	\$0.00	529	0	0	32	0	0	188	0	700	0	1,449	0	1,449

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Gas Sales	0	0	0	0	0	0	0	0	0	0	0	0
Gas Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Price	\$2.83	\$2.47	\$2.35	\$2.55	\$3.10	\$3.29	\$3.27	\$2.83	\$2.57	\$2.69	\$2.62	\$2.78
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	0	0	0	0	0	0	0	0	0	0	0	0
Royalty Percent	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565
Revenue	0	0	0	0	0	0	0	0	0	0	0	0
MCFE	0	0	0	0	0	0	0	0	0	0	0	0
LOE Total	551	17	17	49	17	144	17	144	17	331	145	1,449
LOE Per MCFE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Ad Valorem Tax	529	0	0	0	0	0	0	0	0	0	0	529
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	0	0	0	0	0	0	0	0	0	0	0	0
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	0	0	0	0	0	0	0	0	0	0	0	0
Overhead	0	0	0	0	0	0	0	0	0	0	0	0
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	0	32	0	0	0	0	0	0	0	32
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	0	0	0	0	0	0	0	0	0	0	0	0
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	0	0	127	0	127	0	0	127	381
Utilities	17	17	17	17	17	17	17	17	17	17	18	188
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870
GWl	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000
Operating Cash Flow	(551)	(17)	(17)	(49)	(17)	(144)	(17)	(144)	(17)	(331)	(145)	(1,449)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(551)	(17)	(17)	(49)	(17)	(144)	(17)	(144)	(17)	(331)	(145)	(1,449)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$2.78	\$91.94	\$0.00	0	0	0	1,449	\$0.00	529	0	0	32	0	0	188	0	700	0	1,449	0	1,449
Line Item		12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total									
Gas Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0									
Gas Sales		0	0	0	0	0	0	0	0	0	0	0	0									
Gas Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Gas Price		\$2.83	\$2.47	\$2.35	\$2.55	\$3.10	\$3.29	\$3.27	\$2.83	\$2.57	\$2.69	\$2.62	\$2.78									
Oil Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales		0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price		\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94									
Royalty Burden		0	0	0	0	0	0	0	0	0	0	0	0									
Royalty Percent		0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565	0.24209565									
Revenue		0	0	0	0	0	0	0	0	0	0	0	0									
MCFE		0	0	0	0	0	0	0	0	0	0	0	0									
LOE Total		551	17	17	49	17	144	17	144	17	331	145	1,449									
LOE Per MCFE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
Ad Valorem Tax		529	0	0	0	0	0	0	0	0	0	0	529									
Audit Charges		0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor		0	0	0	0	0	0	0	0	0	0	0	0									
Compression		0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental		0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities		0	0	0	0	0	0	0	0	0	0	0	0									
Fuel Water Lube		0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing		0	0	0	0	0	0	0	0	0	0	0	0									
Insurance		0	0	0	0	0	0	0	0	0	314	0	314									
Oil Processing		0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses		0	0	0	0	0	0	0	0	0	0	0	0									
Overhead		0	0	0	0	0	0	0	0	0	0	0	0									
Pumping Service		0	0	0	0	0	0	0	0	0	0	0	0									
Regulatory		5	0	0	0	0	0	0	0	0	0	0	5									
Rents And Fees		0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance		0	0	0	32	0	0	0	0	0	0	0	32									
Salt Water Disposal		0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing		0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs		0	0	0	0	0	0	0	0	0	0	0	0									
Supplies		0	0	0	0	0	0	0	0	0	0	0	0									
Telemetry		0	0	0	0	0	0	0	0	0	0	0	0									
Transportation		0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses		0	0	0	0	0	127	0	127	0	0	127	381									
Utilities		17	17	17	17	17	17	17	17	17	17	18	188									
Workover		0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0									
Oil Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0									
IDC Monthly		0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly		0	0	0	0	0	0	0	0	0	0	0	0									
NRI		0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870	0.64421870									
GW		0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000	0.85000000									
Operating Cash Flow		(551)	(17)	(17)	(49)	(17)	(144)	(17)	(144)	(17)	(331)	(145)	(1,449)									
Capital		0	0	0	0	0	0	0	0	0	0	0	0									
Net Cash Flow		(551)	(17)	(17)	(49)	(17)	(144)	(17)	(144)	(17)	(331)	(145)	(1,449)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-30103-00-00
GOULD A 3-11
SW/4 Sec.11-22S-41W
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888