



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: March 10, 2014

RE: Plug and Abandon

HETT 1-16

SECTION 16-T22S-R32W

FINNEY COUNTY, KS

Property Number: 218419

Chesapeake Energy

GW: 100% NRI: 84.635%

Recommendation:

This well was producing 12 MCFPD when TA'd in November of 2013. The well was drilled in 1957 to a depth of ,694, with first sales in 1957. Cumulative production from this well has been 1.18 BCF of gas.

Discussion:

HETT 1-16
Plug & Abandon
Krider
Vertical
3/10/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: HETT 1-16 **WI:** 1.000000 **NRI:** 0.846350

S-T-R: 16-T22S-R32W **County, St:** FINNEY, KS

Location: C NW - 3960 FSL & 3960 FEL OF SECTION

AFE #: 803133 **API #:** 1505500242 **Prop. #:** 218419 **IP:** 4077 MCF

PBTD: 2,688' **TD:** 2,690' **Spudded:** 2/25/1957

Type: Vertical **Elevations** **GL:** 2,890' **KB:** 2,893' **KB-GL:** 3'

Casing and Tubing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8 5/8	28.00#		Surface Casing	250	3'	3'	402'
5 1/2	14.00#		Production Casing	300	890' est	3'	2,688'
2 3/8	4.70#	J-55	Tubing			3'	2,659'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
5 /12	14.00#	J-55	5.0120"	4.8870"	0.0244	1.02490	4,270	3,120	172
2 3/8	4.70#	J-55	1.9950"	1.9010"	0.00365	0.16240	7,700	8,100	71,730

Well Driving Directions:

hwy 83 north, 10 miles, 2.5 east, 1/2 south-east into

Perf'd Formations Depth Range
Treatable Water 1150'
Stone Corral 1980' - 2063'
Krider 2640' - 2674'

Stimulation Details
4000 gal, 1 lb. sand per gal

NOTES:

Hett 1-16
P&A
March 7, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): HETT 1-16 (218419)
FIELD OFFICE: GARDEN CITY
FIELD: Hugoton Gas Area
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 16-22S-32W, 3960 FSL & 3960 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,890.0 KB: 2,893.0 KB Height: 3.0
DEPTHS: TD: 2,690.0

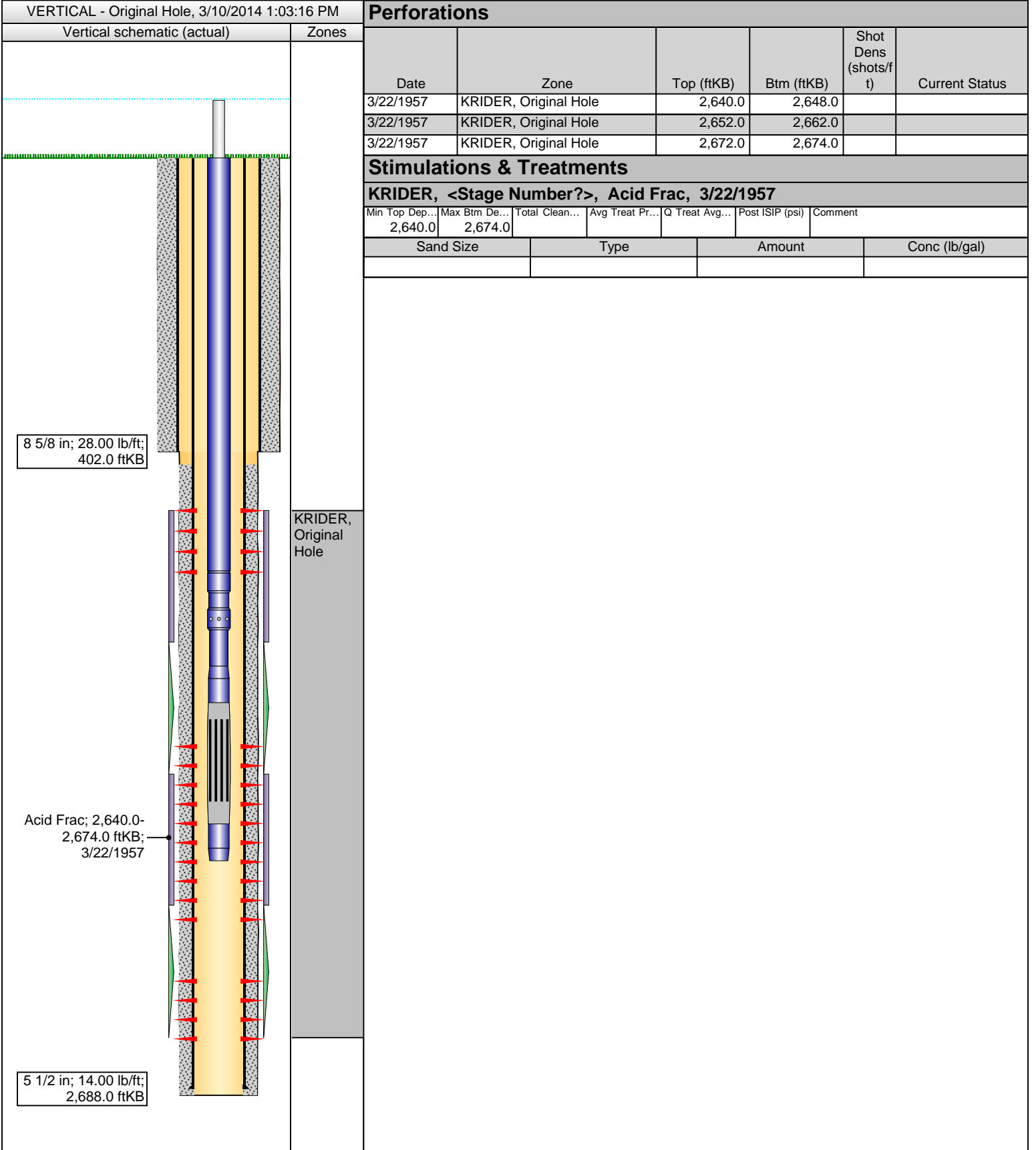
API #: 1505500242
Serial #:
SPUD DATE: 2/25/1957
RIG RELEASE: 3/1/1957
1ST SALES GAS: 12/1/1957
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 3/10/2014 1:03:15 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Bethlehem	25 D-B7-26		32.00	12/1/1957				
	Surface Casing; Set @ 402.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Blank Liner	8 5/8			28.00			3.0	401.0	398.00	
	Shoe	8 5/8						401.0	402.0	1.00	
	Production Casing; Set @ 2,688.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	5 1/2			14.00			3.0	2,687.0	2,684.00	
Shoe	5 1/2						2,687.0	2,688.0	1.00		
Description: Surface Casing Cement 3.0-402.0 Top of Cement (ftKB): 3.0 Top Measurement Method: Returns to Surface											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	2/26/1957	250									
Description: Production Casing Cement 890.0-2,690.0 Top of Cement (ftKB): 890.0 Top Measurement Method: Estimated											
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	3/1/1957	300									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Original Hole	Run Date	5/27/2006	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)				
2,659.0											
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	2 3/8	1.995	1.901	4.70	J-55	3.0	2,648.0	2,645.00	88		
Seat Nipple	2 3/8					2,648.0	2,649.0	1.00			
Mud Anchor	2 3/8					2,649.0	2,659.0	10.00			
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String					Pull Date					
2,654.0											
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/8						1.0	17.0	16.00		
Rod Sub	3/4						17.0	25.0	8.00		
COPY Rod Sub	3/4						25.0	33.0	8.00		
Rod Sub	3/4						33.0	35.0	2.00		
Sucker Rod	3/4		Norris	54			35.0	2,640.0	2,605.00	104	
Rod Pump	1 1/4						2,640.0	2,650.0	10.00		
Gas Anchor	1						2,650.0	2,654.0	4.00		
<div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="border: 1px solid black; padding: 2px;">8 5/8 in; 28.00 lb/ft; 402.0 ftKB</div> <div style="border: 1px solid black; padding: 2px;">5 1/2 in; 14.00 lb/ft; 2,688.0 ftKB</div> </div>											

Current Wellbore Schematic

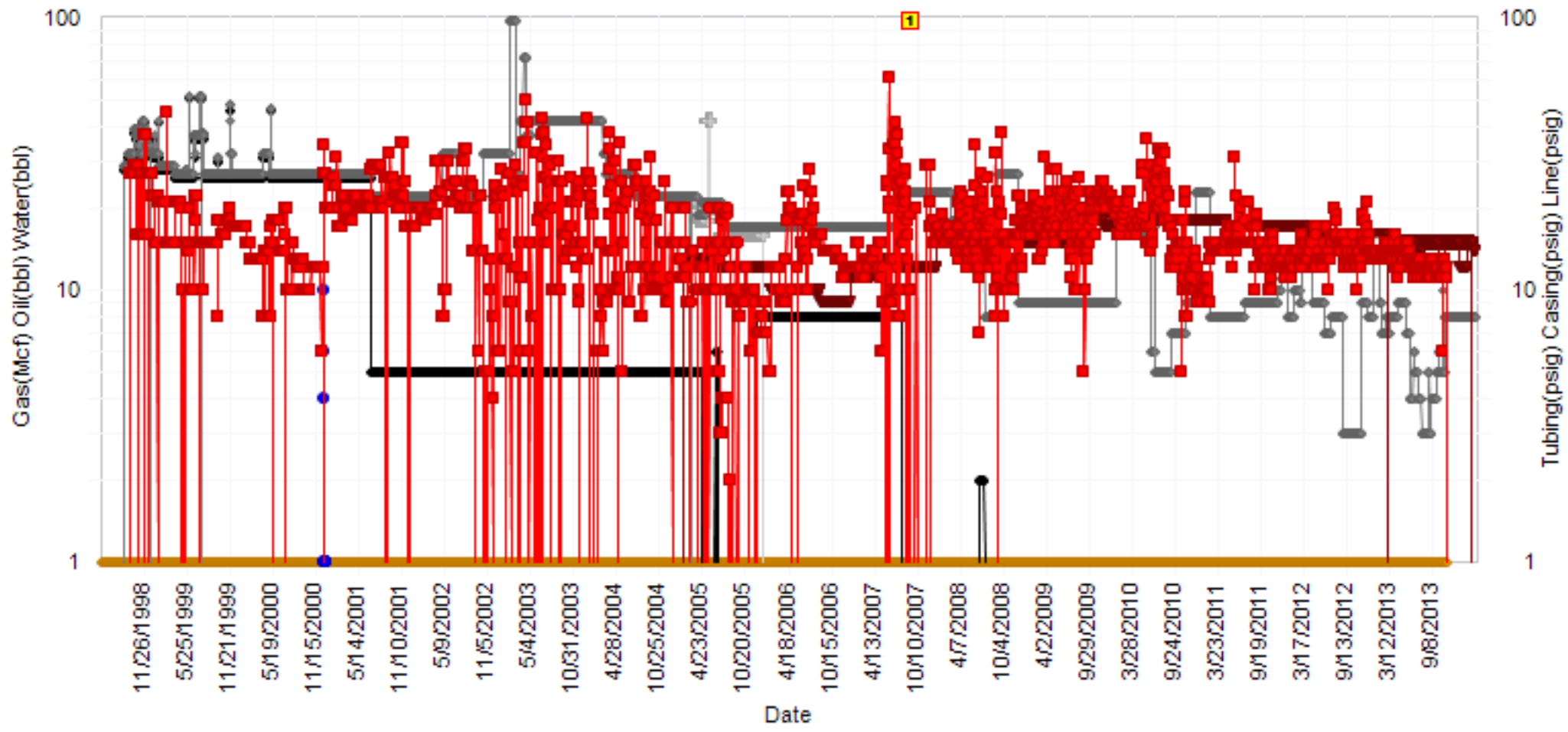
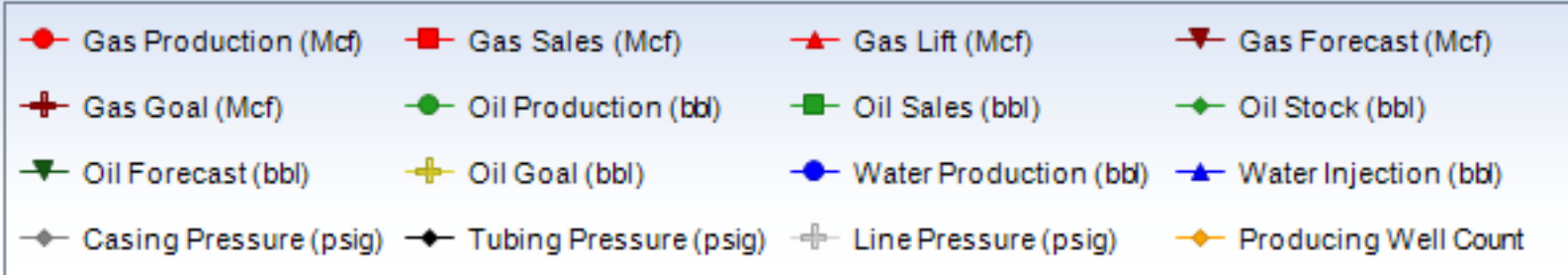
WELL (PN): HETT 1-16 (218419)
FIELD OFFICE: GARDEN CITY
FIELD: Hugoton Gas Area
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 16-22S-32W, 3960 FSL & 3960 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,890.0 KB: 2,893.0 KB Height: 3.0
DEPTHS: TD: 2,690.0

API #: 1505500242
Serial #:
SPUD DATE: 2/25/1957
RIG RELEASE: 3/1/1957
1ST SALES GAS: 12/1/1957
1ST SALES OIL:
Current Status: SHUTIN



Zone: HETT 1-16 (KRIDER)
 in Route: GAR-KS-Route 04 - David Rowland
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 84,760
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 27
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

HETT 1-16 (KRIDER)

1/1/1900 - 3/6/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	9/1/2007	ONEOK - Shut-in	Doug Howeth	10/22/2008



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
HETT 1-16	218419	\$1.43	\$92.43	\$0.00	766	4,222	3,665	16,772	\$4.58	104	0	6,639	38	0	0	446	0	9,545	266	12,816	0	12,816
Totals		\$1.43	\$92.43	\$0.00	766	4,222	3,665	16,772	\$4.58	104	0	6,639	38	0	0	446	0	9,545	266	12,816	0	12,816

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

HETT 1-16

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
HETT 1-16	218419	\$1.43	\$92.43	\$0.00	766	4,222	3,665	16,772	\$4.58	104	0	6,639	38	0	0	446	0	9,545	266	12,816	0	12,816

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	444	381	321	379	364	339	355	328	346	338	70	0	3,665
Gas Sales	444	381	321	379	364	339	355	328	346	338	70	0	3,665
Gas Value	\$688	\$597	\$183	\$433	\$624	\$352	\$511	\$509	\$516	\$471	\$105	\$0	\$4,989
Gas Price	\$1.55	\$1.57	\$0.57	\$1.14	\$1.71	\$1.04	\$1.44	\$1.55	\$1.49	\$1.39	\$1.50	\$2.17	\$1.43
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43
Royalty Burden	106	92	28	67	96	54	79	78	79	72	16	0	766
Royalty Percent	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000
Revenue	582	505	155	366	528	298	433	431	437	398	89	0	4,222
MCFE	444	381	321	379	364	339	355	328	346	338	70	0	3,665
LOE Total	1,385	1,736	1,434	1,434	1,351	1,401	1,393	1,572	1,717	1,395	1,420	534	16,772
LOE Per MCFE	\$3.12	\$4.56	\$4.47	\$3.78	\$3.71	\$4.13	\$3.92	\$4.79	\$4.96	\$4.13	\$20.29	\$0.00	\$4.58
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	104	104
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	170	603	178	179	180	180	192	197	198	204	202	430	2,913
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	53	37	32	41	40	40	35	35	38	42	29	0	422
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48
Overhead	573	573	573	615	615	615	615	615	615	615	615	0	6,639
Pumping Service	491	434	601	499	473	513	512	666	513	499	496	0	5,697
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	38	0	0	0	0	0	0	0	0	0	0	38
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	3	2	1	48	3	1	1	21	1	9	6	0	96
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	0	0	0	0	0	0	0	55	0	55
Utilities	93	45	45	37	36	37	37	37	37	25	17	0	446
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	36	31	12	24	32	20	27	27	27	25	6	0	266
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	36	31	12	24	32	20	27	27	27	25	6	0	266
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000
GWl	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(839)	(1,262)	(1,291)	(1,091)	(855)	(1,123)	(987)	(1,168)	(1,307)	(1,022)	(1,336)	(534)	(12,816)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(839)	(1,262)	(1,291)	(1,091)	(855)	(1,123)	(987)	(1,168)	(1,307)	(1,022)	(1,336)	(534)	(12,816)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.43	\$92.43	\$0.00	766	4,222	3,665	16,772	\$4.58	104	0	6,639	38	0	0	446	0	9,545	266	12,816	0	12,816
Line Item		01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total								
Gas Revenue Volume		444	381	321	379	364	339	355	328	346	338	70	0	3,665								
Gas Sales		444	381	321	379	364	339	355	328	346	338	70	0	3,665								
Gas Value		\$688	\$597	\$183	\$433	\$624	\$352	\$511	\$509	\$516	\$471	\$105	\$0	\$4,989								
Gas Price		\$1.55	\$1.57	\$0.57	\$1.14	\$1.71	\$1.04	\$1.44	\$1.55	\$1.49	\$1.39	\$1.50	\$2.17	\$1.43								
Oil Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Sales		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
Oil Price		\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43								
Royalty Burden		106	92	28	67	96	54	79	78	79	72	16	0	766								
Royalty Percent		0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000								
Revenue		582	505	155	366	528	298	433	431	437	398	89	0	4,222								
MCFE		444	381	321	379	364	339	355	328	346	338	70	0	3,665								
LOE Total		1,385	1,736	1,434	1,434	1,351	1,401	1,393	1,572	1,717	1,395	1,420	534	16,772								
LOE Per MCFE		\$3.12	\$4.56	\$4.47	\$3.78	\$3.71	\$4.13	\$3.92	\$4.79	\$4.96	\$4.13	\$20.29	\$0.00	\$4.58								
Ad Valorem Tax		0	0	0	0	0	0	0	0	0	0	0	104	104								
Audit Charges		0	0	0	0	0	0	0	0	0	0	0	0	0								
Company Labor		170	603	178	179	180	180	192	197	198	204	202	430	2,913								
Compression		0	0	0	0	0	0	0	0	0	0	0	0	0								
Contract Serv/Equip Rental		0	0	0	0	0	0	0	0	0	0	0	0	0								
Field Facilities		53	37	32	41	40	40	35	35	38	42	29	0	422								
Fuel Water Lube		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Insurance		0	0	0	0	0	0	0	0	314	0	0	0	314								
Oil Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Other Expenses		2	4	4	15	4	15	1	1	1	1	0	0	48								
Overhead		573	573	573	615	615	615	615	615	615	615	615	0	6,639								
Pumping Service		491	434	601	499	473	513	512	666	513	499	496	0	5,697								
Regulatory		0	0	0	0	0	0	0	0	0	0	0	0	0								
Rents And Fees		0	0	0	0	0	0	0	0	0	0	0	0	0								
Repairs & Maintenance		0	38	0	0	0	0	0	0	0	0	0	0	38								
Salt Water Disposal		0	0	0	0	0	0	0	0	0	0	0	0	0								
Salt Water Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Subsurface Repairs		0	0	0	0	0	0	0	0	0	0	0	0	0								
Supplies		3	2	1	48	3	1	1	21	1	9	6	0	96								
Telemetry		0	0	0	0	0	0	0	0	0	0	0	0	0								
Transportation		0	0	0	0	0	0	0	0	0	0	0	0	0								
Treating Expenses		0	0	0	0	0	0	0	0	0	0	55	0	55								
Utilities		93	45	45	37	36	37	37	37	37	25	17	0	446								
Workover		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Severance Tax		36	31	12	24	32	20	27	27	27	25	6	0	266								
Oil Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0	0								
Severance Tax		36	31	12	24	32	20	27	27	27	25	6	0	266								
IDC Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
WEQ Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
NRI		0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000								
GW		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000								
Operating Cash Flow		(839)	(1,262)	(1,291)	(1,091)	(855)	(1,123)	(987)	(1,168)	(1,307)	(1,022)	(1,336)	(534)	(12,816)								
Capital		0	0	0	0	0	0	0	0	0	0	0	0	0								
Net Cash Flow		(839)	(1,262)	(1,291)	(1,091)	(855)	(1,123)	(987)	(1,168)	(1,307)	(1,022)	(1,336)	(534)	(12,816)								

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-00242-00-00
HETT 1-16
NW/4 Sec.16-22S-32W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888