



KANSAS CORPORATION COMMISSION 1196400
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc. Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 27, 2014

RE: Plug and Abandon

SHARP 2-29

SECTION 29-T31S-R40W

MORTON COUNTY, KS

Property Number: 218230

Chesapeake Energy

GWI: 100% NRI: 84.635%

Recommendation:

The Sharp 2-29 was producing approximately 4 MCFPD when it was shut in November 2013. The well was drilled in 1989 to a depth of 5,750 feet and completed in the Morrow and Chase formations. Cumulative production has been 161 barrels of oil and 36 MMCF of natural gas.

Discussion:

**SHARP 2-29
 Plug & Abandon
 CHASE/MORROW
 VERTICAL
 2/27/2014**

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: SHARP 2-29 **WI:** 1.000000 **NRI:** 0.846350

S-T-R: 29-T31S-R40W **County, St:** MORTON, KS

Location: SW NW NE - 4030 FSL & 2581 FEL OF SECTION

AFE #: 803105 **API #:** 1512921012 **Prop. #:** 218230 **IP:** 583 MCF

PBTD: 5404 plg **TD:** 5,750' **Spudded:** 8/28/1989

Type: VERTICAL **Elevations** **GL:** 3,339' **KB:** 3,352' **KB-GL:** 13'

Casing and Tubing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
9 5/8	40.00#	S-95	Surface Casing	700	13'	13'	1,510'
5 1/2	14.00#	J-55	Production Casing	180	4,360'	13'	5,750'
2 7/8	6.40#	J-55	Tubing			13'	5,353'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
5 1/2	14.00#	J-55	5.0120"	4.8870"	0.0244	1.02490	4,270	3,120	172
2 7/8	6.40#	J-55	2.4410"	2.3470"	0.00579	0.24310	7,260	7,680	100,000

Well Driving Directions:

KINSLER PLANT 1 NORTH, 3 WEST, 1/4 SOUTH, EAST INTO LOCATION.

Perf'd Formations

Depth Range

Stimulation Details

Treatable Water

500

Stone Corral

639

CHASE

2181' - 2258'

60,000# sand + 845 bbl gel

MORROW

5022' - 5594'

N/A

CHESTER

5576' - 5594'

CIBP @ 5420'

NOTES: The Sharp 2-29 needs to be plugged by 3/28/14, or we will receive a NOV from the KCC.

Sharp 2-29
P&A
February 27, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. Unpack 5 1/2" wellhead and weld on 5 1/2" pull sub. Install csg jacks and work casing to determine free point. If free point is below surface casing depth, cut and pull casing and go to step #7. If above surface casing depth, see NOTE. Cut off csg as deep as possible & lay down csg.
7. RIH w/ tbg to csg stub and spot 100' cmt plug in and out of 5 1/2" csg stub.
8. PUH with tubing. Circulate cement across the 9-5/8" csg shoe and spot 100' cement cmt plug.
9. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
10. RIH with tubing and tag cement plug.. Respot more cement if necessary.
11. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
12. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): SHARP 2-29 (218230)
FIELD OFFICE: GARDEN CITY
FIELD: KINSLER
STATE / COUNTY: KANSAS / MORTON
LOCATION: SEC 29-31S-40W, 4030 FSL & 2581 FEL
ROUTE: GAR-KS-ROUTE 09A - LOLO MARTINEZ
ELEVATION: GL: 3,339.0 KB: 3,352.0 KB Height: 13.0
DEPTHS: TD: 5,750.0

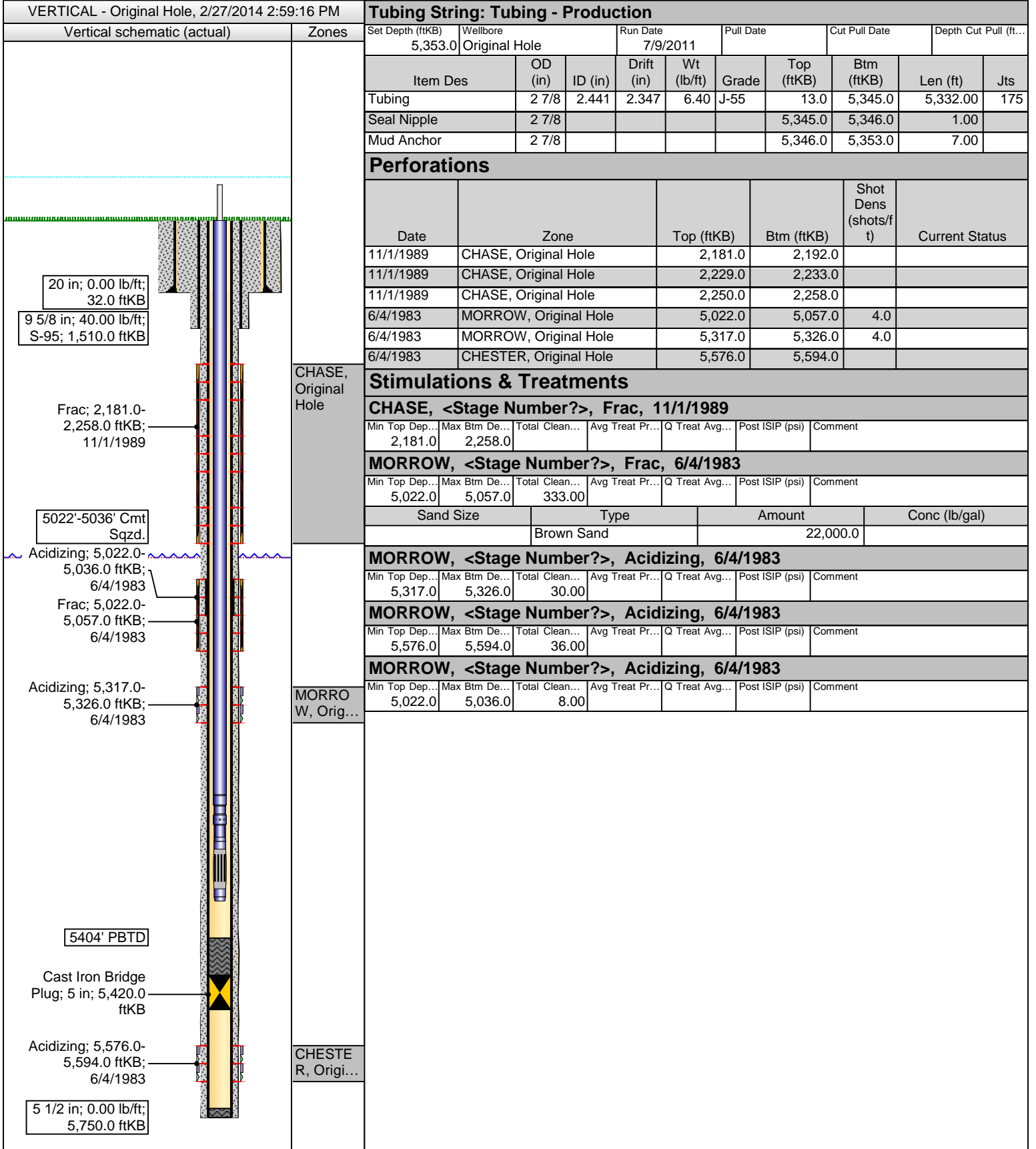
API #: 1512921012
Serial #: 8/28/1989
SPUD DATE: 8/28/1989
RIG RELEASE:
1ST SALES GAS: 9/20/1989
1ST SALES OIL: 12/1/1989
Current Status: SHUTIN

VERTICAL - Original Hole, 2/27/2014 2:59:15 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Continental Emsco	114		60.00	9/20/1989				
	Conductor Casing; Set @ 32.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	20						13.0	31.0	18.00	
	Float Shoe	20						31.0	32.0	1.00	
	Surface Casing; Set @ 1,510.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	9 5/8			40.00	S-95		13.0	1,509.0	1,496.00	
Float Shoe	9 5/8						1,509.0	1,510.0	1.00		
Production Casing; Set @ 5,750.0 ftKB ; Original Hole											
Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
Casing Joints	5 1/2						13.0	5,749.0	5,736.00		
Float Shoe	5 1/2						5,749.0	5,750.0	1.00		
Description: Surface Casing Cement											
13.0-1,510.0											
Top of Cement (ftKB): 13.0					Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	6/4/1983	550	Light								
Tail		150	H								
Description: Production Casing Cement											
13.0-5,750.0											
Top of Cement (ftKB): 13.0					Top Measurement Method: Volume Calculations						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	6/4/1983	180	H								
Description: Cement Squeeze											
5,022.0-5,036.0											
Top of Cement (ftKB): 5,022.0					Top Measurement Method:						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	6/4/1983	50									
Description: Conductor Cement											
13.0-32.0											
Top of Cement (ftKB): 13.0					Top Measurement Method:						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Description: Cement Plug											
5,404.0-5,420.0											
Top of Cement (ftKB): 5,404.0					Top Measurement Method:						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					

Current Wellbore Schematic

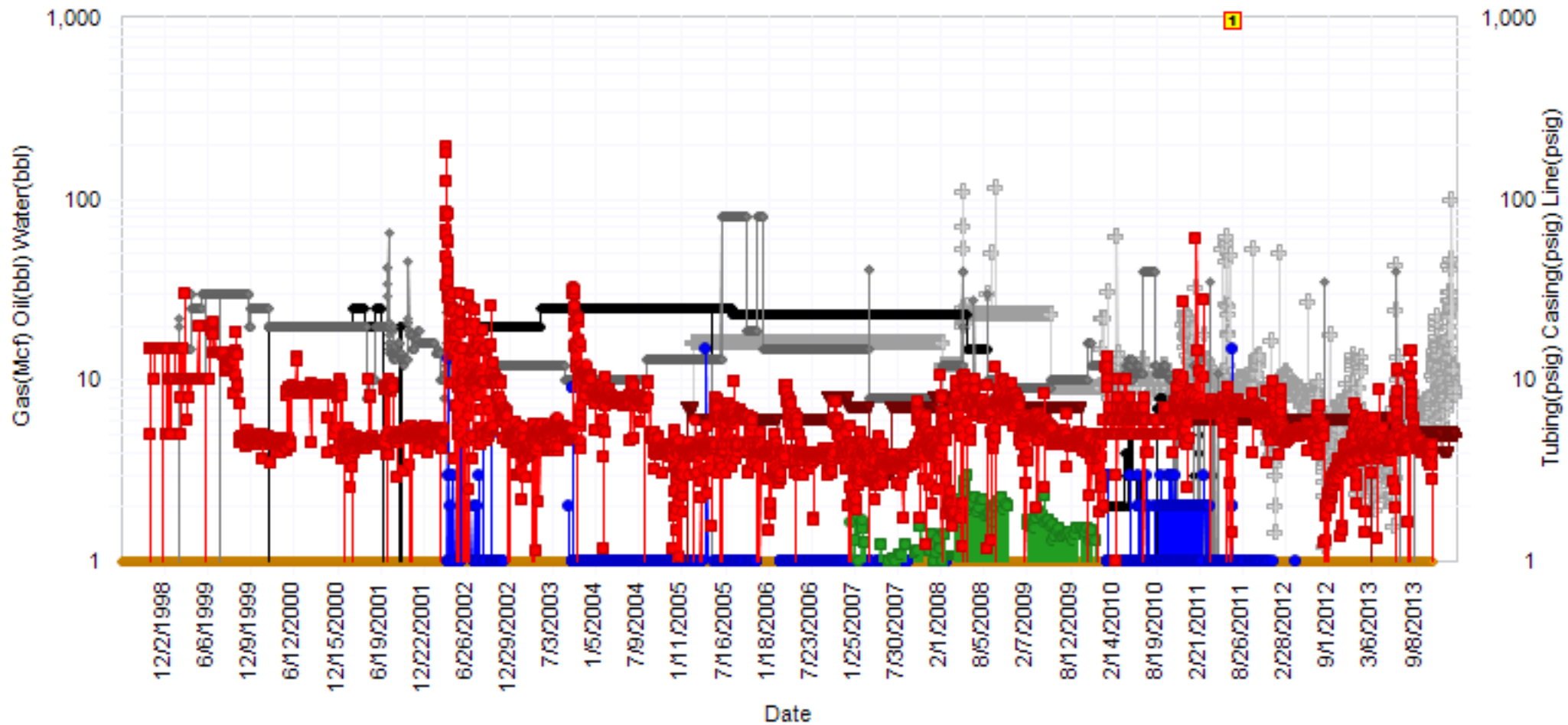
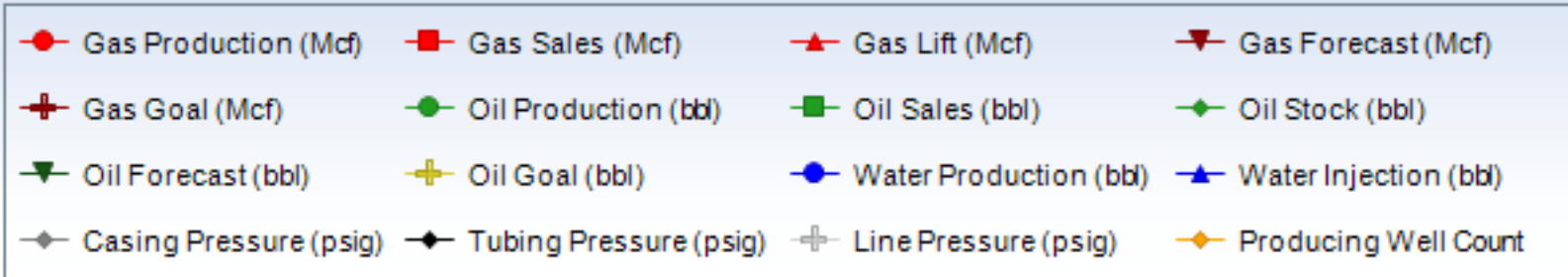
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FIELD: KINSLER
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API #: 1512921012
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SPUD DATE: 8/28/1989
RIG RELEASE:
1ST SALES GAS: 9/20/1989
1ST SALES OIL: 12/1/1989
Current Status: SHUTIN



Zone: SHARP 2-29 (CHASE/MORROW)
 in Route: GAR-KS-Route 09A - Lolo Martinez
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 35,159
 Date Range Cum Oil Prod (bbl): 161
 Date Range Cum Water Prod (bbl): 1,839
 Production Setting: Rod Pump - PU-ELC-AUTO



Chesapeake Energy Corporation

CST Production Monitor Export

SHARP 2-29 (CHASE/MORROW)

1/1/1900 - 2/26/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Marker #	Date	Annotation	Created By	Created Date
1	7/7/2011	Workover/Failure/Rod Repair	WellviewJobInfo	7/7/2011



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SHARP 2-29	218230	\$3.87	\$92.30	\$0.00	897	4,939	1,446	17,005	\$11.76	168	0	6,639	369	0	0	354	0	9,475	274	12,341	26	12,367
Totals		\$3.87	\$92.30	\$0.00	897	4,939	1,446	17,005	\$11.76	168	0	6,639	369	0	0	354	0	9,475	274	12,341	26	12,367

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

SHARP 2-29

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SHARP 2-29	218230	\$3.87	\$92.30	\$0.00	897	4,939	1,446	17,005	\$11.76	168	0	6,639	369	0	0	354	0	9,475	274	12,341	26	12,367

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	168	119	138	130	128	136	133	149	136	129	80	0	1,446
Gas Sales	168	119	138	130	128	136	133	149	136	129	80	0	1,446
Gas Value	\$685	\$502	\$448	\$479	\$489	\$326	\$579	\$710	\$665	\$621	\$331	\$0	\$5,835
Gas Price	\$4.08	\$4.21	\$3.25	\$3.68	\$3.82	\$2.40	\$4.35	\$4.77	\$4.89	\$4.82	\$4.13	\$2.03	\$3.87
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.84	\$89.54	\$87.44	\$85.95	\$88.97	\$90.45	\$98.88	\$101.16	\$101.02	\$94.53	\$88.19	\$92.68	\$92.30
Royalty Burden	105	77	69	74	75	50	89	109	102	95	51	0	897
Royalty Percent	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000
Revenue	580	425	379	405	414	276	490	601	563	526	280	0	4,939
MCFE	168	119	138	130	128	136	133	149	136	129	80	0	1,446
LOE Total	1,324	1,915	1,569	1,426	1,421	1,537	1,454	1,535	1,772	1,507	1,377	168	17,005
LOE Per MCFE	\$7.88	\$16.09	\$11.37	\$10.97	\$11.10	\$11.30	\$10.93	\$10.30	\$13.03	\$11.68	\$17.21	\$0.00	\$11.76
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	168	168
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	170	603	178	179	180	180	192	197	198	204	202	0	2,483
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	53	37	32	41	40	40	35	35	38	42	29	0	422
Fuel Water Lube	0	0	0	0	0	0	0	0	0	17	0	0	17
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48
Overhead	573	573	573	615	615	615	615	615	615	615	615	0	6,639
Pumping Service	491	434	601	499	473	513	512	666	513	499	496	0	5,697
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	221	77	0	47	0	0	0	0	24	0	0	369
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	3	2	1	48	3	1	1	21	1	9	6	0	96
Telemetry	0	0	72	0	0	144	69	0	63	38	0	0	386
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	12	0	0	0	0	0	0	0	0	0	0	12
Utilities	32	29	31	29	59	29	29	0	29	58	29	0	354
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	32	24	21	23	23	16	27	33	31	29	16	0	274
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	32	24	21	23	23	16	27	33	31	29	16	0	274
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	4	0	0	0	0	0	0	0	0	0	22	0	26
NRI	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000
GWV	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(776)	(1,514)	(1,211)	(1,043)	(1,030)	(1,277)	(991)	(967)	(1,240)	(1,010)	(1,113)	(168)	(12,341)
Capital	4	0	0	0	0	0	0	0	0	0	22	0	26
Net Cash Flow	(780)	(1,514)	(1,211)	(1,043)	(1,030)	(1,277)	(991)	(967)	(1,240)	(1,010)	(1,135)	(168)	(12,367)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
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Gas Revenue Volume	168	119	138	130	128	136	133	149	136	129	80	0	1,446									
Gas Sales	168	119	138	130	128	136	133	149	136	129	80	0	1,446									
Gas Value	\$685	\$502	\$448	\$479	\$489	\$326	\$579	\$710	\$665	\$621	\$331	\$0	\$5,835									
Gas Price	\$4.08	\$4.21	\$3.25	\$3.68	\$3.82	\$2.40	\$4.35	\$4.77	\$4.89	\$4.82	\$4.13	\$2.03	\$3.87									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$88.84	\$89.54	\$87.44	\$85.95	\$88.97	\$90.45	\$98.88	\$101.16	\$101.02	\$94.53	\$88.19	\$92.68	\$92.30									
Royalty Burden	105	77	69	74	75	50	89	109	102	95	51	0	897									
Royalty Percent	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000	0.15365000									
Revenue	580	425	379	405	414	276	490	601	563	526	280	0	4,939									
MCFE	168	119	138	130	128	136	133	149	136	129	80	0	1,446									
LOE Total	1,324	1,915	1,569	1,426	1,421	1,537	1,454	1,535	1,772	1,507	1,377	168	17,005									
LOE Per MCFE	\$7.88	\$16.09	\$11.37	\$10.97	\$11.10	\$11.30	\$10.93	\$10.30	\$13.03	\$11.68	\$17.21	\$0.00	\$11.76									
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	168	168									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	170	603	178	179	180	180	192	197	198	204	202	0	2,483									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	53	37	32	41	40	40	35	35	38	42	29	0	422									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	17	0	0	17									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48									
Overhead	573	573	573	615	615	615	615	615	615	615	615	0	6,639									
Pumping Service	491	434	601	499	473	513	512	666	513	499	496	0	5,697									
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	221	77	0	47	0	0	0	0	24	0	0	369									
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0									
Supplies	3	2	1	48	3	1	1	21	1	9	6	0	96									
Telemetry	0	0	72	0	0	144	69	0	63	38	0	0	386									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	12	0	0	0	0	0	0	0	0	0	0	12									
Utilities	32	29	31	29	59	29	29	0	29	58	29	0	354									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	32	24	21	23	23	16	27	33	31	29	16	0	274									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	32	24	21	23	23	16	27	33	31	29	16	0	274									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	4	0	0	0	0	0	0	0	0	0	22	0	26									
NRI	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000	0.84635000									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(776)	(1,514)	(1,211)	(1,043)	(1,030)	(1,277)	(991)	(967)	(1,240)	(1,010)	(1,113)	(168)	(12,341)									
Capital	4	0	0	0	0	0	0	0	0	0	22	0	26									
Net Cash Flow	(780)	(1,514)	(1,211)	(1,043)	(1,030)	(1,277)	(991)	(967)	(1,240)	(1,010)	(1,135)	(168)	(12,367)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 02, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-129-20667-00-00
SHARP (ISRAEL #1) 2-29
NW/4 Sec.29-31S-40W
Morton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 29, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888