



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: March 13, 2014

RE: Plug and Abandon

**WELTON 2-19
SECTION 19-T21S-R40W
HAMILTON COUNTY, KS**

Property Number: 218344

Chesapeake Energy

GW: 100% NRI: 83.5%

Recommendation:

The Welton 2-19 was producing approximately 10 MCF and 16 BW when it was shut in November 2013. The well was drilled in 1993 to a depth of 2,820 feet. Cumulative production from this well has been 191 MMCF of natural gas.

Discussion:

Welton 2-19
P&A
March 13, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

WELL (PN): WELTON 2-19 (218344)
FIELD OFFICE: GARDEN CITY
FIELD: Bradshaw
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 19-21S-40W, 1250 FSL & 1250 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,578.0 KB: 3,587.0 KB Height: 9.0
DEPTHS: TD: 2,820.0

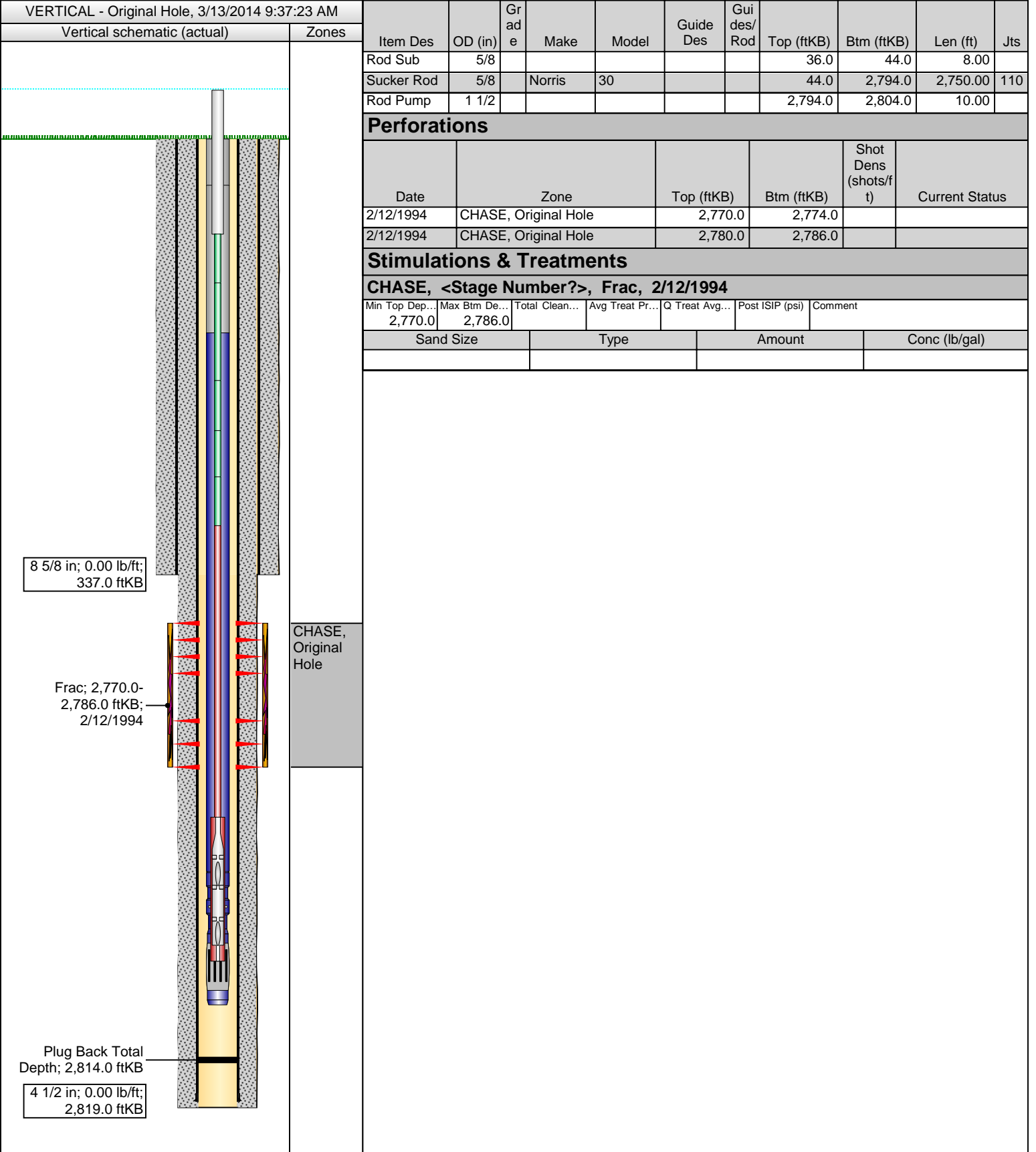
API #: 1507520509
Serial #:
SPUD DATE: 9/21/1993
RIG RELEASE: 9/21/1993
1ST SALES GAS: 1/1/1994
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 3/13/2014 9:37:22 AM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Jensen	40B76E48		48.00	1/1/1994				
	Surface Casing; Set @ 337.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	8 5/8						9.0	336.0	327.00	
	Shoe	8 5/8						336.0	337.0	1.00	
	Production Casing; Set @ 2,819.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	4 1/2						9.0	2,818.0	2,809.00	
	Shoe	4 1/2						2,818.0	2,819.0	1.00	
	Description: Surface Casing Cement										
	9.0-337.0										
	Top of Cement (ftKB): 9.0		Top Measurement Method: Returns to Surface								
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)				
	9/21/1993	170									
Description: Production Casing Cement											
9.0-2,820.0											
Top of Cement (ftKB): 9.0		Top Measurement Method:									
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	9/23/1993	650									
CHASE, Original Hole											
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,805.0	Original Hole	3/23/2005									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing Sub	2 3/8					9.0	15.0	6.00			
COPY Tubing Sub	2 3/8					15.0	23.0	8.00			
Tubing	2 3/8	1.995	1.901	4.70	J-55	23.0	2,798.0	2,775.00	86		
Seat Nipple	2 3/8					2,798.0	2,799.0	1.00			
Mud Anchor	2 3/8					2,799.0	2,805.0	6.00			
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Pull Date									
2,804.0											
Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
Polished Rod	1 1/8						2.0	18.0	16.00		
Rod Sub	5/8						18.0	20.0	2.00		
COPY Rod Sub	5/8						20.0	24.0	4.00		
COPY Rod Sub	5/8						24.0	30.0	6.00		
COPY Rod Sub	5/8						30.0	36.0	6.00		

Current Wellbore Schematic

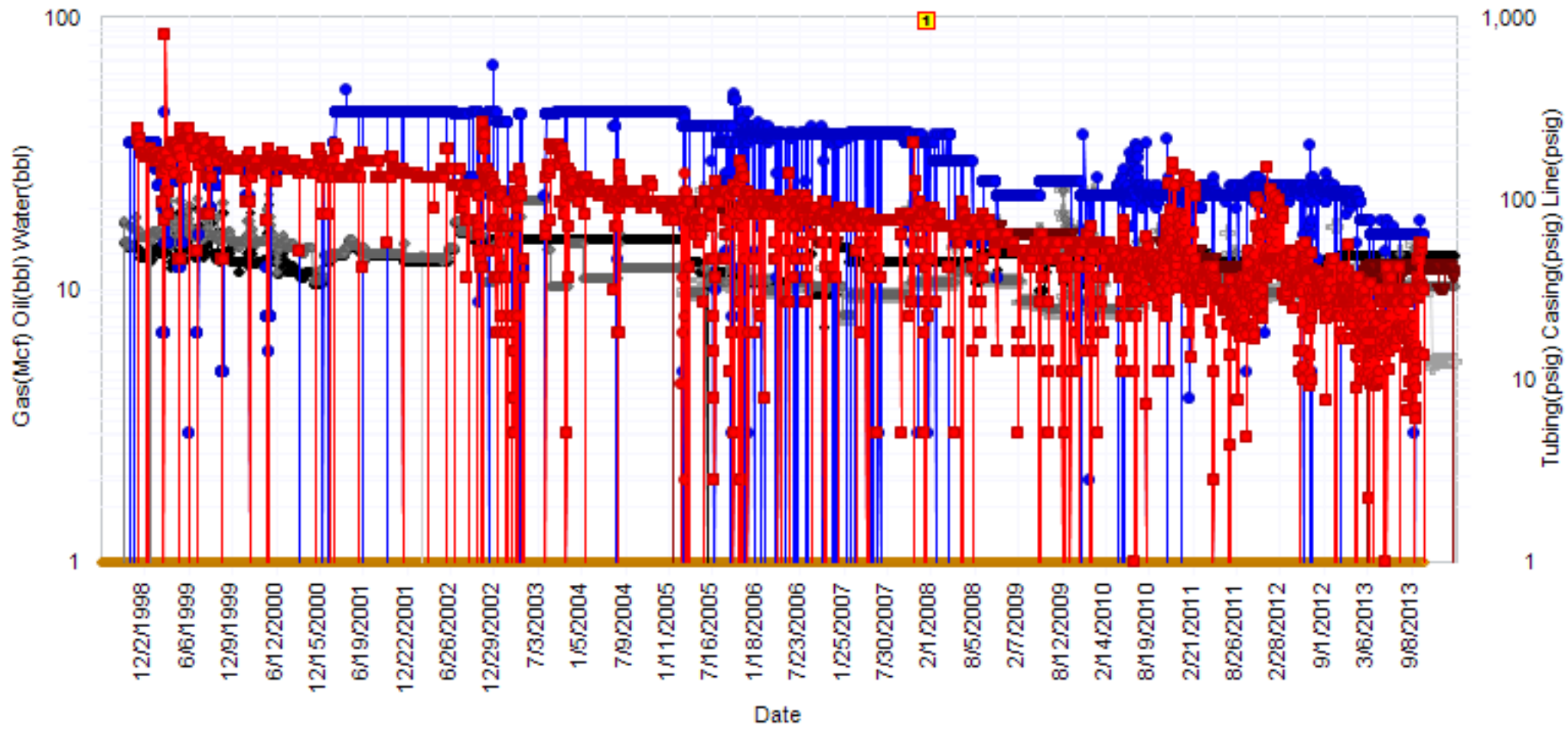
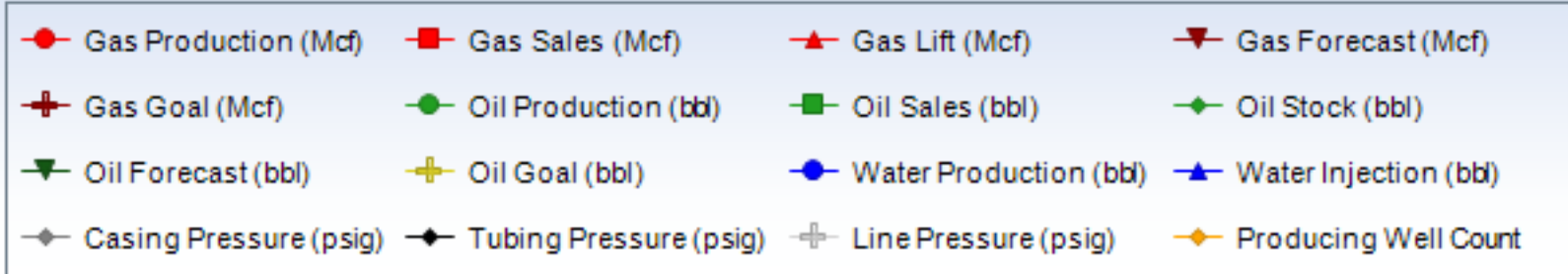
WELL (PN): WELTON 2-19 (218344)
FIELD OFFICE: GARDEN CITY
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ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,578.0 KB: 3,587.0 KB Height: 9.0
DEPTHS: TD: 2,820.0

API #: 1507520509
Serial #:
SPUD DATE: 9/21/1993
RIG RELEASE: 9/21/1993
1ST SALES GAS: 1/1/1994
1ST SALES OIL:
Current Status: SHUTIN



Zone: WELTON 2-19
 in Route: GAR-KS-Route 01C - Crae Barr
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 100,829
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 162,294
 Production Setting: Rod Pump - PU-ELC-AUTO



Chesapeake Energy Corporation

CST Production Monitor Export

WELTON 2-19

1/1/1900 - 3/12/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Marker #	Date	Annotation	Created By	Created Date
1	1/2/2008	Pumping Unit Down - Gearbox Failure	Doug Howeth	10/22/2008



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
WELTON 2-19	218344	\$2.14	\$92.43	\$0.00	143	725	450	18,859	\$41.91	160	0	6,024	546	1,223	0	1,285	0	9,621	44	18,178	0	18,178
Totals		\$2.14	\$92.43	\$0.00	143	725	450	18,859	\$41.91	160	0	6,024	546	1,223	0	1,285	0	9,621	44	18,178	0	18,178

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

WELTON 2-19

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
WELTON 2-19	218344	\$2.14	\$92.43	\$0.00	143	725	450	18,859	\$41.91	160	0	6,024	546	1,223	0	1,285	0	9,621	44	18,178	0	18,178

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	252	198	0	0	0	0	0	0	0	0	0	0	450
Gas Sales	252	198	0	0	0	0	0	0	0	0	0	0	450
Gas Value	\$493	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$868
Gas Price	\$1.96	\$1.89	\$1.99	\$2.29	\$2.30	\$2.41	\$2.12	\$2.04	\$2.01	\$1.99	\$2.17	\$2.50	\$2.14
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43
Royalty Burden	81	62	0	0	0	0	0	0	0	0	0	0	143
Royalty Percent	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000
Revenue	412	313	0	0	0	0	0	0	0	0	0	0	725
MCFE	252	198	0	0	0	0	0	0	0	0	0	0	450
LOE Total	1,773	1,623	2,248	1,776	1,599	1,821	1,667	1,909	2,006	2,243	17	177	18,859
LOE Per MCFE	\$7.04	\$8.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.91
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	160	160
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	660	607	1,204	678	653	692	704	863	711	704	0	0	7,476
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	53	37	32	41	40	40	35	35	38	42	0	0	393
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48
Overhead	573	573	573	615	615	615	615	615	615	615	0	0	6,024
Pumping Service	0	0	0	0	0	0	0	0	34	0	0	0	34
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	38	0	0	0	0	0	0	508	0	0	546
Salt Water Disposal	163	133	124	113	101	120	116	124	105	124	0	0	1,223
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	3	2	51	48	3	1	1	21	1	9	0	0	140
Telemetry	29	44	44	30	18	19	19	18	18	0	0	0	239
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	66	115	64	115	64	193	64	116	64	116	0	0	977
Utilities	224	108	114	121	101	126	112	116	105	124	17	17	1,285
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	25	19	0	0	0	0	0	0	0	0	0	0	44
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	25	19	0	0	0	0	0	0	0	0	0	0	44
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000
GWV	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(1,386)	(1,329)	(2,248)	(1,776)	(1,599)	(1,821)	(1,667)	(1,909)	(2,006)	(2,243)	(17)	(177)	(18,178)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(1,386)	(1,329)	(2,248)	(1,776)	(1,599)	(1,821)	(1,667)	(1,909)	(2,006)	(2,243)	(17)	(177)	(18,178)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$2.14	\$92.43	\$0.00	143	725	450	18,859	\$41.91	160	0	6,024	546	1,223	0	1,285	0	9,621	44	18,178	0	18,178
Line Item		01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total								
Gas Revenue Volume		252	198	0	0	0	0	0	0	0	0	0	0	450								
Gas Sales		252	198	0	0	0	0	0	0	0	0	0	0	450								
Gas Value		\$493	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$868								
Gas Price		\$1.96	\$1.89	\$1.99	\$2.29	\$2.30	\$2.41	\$2.12	\$2.04	\$2.01	\$1.99	\$2.17	\$2.50	\$2.14								
Oil Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Sales		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
Oil Price		\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43								
Royalty Burden		81	62	0	0	0	0	0	0	0	0	0	0	143								
Royalty Percent		0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000	0.16500000								
Revenue		412	313	0	0	0	0	0	0	0	0	0	0	725								
MCFE		252	198	0	0	0	0	0	0	0	0	0	0	450								
LOE Total		1,773	1,623	2,248	1,776	1,599	1,821	1,667	1,909	2,006	2,243	17	177	18,859								
LOE Per MCFE		\$7.04	\$8.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.91								
Ad Valorem Tax		0	0	0	0	0	0	0	0	0	0	0	160	160								
Audit Charges		0	0	0	0	0	0	0	0	0	0	0	0	0								
Company Labor		660	607	1,204	678	653	692	704	863	711	704	0	0	7,476								
Compression		0	0	0	0	0	0	0	0	0	0	0	0	0								
Contract Serv/Equip Rental		0	0	0	0	0	0	0	0	0	0	0	0	0								
Field Facilities		53	37	32	41	40	40	35	35	38	42	0	0	393								
Fuel Water Lube		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Insurance		0	0	0	0	0	0	0	0	314	0	0	0	314								
Oil Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Other Expenses		2	4	4	15	4	15	1	1	1	1	0	0	48								
Overhead		573	573	573	615	615	615	615	615	615	615	0	0	6,024								
Pumping Service		0	0	0	0	0	0	0	0	34	0	0	0	34								
Regulatory		0	0	0	0	0	0	0	0	0	0	0	0	0								
Rents And Fees		0	0	0	0	0	0	0	0	0	0	0	0	0								
Repairs & Maintenance		0	0	38	0	0	0	0	0	0	508	0	0	546								
Salt Water Disposal		163	133	124	113	101	120	116	124	105	124	0	0	1,223								
Salt Water Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Subsurface Repairs		0	0	0	0	0	0	0	0	0	0	0	0	0								
Supplies		3	2	51	48	3	1	1	21	1	9	0	0	140								
Telemetry		29	44	44	30	18	19	19	18	18	0	0	0	239								
Transportation		0	0	0	0	0	0	0	0	0	0	0	0	0								
Treating Expenses		66	115	64	115	64	193	64	116	64	116	0	0	977								
Utilities		224	108	114	121	101	126	112	116	105	124	17	17	1,285								
Workover		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Severance Tax		25	19	0	0	0	0	0	0	0	0	0	0	44								
Oil Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0	0								
Severance Tax		25	19	0	0	0	0	0	0	0	0	0	0	44								
IDC Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
WEQ Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
NRI		0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000	0.83500000								
GW		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000								
Operating Cash Flow		(1,386)	(1,329)	(2,248)	(1,776)	(1,599)	(1,821)	(1,667)	(1,909)	(2,006)	(2,243)	(17)	(177)	(18,178)								
Capital		0	0	0	0	0	0	0	0	0	0	0	0	0								
Net Cash Flow		(1,386)	(1,329)	(2,248)	(1,776)	(1,599)	(1,821)	(1,667)	(1,909)	(2,006)	(2,243)	(17)	(177)	(18,178)								

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 27, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20509-00-00
WELTON 2-19
SE/4 Sec.19-21S-40W
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 23, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888