



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc. Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: March 13, 2014

RE: Plug and Abandon

**LOPER 1-6
SECTION 6-T22S-R31W
FINNEY COUNTY, KS**

Property Number: 218422

Chesapeake Energy

GW: 100% NRI: 84.69%

Recommendation:

This well was producing approximately 20 MCFPD when it was shut in in November of 2013. The well was drilled in 1978 to a total depth of 2,763' and completed in the Chase formation. Cumulative production from this well has been 172 MMCF of gas.

Discussion:

LOPER 1-6
 Plug & Abandon
 CHASE
 Vertical
 3/13/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: LOPER 1-6 **WI:** 1.000000 **NRI:** 0.846900

S-T-R: 6-T22S-R31W **County, St:** FINNEY, KS

Location: SE NW NW - 4290 FSL & 4290 FEL OF SECTION

AFE #: 803147 **API #:** 1505520325 **Prop. #:** 218422 **IP:** 500 MCF

PBTD: 2,737' **TD:** 2,763' **Spudded:** 10/12/1978

Type: Vertical **Elevations** **GL:** 2,913' **KB:** 2,923' **KB-GL:** 10'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8 5/8			Surface Casing	200	10'	10'	369'
5 1/2			Production Casing	600	10'	10'	2,667'
2 3/8			Tubing			10'	2,721'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
unknown									

Well Driving Directions:

HWY 83 TO TENNIS RD, 6 E 3/4 NORTH, EAST INTO

Perf'd Formations

Depth Range

Chase 2696' - 2704'

Stimulation Details

75 bbl gel, 311 bbl wtr, 12,000# sd, ac w/ 1000 gal ko

NOTES: Original records indicate production casing set @ 2667'. No other records found to cross check production casing information.

Loper 1-6
P&A
March 13, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): LOPER 1-6 (218422)
FIELD OFFICE: GARDEN CITY
FIELD: Hugoton Gas Area
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 6-22S-31W, 4290 FSL & 4290 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,913.0 KB: 2,923.0 KB Height: 10.0
DEPTHS: TD: 2,763.0

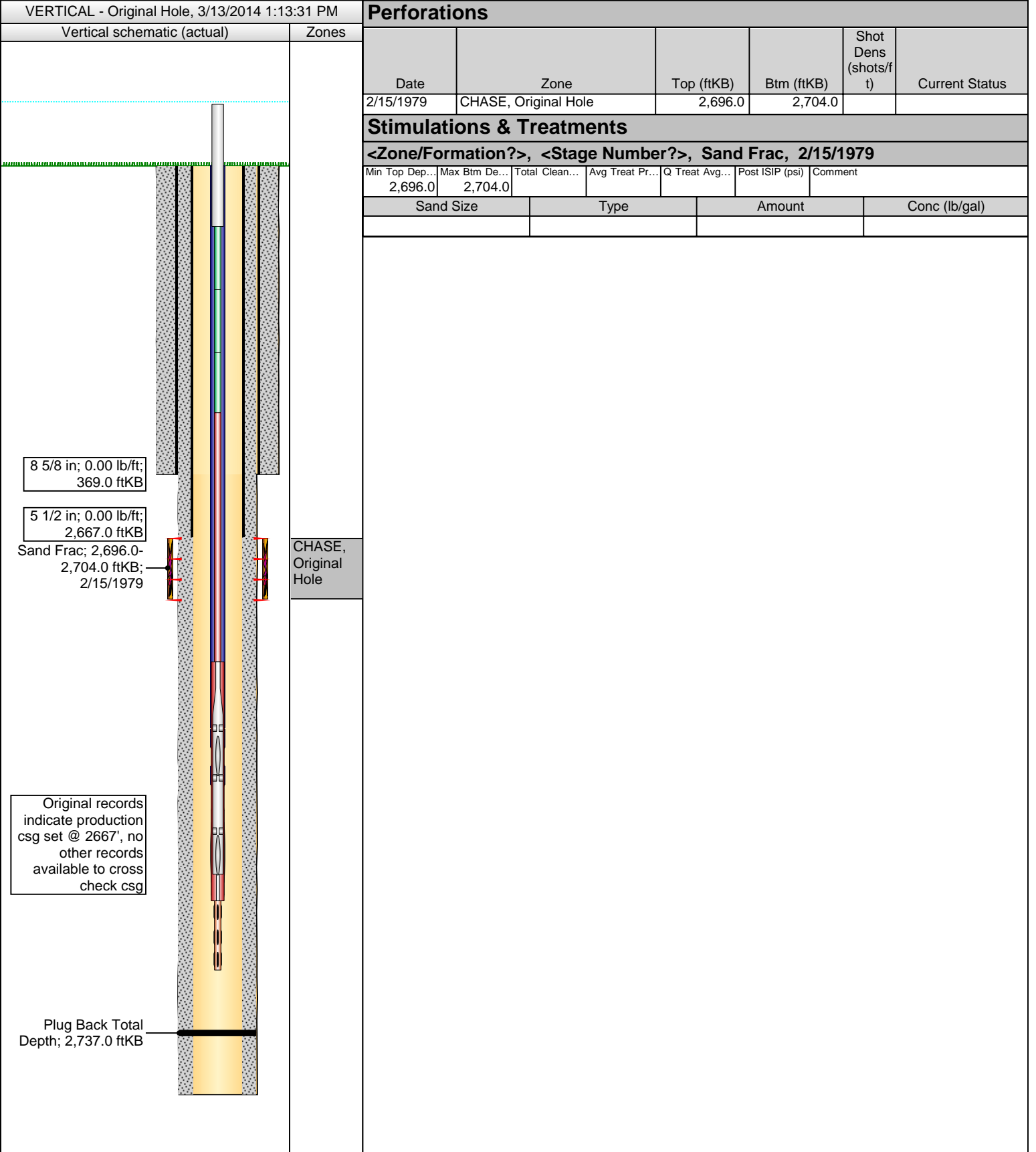
API #: 1505520325
Serial #:
SPUD DATE: 10/12/1978
RIG RELEASE:
1ST SALES GAS: 6/1/1980
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 3/13/2014 1:13:31 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Jensen	16B53E30		32.00	6/1/1980				
	Surface Casing; Set @ 369.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	8 5/8						10.0	368.0	358.00	
	Shoe	8 5/8						368.0	369.0	1.00	
	Production Casing; Set @ 2,667.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	5 1/2						10.0	2,666.0	2,656.00	
	Shoe	5 1/2						2,666.0	2,667.0	1.00	
	Description: Surface Casing Cement 10.0-369.0 Top of Cement (ftKB): 10.0 Top Measurement Method:										
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)				
		10/13/1978	200								
	Description: Production Casing Cement 10.0-2,763.0 Top of Cement (ftKB): 10.0 Top Measurement Method:										
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	10/15/1978	600									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Full Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,721.0	Original Hole	6/16/2006									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	1 1/2					10.0	2,714.0	2,704.00			
Seat Nipple	1 1/2					2,714.0	2,715.0	1.00			
Mud Anchor	1 1/2					2,715.0	2,721.0	6.00			
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Pull Date									
2,727.0											
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/8						4.0	20.0	16.00		
Rod Sub	5/8						20.0	22.0	2.00		
COPY Rod Sub	5/8						22.0	28.0	6.00		
COPY Rod Sub	5/8						28.0	36.0	8.00		
Sucker Rod	5/8	Norris	30				36.0	2,711.0	2,675.00	107	
Rod Pump	1 1/4						2,711.0	2,721.0	10.00		
Guided Rod	3/4						2,721.0	2,727.0	6.00		

Current Wellbore Schematic

WELL (PN): LOPER 1-6 (218422)
FIELD OFFICE: GARDEN CITY
FIELD: Hugoton Gas Area
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 6-22S-31W, 4290 FSL & 4290 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,913.0 KB: 2,923.0 KB Height: 10.0
DEPTHS: TD: 2,763.0

API #: 1505520325
Serial #:
SPUD DATE: 10/12/1978
RIG RELEASE:
1ST SALES GAS: 6/1/1980
1ST SALES OIL:
Current Status: SHUTIN



Chesapeake Energy Corporation

CST Production Monitor Export

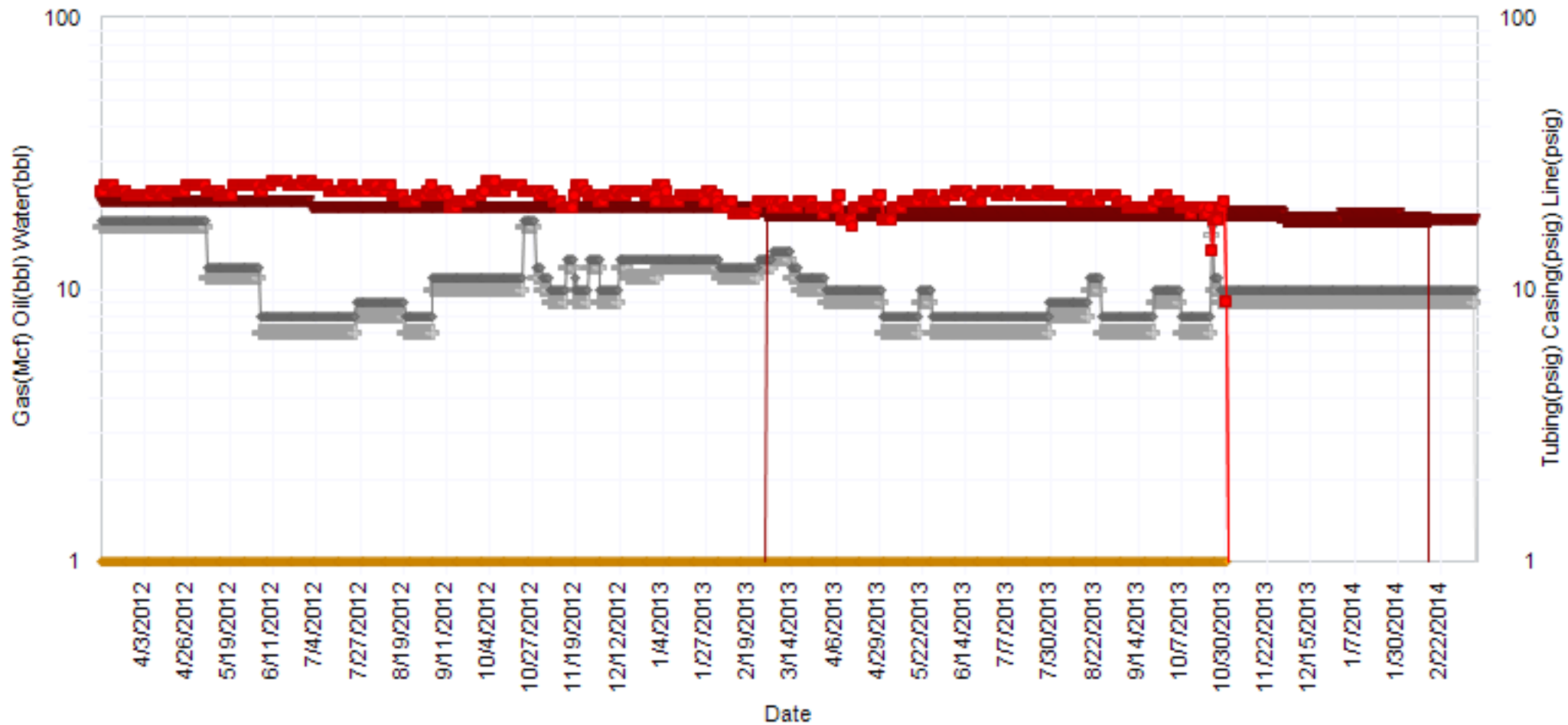
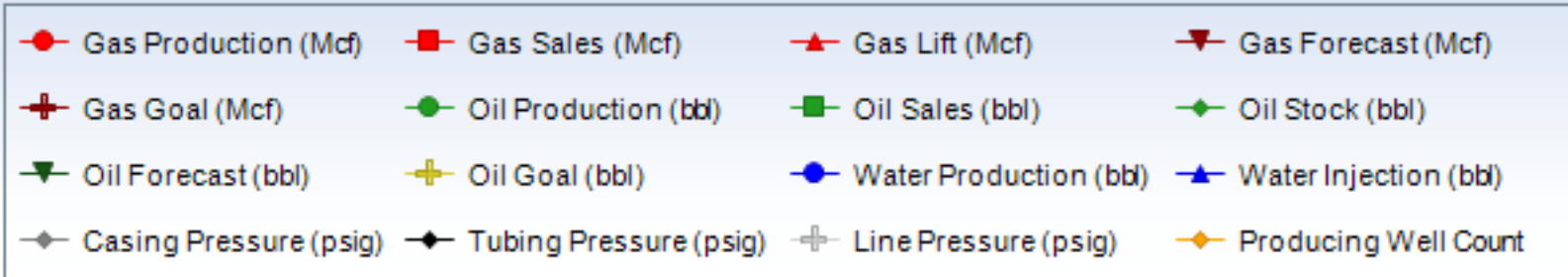
LOPER 1-6 (CHASE)

3/12/2012 - 3/12/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Zone: LOPER 1-6 (CHASE)
in Route: GAR-KS-Route 04 - David Rowland
Production Engineer: Doug Kathol
Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 13,119
Date Range Cum Oil Prod (bbl): 0
Date Range Cum Water Prod (bbl): 0
Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
LOPER 1-6	218422	\$1.12	\$92.43	\$0.00	199	1,100	1,179	14,320	\$12.15	102	0	6,024	38	0	0	220	0	7,936	72	13,292	0	13,292
Totals		\$1.12	\$92.43	\$0.00	199	1,100	1,179	14,320	\$12.15	102	0	6,024	38	0	0	220	0	7,936	72	13,292	0	13,292

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOPER 1-6

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
LOPER 1-6	218422	\$1.12	\$92.43	\$0.00	199	1,100	1,179	14,320	\$12.15	102	0	6,024	38	0	0	220	0	7,936	72	13,292	0	13,292

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	635	544	0	0	0	0	0	0	0	0	0	0	1,179
Gas Sales	635	544	0	0	0	0	0	0	0	0	0	0	1,179
Gas Value	\$695	\$604	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,299
Gas Price	\$1.09	\$1.11	\$1.08	\$1.19	\$1.21	\$0.61	\$0.94	\$1.03	\$0.98	\$0.88	\$1.47	\$1.80	\$1.12
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43
Royalty Burden	106	92	0	0	0	0	0	0	0	0	0	0	199
Royalty Percent	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374
Revenue	589	511	0	0	0	0	0	0	0	0	0	0	1,100
MCFE	635	544	0	0	0	0	0	0	0	0	0	0	1,179
LOE Total	1,325	1,278	1,421	1,414	1,332	1,380	1,373	1,552	1,697	1,389	57	102	14,320
LOE Per MCFE	\$2.09	\$2.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.15
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	102	102
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	660	607	779	678	653	692	704	863	711	704	0	0	7,051
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	53	37	32	41	40	40	35	35	38	42	0	0	393
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48
Overhead	573	573	573	615	615	615	615	615	615	615	0	0	6,024
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	38	0	0	0	0	0	0	0	0	0	0	38
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	3	2	1	48	3	1	1	21	1	9	0	0	90
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	0	0	0	0	0	0	0	40	0	40
Utilities	34	17	32	17	17	17	17	17	17	18	17	0	220
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	39	33	0	0	0	0	0	0	0	0	0	0	72
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	39	33	0	0	0	0	0	0	0	0	0	0	72
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(775)	(800)	(1,421)	(1,414)	(1,332)	(1,380)	(1,373)	(1,552)	(1,697)	(1,389)	(57)	(102)	(13,292)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(775)	(800)	(1,421)	(1,414)	(1,332)	(1,380)	(1,373)	(1,552)	(1,697)	(1,389)	(57)	(102)	(13,292)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.12	\$92.43	\$0.00	199	1,100	1,179	14,320	\$12.15	102	0	6,024	38	0	0	220	0	7,936	72	13,292	0	13,292
Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total									
Gas Revenue Volume	635	544	0	0	0	0	0	0	0	0	0	0	1,179									
Gas Sales	635	544	0	0	0	0	0	0	0	0	0	0	1,179									
Gas Value	\$695	\$604	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,299									
Gas Price	\$1.09	\$1.11	\$1.08	\$1.19	\$1.21	\$0.61	\$0.94	\$1.03	\$0.98	\$0.88	\$1.47	\$1.80	\$1.12									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43									
Royalty Burden	106	92	0	0	0	0	0	0	0	0	0	0	199									
Royalty Percent	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374	0.15310374									
Revenue	589	511	0	0	0	0	0	0	0	0	0	0	1,100									
MCFE	635	544	0	0	0	0	0	0	0	0	0	0	1,179									
LOE Total	1,325	1,278	1,421	1,414	1,332	1,380	1,373	1,552	1,697	1,389	57	102	14,320									
LOE Per MCFE	\$2.09	\$2.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.15									
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	102	102									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	660	607	779	678	653	692	704	863	711	704	0	0	7,051									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	53	37	32	41	40	40	35	35	38	42	0	0	393									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48									
Overhead	573	573	573	615	615	615	615	615	615	615	0	0	6,024									
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0	0									
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	38	0	0	0	0	0	0	0	0	0	0	38									
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0									
Supplies	3	2	1	48	3	1	1	21	1	9	0	0	90									
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	0	0	0	0	0	0	0	0	0	40	0	40									
Utilities	34	17	32	17	17	17	17	17	17	18	17	0	220									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	39	33	0	0	0	0	0	0	0	0	0	0	72									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	39	33	0	0	0	0	0	0	0	0	0	0	72									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
NRI	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626	0.84689626									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(775)	(800)	(1,421)	(1,414)	(1,332)	(1,380)	(1,373)	(1,552)	(1,697)	(1,389)	(57)	(102)	(13,292)									
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0									
Net Cash Flow	(775)	(800)	(1,421)	(1,414)	(1,332)	(1,380)	(1,373)	(1,552)	(1,697)	(1,389)	(57)	(102)	(13,292)									

MC KELVY OIL CO.
44 LLOYDEN DR.

#6 LOPER

6-22-31W
50'NW, C NW/4

ATHERTON, CA.

CONTR B & N DRILLING

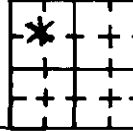
CTY FINNEY

GEOL ROBERT POSEY

FIELD HUGOTON

E 2923 KB CM 10/12/78 CARD ISSUED 4/1/79

IP OF 500 MCFGPD
CHASE 2696-2704
(Her.)



API 15-055-20,325

LOG	TOPS	DEPTH	DATUM
"U-KRI" Her.	2694	+ 229	
K-KRI	2712	+ 211	
RTD	2763	+ 160	
	LTD 2775		

8-5/8" 369/200sx, 5 1/2" 2667/600sx

NO DST'S
MICT - CO, PF 16/2696-2704, AC W/500
GAL, FRAC W/75 BBL GEL, 311 BBL WTR,
12000#SD, AC W/1000 GAL KO FLO 500
MCFGPD

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 27, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-20325-00-00
LOPER 1-6
NW/4 Sec.06-22S-31W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 23, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888