Kansas Corporation Commission Oil & Gas Conservation Division 1196162

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|-----------------------------|---|------------------|-----------|------------------------|-------------|-------------|--------------------|-----|-------|---------------------------|--|--|--|------------------------------|-----------------|----------|--------|--------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | | | | Well # | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (| check one) 🗌 O | il 🗌 Gas | | Other: | |
| | | | | | | | | | | Field Contact Person Phon | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | | | | | orage Permit #: | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediat | te | Liner | т | ubing | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | How De | termined? | | | | Da | te: | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No E | Depth of ca | asing leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | | | | | | | | | | |
| Раскет туре | 512e | | | Set at | | _ reel | | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: Plug Back Depth: Plug Back Depth: Plug Back Depth: Plug Back Depth | | | Plug Back Meth | od: | | - | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | mation Name Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval. | to | _ Feet or | Open Hole Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to | Feet or | Open Hole Interval | to | Feet | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This</i> Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

May 07, 2014

Charles Crawford Adams Affiliates, Inc. 1437 S. BOULDER, STE 930 TULSA, OK 74119

Re: Temporary Abandonment API 15-081-21429-00-01 COX 1-5 SE/4 Sec.05-28S-32W Haskell County, Kansas

Dear Charles Crawford:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 06, 2014.

Sincerely,

Steve Pfeifer