

Kansas Corporation Commission Oil & Gas Conservation Division

1196422

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5		
Name:		If pre 196	37, supply original comple	etion date:	
Address 1:		Spot Des	cription:		
Address 2:			Sec Twp	p S. R	East West
City: State:			Feet from	North / South	Line of Section
Contact Person:			Feet from	East / West	Line of Section
Phone: ()		Footages	Calculated from Neares		ner:
Filone. ()				SE SW	
			ame:		
		Loade No		vvoii ir.	
Check One: Oil Well Gas Well OG	D&A Cat	thodic Water	r Supply Well Of	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:		Cemented with:		Sacks
Surface Casing Size:	_ Set at:		Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(City:	State:	Zip:	-+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1196422

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	g
Contact Person:	the lease below:
Phone: () Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second in the construction of the cons
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1



Chesapeake Operating, Inc.

Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 26, 2014

RE: Plug and Abandon

WHEAT 2-7

SECTION 7-T22S-R34W FINNEY COUNTY, KS

Chesapeake Energy GWI: 96% NRI: 75.611%

Recommendation:

The Wheat 2-7 was producing approximately 19 MCF and 2 BW per day when it was shut in November 2013. The well was drilled in

Property Number: 212024

2001 to a depth of 2,885 feet and completed in the Chase formation. Cumulative production from the well has been 150 MMCF of natural gas.

Discussion:

WHEAT 2-7 Plug & Abandon CHASE **VERTICAL** 2/26/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman:	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

WI: 0.756110 Lease: WHEAT 2-7 0.960000 **NRI**:

County, St: FINNEY, KS S-T-R: 7-T22S-R34W Location: NW NW NE - 4950 FSL & 2310 FEL OF SECTION

AFE #: 803102 **API #**: 1505521086 Prop. #: 212024 **IP:** 200 MCF

PBTD: **Spudded:** 2/28/2001 2,880' **TD:** 2,885'

Type: VERTICAL Elevations **GL**: 2,997' **KB**: 3,009' **KB-GL**: 12'

Casing and Tubing:

						SET [DEPTH	
 SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	TOP	BTM	_
8 5/8	24.00#	J-55	Surface Casing	600	12'	12'	1,796'	
4 1/2	10.50#	J-55	Production Casing	650	2,000'	12'	2,880'	
2 3/8	4.70#	J-55	Tubing			12'	2,665'	

Production Casing and Tubing Data:

 SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St	
4 1/2	10.50#	J-55	4.0520"	3.9270"	0.0159	0.66990	4,790	4,010	132	
2 3/8	4.70#	J-55	1.9950"	1.9010"	0.00365	0.16240	7,700	8,100	71,730	

Well Driving Directions:

From Garden City, hwy 50 west to byrd rd 11 north, 1/4 west, south into.

Perf'd Formations Depth Range Stimulation Details

Treatable Water 1100' Stone Corral 1960'

CHASE 2586' - 2650' 16,500 gal 30# gel + 27,000# 12/20

NOTES: The Wheat 2-7 was a wash down of a old dry hole drilled to test the Morrow formation. If the Wheat 2-

7 is not plugged by 3/22/14, we will receive a NOV.

Procedure

- 1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
- 2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
- 3. POOH laying down downhole equipment. Stand back tbg in derrick.
- 4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perfs. Dump bail 10' of cement on CIBP. RDMO WL unit.
- 5. RIH w/ tbg, set EOT @+/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
- 6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
- 7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
- 8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
- 9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
- 10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE:

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.





Chesapeake Operating, Inc. Estimated Plugging & Salvage Values

Shallow Well (<3000' TD Apprx.)

 Well Name:
 Wheat 2-7
 Property # 212024
 GWI: 96

 Location:
 SEC 7-T22S-R34W
 API # 15-055-21086
 NRI: 75.611

County, State: Finney Co., KS AFE # 803102

Estimated Equipment Salvage Values- Condition "C" Assumed

Equipment Description	Salvage Value	Cost
2,000' 4-1/2" 10.5# J-55 Casing	\$4.00/ft	\$8,000.00
87 jts 2 3/8" Tubing 2,808'		\$1,459.00
5/8" Rods, 2,775'		\$666.00
Pump Jack - Churchill 40		\$2,159.00
Engine (10 hp)		\$925.00
Tank (110 bbl fiberglass)		\$546.00

Gross Salvage Total: \$13,755.00

COI Net Salvage Total: \$13,204.80

Estimated Plugging Expenses

\$2,000.00
\$5,500.00
\$3,000.00
\$500.00
\$2,000.00
\$4,000.00
\$2,000.00
\$1,000.00
\$1,000.00
\$3,000.00

Gross Plugging Expense: \$24,000.00 COI Net Plugging Expense: \$23,040.00

Gross Total Estimated Plugging Expense: \$10,245.00 COI Net Total Estimated Plugging Expense: \$9,835.20

Current Wellbore Schematic

WELL (PN): WHEAT 2-7 (212024)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 7-22S-34W, 4950 FSL & 2310 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,997.0 KB: 3,009.0 KB Height: 12.0
DEPTHS: TD: 2,885.0

API #: 1505521086 Serial #: 1505321066 Serial #: SPUD DATE: 2/28/2001 RIG RELEASE: 3/1/2001 1ST SALES GAS: 5/10/2001 1ST SALES OIL:

Current Status: SHUTIN

VERTICAL - Original Hole, 2/26/2014 1:14	1:46 PM	Pumping	Units	;									
Vertical schematic (actual)	Zones	Type Conventional (lake Churchhil		Model 8m-40-7	6-48	SPM		SL (in)	32.0	Install Date 5/10/20	001
		Surface Ca						inal H	lole		02.0	0/10/20	001
		Set Tension (kips)	<u> </u>		lud Weigh		Cut Pull [Depth Cut F	Pull (ftKB)	
					Drift	.		-	Гор				
		Item Des	OD (in)	ID (in)	(in)		b/ft) Gra			op (ftK	(B) Btm	(ftKB) Le	n (ft)
		Casing Joints	8 5/8	8.097		24	I.00 K-5	5		12	2.0 1,	795.0 1,7	783.0
		Float Shoe	8 5/8	8.097						1,795	5.0 1	796.0	1.0
_		Production				330 O ft	·KB ·	Origin	al Hole		3.0 1,	7 5 6.0	1.0
		Set Tension (kips)	ı Odsii		fud Weigh		Cut Pull I		ai i ioid		Depth Cut F	Pull (ftKB)	
			1		Drift	. 1		-	Гор				
MANUALEN AMBURAN MANUALEN MANU		Item Des	OD (in)	ID (in)	(in)		b/ft) Gra			op (ftK	(B) Btm	(ftKB) Le	n (ft)
		Casing Joints	4 1/2	4.000		10).50 J-55	5		12	2.0 2,	829.0 2,8	317.0
		Float Shoe	4 1/2	4.000						2,829	9.0 2	830.0	1.0
		Description:								2,023	9.0 2,	030.0	1.0
		12.0-1,796.											
		Top of Cemer	<u> </u>			Top Me	easurem	ent Met	hod: R		to Surface		
		Fluid	Pump Da		Amoi (sacl		Class		ens (lb/g		Vol Pumpe (bbl)	ed Yie (ft³/sa	
		Lead	2/16/20		(Saci	600	Class		CIIS (ID/	yaı)	(DDI)	(11.736	ack)
		Description:	Production	n Casin	Ceme	nt		I				<u> </u>	
8 5/8 in; 24.00 lb/ft;		2,000.0-2,8											
K-55; 1,796.0 ftKB		Top of Cemer	, ` 				easurem	ent Met	hod: C		Bond Log		1-1
		Fluid	Pump Da		Amoi (sacl		Class		ens (lb/g		Vol Pumpe (bbl)	ed Yie (ft³/sa	
		Lead	2/28/20	01		500 L	-		, ,	,			
		Tail				150 C	;						_
300	CHASE,	Tubing Str		bing -	Produ			In II no		10.15	D. II D. L.	In. at O t	D II //
8888 8888	Original Hole	Set Depth (ftKB) 2,665.0	Wellbore Original	Hole		Run Date	e 8/2010	Pull Dat	е	Cut F	Pull Date	Depth Cut	Pull (fi
\ <u>\</u>		lt D		OD (in)	ID (i)	Drift	Wt	0	Top		Btm	1 (ft)	14
		Tubing	es	(in) 2 3/8	ID (in) 1.995		(lb/ft) 4.70	Grade J-55	,	,	ftKB)	Len (ft) 1,896.00	Jts
Acid Frac; 2,586.0- 2,650.0 ftKB; —		Anchor/catche	r	2 3/8		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	0.00	1,908		1,912.0	4.00	
3/14/2001		Tubing		2 3/8	1.995	5 1.901	4.70	J-55	1,912	2.0 2	2,649.0	737.00	
		Seat Nipple		2 3/8					2,649		2,650.0	1.00	
		Mud Anchor		2 3/8					2,650	0.0 2	2,665.0	15.00	
		Rod String Set Depth (ftKB)	: Rod	In Tubing		nal					Pull Date		
		oot Dopan (i.i.i.b)		12:00	- Produ	uction se	t at 2,820		on 3/24/2	2001	1 4.1 54.0		_
			;	Gr ad			Guide	Gui des/					
1 1			OD (in)	e Ma	ıke	Model	Des	Rod	Top (ftl	•	8tm (ftKB)	Len (ft)	Jt
		Polished Rod	1 1/2							6.5	12.0	5.50	U
		Rod Sub	5/8						1	12.0	16.0	4.00	0
		Rod Sub	5/8						1	16.0	20.0	4.00	0
		Rod Sub	5/8							20.0	26.0		
		Rod Sub	5/8	N: -		^				26.0	34.0		
		Sucker Rod Rod Pump	5/8	Norri	s 3	0			2,65	34.0	2,650.0		
4 1/2 in; 10.50 lb/ft; J-55; 2,830.0 ftKB		Gas Anchor	1						2,66		2,661.0		

Page 1/2

Report Printed: 2/26/2014

Current Wellbore Schematic

WELL (PN): WHEAT 2-7 (212024)
FIELD OFFICE: GARDEN CITY
FIELD: HUGOTON
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 7-22S-34W, 4950 FSL & 2310 FEL
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,997.0 KB: 3,009.0 KB Height: 12.0
DEPTHS: TD: 2,885.0

API #: 1505521086 SPIUD DATE: 2/28/2001
RIG RELEASE: 3/1/2001
1ST SALES GAS: 5/10/2001
1ST SALES GAS: 5/10/2011
Current Status: SHIJTIM

Current Status: SHUTIN

VERTICAL - Original Hole, 2/26/2014 1:14	·47 PM	Perforation	one						
Vertical schematic (actual)	Zones	renorali						Shot	
								Dens	
				_				(shots/f	
		Date 3/14/2001	CHASE	Zone Original Hole	Top (ft	tKB) ,586.0	8tm (ftKB) 2,590.0	t) 2.0	Current Status
		3/14/2001	1	Original Hole		,586.0		2.0	
		3/14/2001		Original Hole		,643.0	2,608.0 2,650.0	2.0	
			1		Ζ,	,643.0	2,650.0	2.0	
				Freatments					
		CHASE, S	tage 1, 🛭	Acid Frac, 3/14/2	2001				
		Min Top Dep Ma 2,586.0	2,650.0	otal Clean Avg Treat Pr	Q Treat A	0.00 Pos	st ISIP (psi) Comm 480.0	ient	
		2,360.0 Sand S		Type	7 20	0.00	Amount		Conc (lb/gal)
		12/20	0.20	Northern White San	d		27,000	0.0	1.00
ramaninan mananan manan									
1000	CHASE, Original Hole								
***************************************			Page						inted: 2/26/201/

Page 2/2

Report Printed: 2/26/2014



Chesapeake Energy Corporation

CST Production Monitor Export WHEAT 2-7 (CHASE)

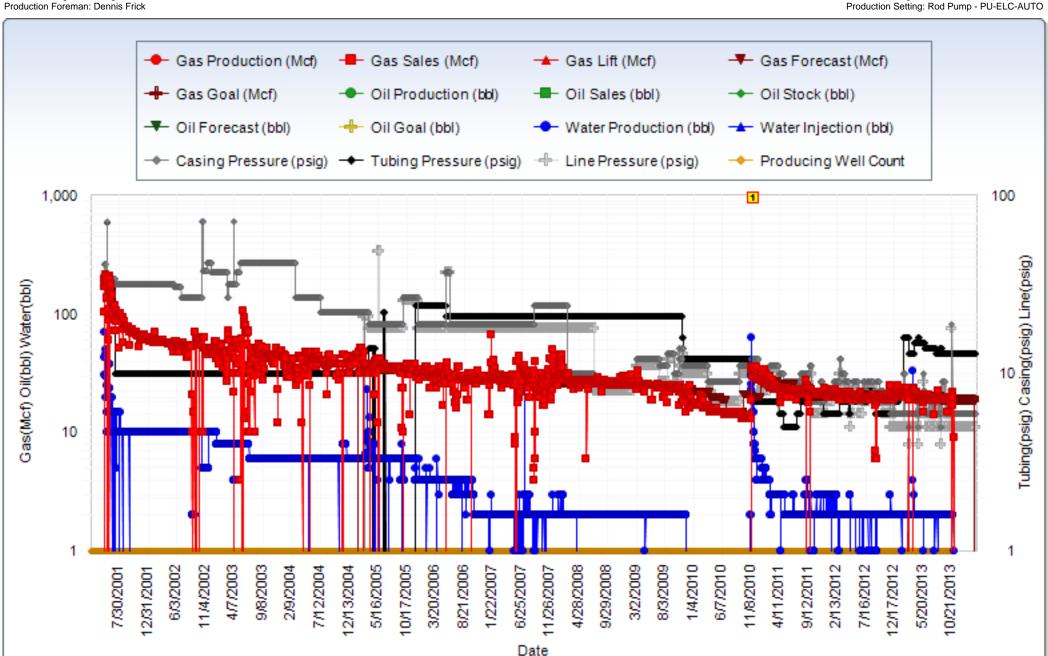
1/1/1900 - 2/25/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Zone: WHEAT 2-7 (CHASE) in Route: GAR-KS-Route 04 - David Rowland Production Engineer: Doug Kathol

Date Range Cum Gas Prod (Mcf): 150,555

Date Range Cum Oil Prod (bbl): 0

Date Range Cum Water Prod (bbl): 19,181
roduction Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation CST Production Monitor Export

WHEAT 2-7 (CHASE)

1/1/1900 - 2/25/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Z LIV L K U I				
Marker #	Date	Annotation	Created By	Created Date
1	11/8/2010	Workover/Failure/Pump Repair	WellviewJobInfo	11/8/2010

CST Quick Print Page 1 of 2



Chesapeake Energy Corporation
CST Operations 8/8ths LOS Report
WHEAT 2-7 (CHASE)
Gross Volumes | Operated Wells

■ WHEAT 2-7 → <u>Line Items</u> 212024		Price NGL Pri		urden Reven		otal LOE LOE			on Overhead					other Se	
		3.10 \$0.0		2,455 9,1	ــــــــــــــــــــــــــــــــــــــ	18,574	\$3.37 18		0 6,024					,157	577 (1
<u>Line Item</u> Gas Revenue Volume	01/2013 622	<u>02/2013</u> 546	03/2013 217	04/2013 591	05/2013 610	06/2013 595	<u>07/2013</u> 591	08/2013 599	09/2013 574	<u>10/2013</u> 561	11/2013 0	<u>12/2013</u> 0	<u>Total</u> 5,506		
Gas Sales	622	546	217	591	610	595	591	599	574	561	0	0			
Gas Value	\$1,382	\$1,226	\$134	\$1,395	\$1,440	\$944	\$1,239	\$1,353	\$1,264	\$1,182	\$0	\$0			
Gas Price Oil Revenue Volume	\$2.22 0	\$2.25 0	\$0.62 0	\$2.36 0	\$2.36 0	\$1.59 0	\$2.10 0	\$2.26 0	\$2.20 0	\$2.11 0	\$2.61 0	\$2.94 0			
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0			
Oil Value	\$0	\$0 01.30	\$0 \$00.15	\$0	\$0	\$0	\$0	\$0	\$0	\$0 ¢or 20	\$0	\$0			
Oil Price Royalty Burden	\$89.66 294	\$91.26 260	\$90.15 28	\$86.68 296	\$89.63 306	\$90.63 201	\$99.80 263	\$101.37 287	\$101.06 268	\$95.38 251	\$88.82 0	\$92.72 0			
Royalty Percent	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285		
Revenue MCFE	1,089 622	966 546	105 217	1,099 591	1,134 610	744 595	976 591	1,066 599	996 574	931 561	0	0			
LOE Total	1,899	1,478	2,000	2,514	1,646	1,412	1,659	1,726	1,984	1,557	87	612			
LOE Per MCFE	\$3.05	\$2.71	\$9.22	\$4.25	\$2.70	\$2.37	\$2.81	\$2.88	\$3.46	\$2.78	\$0.00	\$0.00			
Ad Valorem Tax Audit Charges	0	0	0	0	0	0	0	0	0	0	0	182			
Company Labor	621	174	178	179	180	180	192	197	198	204	0	430			
Compression	0	0	0	0	0	0	0	0	0	0	0	0			
Contract Serv/Equip Rental Field Facilities	0 53	0 37	0 32	0 41	0 40	0 40	0 35	0 35	0 38	0 42	0	0			
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0			
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0			
Insurance Oil Processing	0	0	0	0	0	0	0	0	314 0	0	0	0			
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0			
Overhead Description Consider	573	573	573	615	615	615	615	615	615	615	0	0			
Pumping Service Regulatory	491 0	434	601	499 0	473 0	513 0	512 0	666	513 0	499 0	0	0			
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0		
Repairs & Maintenance	0	58	0	0	0	0	0	0	0	0	0	0			
Salt Water Disposal Salt Water Processing	16	154 0	16 0	189 0	180 0	15 0	154 0	154	155 0	153 0	0	0			
Subsurface Repairs	0	0	541	0	0	0	0	0	0	0	0	0			
Supplies	3	2	1	48	3	1	1	21	1	9	0	0			
Telemetry Transportation	0	0	0	0	0	0	0	0	0	0	0	0			
Treating Expenses	66	0	0	895	115	0	116	0	116	0		0			
Utilities	74	42	54	33	36	33	33	37	33	34	17	0			
Workover Gas Severance Tax	69	0 61	9	69	0 71	0 49	0 62	0 67	63	0 59	0	0			
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0		
Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0			
IDC Monthly WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0			
NRI	0.75611246	0.75611246			0.75611246	0.75611246				0.75611246	0.75611246	0.75/1104/			
GWI												0.75611246			
Oncorting Cook Floor	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000		
Operating Cash Flow Capital	(879)	(573)	0.96000000 (1,903) 0										0.96000000 (10,047)		
Capital Net Cash Flow	(879)		(1,903)	0.96000000 (1,484)	0.96000000 (583)	0.96000000 (717)	0.96000000 (745)	0.96000000 (727)	0.96000000 (1,051)	0.96000000 (685)	0.96000000 (87)	0.96000000 (612)	0.96000000 (10,047) 0		
Capital Net Cash Flow Totals	(879) 0 (879)	(573) 0	(1,903) 0 (1,903)	0.96000000 (1,484) 0	0.96000000 (583) 0 (583)	0.96000000 (717) 0	0.96000000 (745) 0	0.96000000 (727) 0 (727)	0.96000000 (1,051) 0	0.96000000 (685) 0 (685)	0.96000000 (87) 0 (87)	0.96000000 (612) 0 (612)	0.96000000 (10,047) 0 (10,047)	,157	577 (1
Capital Net Cash Flow	(879) 0 (879)	(573) 0 (573)	(1,903) 0 (1,903)	0.96000000 (1,484) 0 (1,484)	0.96000000 (583) 0 (583)	0.96000000 (717) 0 (717) 18,574	0.96000000 (745) 0 (745)	0.96000000 (727) 0 (727)	0.96000000 (1,051) 0 (1,051)	0.96000000 (685) 0 (685)	0.96000000 (87) 0 (87)	0.96000000 (612) 0 (612)	0.96000000 (10,047) 0 (10,047)),157	577 (1
Capital Net Cash Flow Totals Line Items Line Item Gas Revenue Volume	(879) 0 (879) \$2.13 \$9 01/2013 622	(573) 0 (573) 3.10 \$0.0 02/2013 546	(1,903) 0 (1,903) 00 03/2013 217	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591	0.96000000 (583) 0 (583) 04 5,506 05/2013 610	0.96000000 (717) 0 (717) 18,574 06/2013 595	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591	0.96000000 (727) 0 (727) 2 2 08/2013 599	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574	0.96000000 (685) 0 (685) 58 1,18 10/2013 561	0.96000000 (87) 0 (87) 6 541 11/2013 0	0.96000000 (612) 0 (612) 426 12/2013	0.96000000 (10,047) 0 (10,047) 0 10 <u>Total</u> 5,506),157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales	(879) 0 (879) \$2.13 \$9 01/2013 622 622	(573) 0 (573) 3.10 \$0.0 02/2013 546 546	(1,903) 0 (1,903) 00 03/2013 217 217	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610	0.96000000 (717) 0 (717) 18,574 06/2013 595 595	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591 591	0.96000000 (727) 0 (727) 2 08/2013 599 599	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574	0.96000000 (685) 0 (685) 58 1,18 10/2013 561	0.96000000 (87) 0 (87) 6 541 11/2013 0	0.96000000 (612) 0 (612) 426 12/2013 0	0.96000000 (10,047) 0 (10,047) 0 10 <u>Total</u> 5,506 5,506	,157	577 (1
Capital Net Cash Flow Totals Line Items Line Item Gas Revenue Volume	(879) 0 (879) \$2.13 \$9 01/2013 622	(573) 0 (573) 3.10 \$0.0 02/2013 546	(1,903) 0 (1,903) 00 0 03/2013 217 217 \$134 \$0.62	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36	0.96000000 (717) 0 (717) 18,574 06/2013 595 595 \$944 \$1.59	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591	0.96000000 (727) 0 (727) 2 2 08/2013 599	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574	0.96000000 (685) 0 (685) 58 1,18 10/2013 561	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61	0.96000000 (612) 0 (612) 426 12/2013	0.96000000 (10,047) 0 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13	,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume	(879) 0 (879) \$2.13 \$9 01/2013 622 622 \$1,382 \$2.22 0	(573) 0 (573) 3.10 \$0.0 02/2013 546 546 \$1,226 \$2.25	(1,903) 0 (1,903) 00 03/2013 217 217 \$134 \$0.62	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36	0.96000000 (717) 0 (717) 18,574 06/2013 595 595 \$944 \$1.59	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591 591 \$1,239 \$2.10 0	0.96000000 (727) 0 (727) 2 2 08/2013 599 599 \$1,353 \$2.26	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574 \$1,264 \$2.20	0.96000000 (685) 0 (685) 58 1,18 10/2013 561 561 \$1,182 \$2.11	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61	0.96000000 (612) 0 (612) 426 12/2013 0 0 \$0 \$2.94	0.96000000 (10,047) 0 (10,047) 0 10 Total 5,506 \$11,559 \$2.13	1,157	577 (1
Capital Net Cash Flow Totals Line Items Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price	(879) (879) \$2.13 \$9 01/2013 622 622 \$1,382 \$2.22	(573) 0 (573) 3.10 \$0.0 02/2013 546 546 \$1,226 \$2.25	(1,903) 0 (1,903) 00 0 03/2013 217 217 \$134 \$0.62	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36	0.96000000 (717) 0 (717) 18,574 06/2013 595 595 \$944 \$1.59	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591 591 \$1,239 \$2.10	0.96000000 (727) 0 (727) 2 2 08/2013 599 599 \$1,353 \$2.26	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574 \$1,264 \$2.20	0.96000000 (685) 0 (685) 58 1,18 10/2013 561 561 \$1,182 \$2.11	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61	0.96000000 (612) 0 (612) 426 12/2013 0 0 \$0 \$2.94	0.96000000 (10,047) 0 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0	,157	577 (1
Capital Net Cash Flow Totals Line Items San Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price	(879) 0 (879) \$2.13 \$9 01/2013 622 622 \$1,382 \$2.22 0 0 \$0 \$89.66	(573) 0 (573) 3.10 \$0.0 92/2013 546 546 \$1,226 \$2.25 0 0 \$0 \$91.26	(1,903) 0 (1,903) 00 03/2013 217 217 \$134 \$0.62 0 0 \$0 \$9 \$90.15	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36 0 0 \$0 \$86.68	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36 0 0 \$0 \$89.63	0.96000000 (717) 0 (717) 18,574 96/2013 595 595 \$944 \$1.59 0 0 \$0 \$90.63	0.96000000 (745) 0 (745) \$3.37 18 07/2013 591 591 \$1,239 \$2.10 0 0 \$0 \$99.80	0.96000000 (727) 0 (727) 2 2 08/2013 599 599 \$1,353 \$2.26 0 0 \$0 \$101.37	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574 \$1,264 \$2.20 0 \$0 \$0 \$101.06	0.96000000 (685) 0 (685) 58 1,18 10/2013 561 561 \$1,182 \$2.11 0 0 \$0 \$95.38	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61 0 \$0 \$0 \$88.82	0.96000000 (612) 0 (612) 426 12/2013 0 0 \$0 \$2.94 0 0 \$9	0.96000000 (10,047) 0 10 Total 5,506 5,506 5,506 \$11,559 \$2.13 0 0 \$93.10	0,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden	(879) 0 (879) \$2.13 \$9 01/2013 622 622 \$1,382 \$2.22 0 0 \$0 \$89,66	(573) 0 (573) 3.10 \$0.0 02/2013 546 \$1,226 \$2.25 0 0 \$91.26 260	(1,903) 0 (1,903) 00 00 00 00 00 00 00 00 \$90.15 28	0.96000000 (1,484) (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36 0 0 \$0 \$86.68	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 0 0 \$2.36 0 0 \$89,63	0.96000000 (717) 18,574 06/2013 595 595 \$944 \$1.59 0 0 \$0 \$90.63 201	0.96000000 (745) 0 (745) \$3.37 188 07/2013 591 591 \$1,239 \$2.10 0 0 \$0 \$99.80	0.96000000 (727) 0 (727) 2 08/2013 599 599 \$1,353 \$2.26 0 0 \$101.37	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574 \$1,264 \$2.20 0 0 \$101.06	0.96000000 (685) 0 (685) 58 1,18 10/2013 561 561 \$1,182 \$2.11 0 0 \$0 \$95.38	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61 0 0 \$80 \$88.82	0.96000000 (612) 0 (612) 426 12/2013 0 0 \$0 \$2.94 0 0 \$90 \$92.72	0.96000000 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0 0 \$93.10 2,455	,157	577 (1
Capital Net Cash Flow Totals Line Items San Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price	(879) 0 (879) \$2.13 \$9 01/2013 622 622 \$1,382 \$2.22 0 0 \$0 \$89.66	(573) 0 (573) 3.10 \$0.0 02/2013 546 \$1,226 \$2.25 0 0 \$91.26 260	(1,903) 0 (1,903) 00 03/2013 217 217 \$134 \$0.62 0 0 \$0 \$9 \$90.15	0.96000000 (1,484) 0 (1,484) 2,455 9,1 04/2013 591 591 \$1,395 \$2.36 0 0 \$0 \$86.68	0.96000000 (583) 0 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36 0 0 \$0 \$89.63	0.96000000 (717) 18,574 06/2013 595 595 \$944 \$1.59 0 0 \$0 \$90.63 201	0.96000000 (745) 0 (745) \$3.37 188 07/2013 591 591 \$1,239 \$2.10 0 0 \$0 \$99.80	0.96000000 (727) 0 (727) 2 2 08/2013 599 599 \$1,353 \$2.26 0 0 \$0 \$101.37	0.96000000 (1,051) 0 (1,051) 0 6,024 09/2013 574 574 \$1,264 \$2.20 0 \$0 \$0 \$101.06	0.96000000 (685) 0 (685) 58 1,18 10/2013 561 561 \$1,182 \$2.11 0 0 \$0 \$95.38	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 \$0 \$2.61 0 0 \$80 \$88.82	0.96000000 (612) 0 (612) 426 12/2013 0 0 \$0 \$2.94 0 0 \$90 \$90 \$90 \$92.72	0.96000000 (10,047) 0 (10,047) 0 10 Total 5,506 51,506 \$11,559 \$2,13 0 0 \$93,10 2,455 0,21238285	,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE	(879) 0 (879) \$2.13 \$9 91/2013 622 622 \$1.382 \$2.22 0 0 \$89.66 294 0.21238285 0.2238285 622	(573) 0 (573) 0 (573) 0 2/2013 546 546 \$1,226 0 0 9 0 \$91,26 260 0.2128285 0 0.2128285 546	(1,903) 0 (1,903) 00 (1,903) 01 (217) 217 217 \$134 \$0.62 0 \$0.00 \$90.15 28 0.21288285 1055 217	0.96000000 (1,484) 0.0 (1,484) 2,455 9,1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (583) 0.0 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 0 \$0 \$89.63 306 0.21238285 1,1344 610	0.96000000 (717) 0 0 (717) 18,574 06/2013 595 595 \$944 \$1.59 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (745) 0 0 (745) \$3.37 18 07/2013 591 \$1,239 \$2.10 0 0 \$99,80 0.21238285 976	0.96000000 (727) 0 (727) 2 2 0 8/2013 599 \$1,353 \$2.26 0 0 \$0 \$101.37 287 0.21288285 1,066 599	0.96000000 (1.051) 0 6.024 09/2013 574 \$1,264 \$2,20 0 0 \$0 \$101.06 268 0.21238285 976	0.96000000 (685) 0 (685) 58 1,182 561 \$1,182 \$2.11 0 0 \$95.38 251 0.21238285 561	0.96000000 (87) 0 0 (87) 0 (87) 6 5411 11/2013 0 0 0 50 \$2.61 0 0 50 \$88.822 0 0.21238285 0 0 0	0.96000000 (612) 0 (612) 426 12/2013 0 0 0 0 \$52.94 0 0 0 0 \$92.72 0 0 0.21238285	0.96000000 (10.047) 0	1,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total	(879) 0 (879) 0 (879) 91/2013 622 622 51.382 \$2.22 0 \$0 \$89.66 294 0.21238285 1.089	(573) 0 (573) 3.10 (50.00) 546 546 547 548 549 549 549 549 540 540 540 540 540 540 540 540	03/2013 03/2013 217 217 217 \$134 \$0.62 0 \$0 \$0 \$0.1238285 105 2177 2,000	0.96000000 (1,484) 0.0 (1,484) 2,455 9,1 0.0 (1,484) 591 \$1,395 \$2.36 0.0 (0.0 (1,00) \$6.68 296 0.21238285 1,099 591 2,514	0.96000000 (583) 04 5,506 05/2013 610 610 \$1,440 \$2.36 0 \$0 \$89.63 3066 0.21238285 1,134 6100	0.96000000 (717) 18,574 06/2013 595 \$944 \$1.59 0 0 \$0.63 201 0.21238285 744 595 1,412	0.96000000 (745) 0 0 (745) \$3.37 188 591 591 \$1,239 \$2.10 0 \$0 \$99.80 263 0.21238285 971 591	0.9600000 (727) 0 (727) 2 2 0 (727) 2 0 (727) 2 0 (727) 599 \$1,353 \$2,26 0 \$0 \$101.37 287 0.21238285 1,066 599 1,726	0.96000000 (1.051) 0 (1.051) 0 (1.051) 0 (1.051) 0 (4.051) 5744 \$1.264 \$2.20 0 \$0 \$101.06 2688 0.21238285 996 5744 1,984	0.96000000 (685) 0 (685) 58 1,182 561 \$1,182 \$2.11 0 0 \$0 \$95.38 251 0.21238285 931 1,557	0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) 02 (612) 12/2013 0 0 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.96000000 (10.047) 0 (10.047) 0 10 Total 5,506 \$11,559 \$2.13 0 0 \$93.10 2,455 0.21238285 9,104 5,506 18,574	1,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE	(879) 0 (879) \$2.13 \$9 91/2013 622 622 \$1.382 \$2.22 0 0 \$89.66 294 0.21238285 0.2238285 622	(573) 0 (573) 0 (573) 0 (573) 546 546 546 \$1,226 0 0 \$91,26 260 0,21238285 966 546 1,478 1,4	(1,903) 0 (1,903) 00 (1,903) 01 (217) 217 217 \$134 \$0.62 0 \$0.00 \$90.15 28 0.21288285 1055 217	0.96000000 (1,484) 0.0 (1,484) 2,455 9,1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (583) 0.0 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 0 \$0 \$89.63 306 0.21238285 1,1344 610	0.96000000 (717) 0 0 (717) 18,574 06/2013 595 595 \$944 \$1.59 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (745) 0 0 (745) \$3.37 18 07/2013 591 \$1,239 \$2.10 0 0 \$99,80 0.21238285 976	0.96000000 (727) 0 (727) 2 2 0 8/2013 599 \$1,353 \$2.26 0 0 \$0 \$101.37 287 0.21288285 1,066 599	0.96000000 (1.051) 0 6.024 09/2013 574 \$1,264 \$2,20 0 0 \$0 \$101.06 268 0.21238285 976	0.96000000 (685) 0 (685) 58 1,182 561 \$1,182 \$2.11 0 0 \$95.38 251 0.21238285 561	0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 \$0.00000000000000000000000000000000	0.96000000 (612) 0 (612) 426 12/2013 0 0 0 0 \$52.94 0 0 0 0 \$92.72 0 0 0.21238285	0.96000000 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0 \$93.10 2,455 0.21238285 9,104 5,506 18,574 \$3.37	1,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges	(879) 0 (879) 0 (879) 0 0//2013 622 622 51.382 \$2.22 0 0 \$89.66 294 0.21238285 1,089 622 1,899 \$3.05 0	(573) 0 (573) 3.10 (50.00) 0.27/2013 546 546 541,225 0 0 0 0.21238285 966 1.478 \$2.71 0 0 0	03/2013 217 217 217 217 3134 \$0.62 0 \$0.05 \$0.15 288 0.21238285 105 2177 2,000 \$9.22	0.96000000 (1,484) 0.0 (1,484) 2,455 9,1 04/2013 591 \$1,395 \$2,36 0 \$0 \$0 \$0 \$2,236 \$2,26 0 21238285 1,099 591 2,514 \$4,25 0 0 0 0	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 \$0 \$89.63 3066 0.21238285 1,134 610 1,646 \$2.70 0	0.96000000 (717) 0.7 (717) 18,574 06/2013 595 \$944 \$1.59 0.0 \$0.63 2011 0.21238285 744 \$955 1,412 \$2.37 0.0	0.96000000 (745) 0.0 (745) \$3.37 188 591 591 \$1,239 \$2.10 0.0 \$0.0 \$99.80 263 0.21238285 9716 591 1,659 \$2.81 0.0	0.96000000 (727) 0 (727) 2 2 2 2 2 2 2 2 3 599 \$1,353 \$2,26 0 \$0 \$101.37 287 0.21238285 1,066 \$599 1,726 \$2,88 0 0 0	0.96000000 (1.051) 0 (1.051) 0 (1.051) 0 (1.051) 574 \$1,264 \$2,20 0 \$0 \$101.06 2688 996 5744 1,984 \$3,46 0 0	0.96000000 (685) 0 (685) 58 1,182 561 \$1,182 \$2.11 0 \$0 \$0 \$0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 0 0 0 0	0.96000000 (87) 0 (87) 0 (87) 6 541 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) 02 02 (612) 426 12/2013 0 0 0 0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.	0.96000000 (10.047) 0 (10.047) 0 10 Total 5.506 \$11,559 \$2.13 0 0 \$93.10 2.455 0.21238285 9,104 5,506 18,574 \$3.37 182 0 0	1,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor	(879) 0 (879) 0 (879) 52.13 \$9 01/2013 622 622 0 0 \$0 \$89.66 294 0.21238295 1,089 622 1,1899 \$3.05 0 0 0 0	(573) 0 (573) 3.10 (503) 546 546 546 51,226 90 90 91,26 91,26 92,203 90 90 91,26 90 91,26 96,546 546 546 548 96,546 96,5	(1,903) 0 (1,903) 03/2013 217 217 217 \$1344 \$0.62 0 (0,000) \$90.15 28 0.21238285 0.21238285 0.200 \$90.200 105 217 200 00 \$90.200 105 105 105 105 105 105 105 1	0.96000000 (1,484) (1,484) 2,455 9,1 94/2013 591 \$1,395 \$2.36 0 \$0 \$0.21232255 1,099 591 \$4.25 0 0 179	0.96000000 (583) (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 \$0 \$89.63 306 0.21238285 1,134 610 1,646 \$2.70 0 180	0.96000000 (717) 18,574 06/2013 595 595 595 0 0 0 \$00.63 2011 0.21238285 7444 744 \$2.37 0 0 0 0	0.96000000 (745) (745) (745) \$3.37	0.9600000 (727) 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 0 (727) 2 1 (726) 2 1 (726) 2 2 (727) 2 (727) 2 2 (727) 2 (727	0.96000000 (1.051) 0 (1.051) 0 6,024 99/2013 574 \$1.264 \$2.20 0 \$0 \$10.106 268 0.21238285 996 574 1,984 \$3.46 0 0 198	0.96000000 (685) 0.0685) 58 1,18 19/2013 561 561 \$1,182 \$2.11 0 \$0 \$0 \$95.38 2515 0.21238285 0.21238285 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.96000000 (87) 0 (87) 0 (87) 0 (87) 6 541 11/2013 0 0 50 \$52.61 0 0 50 \$588.82 0 0.21238285 0 0 0.21238285 87 \$0.00	0.96000000 (612) (012) (02) (03) (612) (04) (612) (05) (05) (07) (07) (07) (07) (07) (07) (07) (07	0.96000000 (10,047) 0 10 Total 5,506 \$11,559 \$2.13 0 \$93.10 2,455 0.21238285 9,104 5,506 18,574 \$3.37	,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges	(879) 0 (879) 0 (879) 0 0//2013 622 622 51.382 \$2.22 0 0 \$89.66 294 0.21238285 1,089 622 1,899 \$3.05 0	(573) 0 (573) 3.10 (50.00) 0.27/2013 546 546 541, 540, 540, 540, 540, 540, 540, 540, 540	03/2013 217 217 217 217 3134 \$0.62 0 \$0.05 \$0.15 288 0.21238285 105 2177 2,000 \$9.22	0.96000000 (1,484) 0.0 (1,484) 2,455 9,1 04/2013 591 \$1,395 \$2,36 0 \$0 \$0 \$0 \$2,236 \$2,26 0 21238285 1,099 591 2,514 \$4,25 0 0 0 0	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 \$0 \$89.63 3066 0.21238285 1,134 610 1,646 \$2.70 0	0.96000000 (717) 0.7 (717) 18,574 06/2013 595 \$944 \$1.59 0.0 \$0.63 2011 0.21238285 744 \$955 1,412 \$2.37 0.0	0.96000000 (745) 0.0 (745) \$3.37 188 591 591 \$1,239 \$2.10 0.0 \$0.0 \$99.80 263 0.21238285 9716 591 1,659 \$2.81 0.0	0.96000000 (727) 0 (727) 2 2 2 2 2 2 2 2 3 599 \$1,353 \$2,26 0 \$0 \$101.37 287 0.21238285 1,066 \$599 1,726 \$2,88 0 0 0	0.96000000 (1.051) 0 (1.051) 0 (1.051) 0 (1.051) 574 \$1,264 \$2,20 0 \$0 \$101.06 2688 996 5744 1,984 \$3,46 0 0	0.96000000 (685) 0 (685) 58 1,182 561 \$1,182 \$2.11 0 \$0 \$0 \$0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 \$1,182 \$2.11 0 0 0 0 0	0.96000000 (87) 0 (87) 0 (87) 0 (87) 6 541 11/2013 0 0 50 \$0 \$2.61 0 \$0 \$88.82 0 0.21238285 0 0 87 \$0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.96000000 (612) 02 02 (612) 426 12/2013 0 0 0 0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.	0.96000000 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0 \$93.10 2,455 0,21238285 9,104 5,506 18,574 \$3.37 182 0 2,733	1,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities	(379) 0 (279) 0 (279) 52.13 \$9 01/2013 622 622 0 0 \$0 \$89.66 294 0.21238285 1,089 622 1,1999 \$3.05 0 0 0 0	(573) 0 (573) 3.10 (50.00) 546 546 546 51.226 \$2.25 0 (50.00) \$91.26 \$91.26 \$96.6 546 546 546 546 546 546 546 54	(1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (2,107) 0 (2,000) 0 (2,103) 0 (2,103) 0 (2,103) 0 (2,103) 0 (3,103) 0 (1,903) 10 (1,903)	0.96000000 (1,484) (1,484) (1,484) 2,455 9,1 94/2013 591 \$1,395 \$2.36 0 0 \$0.00 \$86.68 2966 0.21238285 1,099 2,514 \$4.25 0 0 179 0 0 41	0.96000000 (583) (583) 04 5,506 05/2013 610 51,440 \$2.36 0 \$0.21238285 1,134 \$2.70 0 180 0 180 0 40	0.96000000 (717) 18,574 0.6/2013 595 \$944 \$1.59 0.0 \$0.63 2011 0.21238285 744 \$595 1,412 \$2.37 0.0 0.0 180 0.0 40	0.96000000 (745) (745) (745) \$3.37	0.96000000 (727) 0 (727) 2 2 2 2 2 2 2 2 2 2 2 3 5599 \$1,353 \$2,26 0 \$0 \$0 \$101.37 2877 0.21238285 1,066 \$2,288 0 0 0 11776 0.21238285	0.96000000 (1.051) 0 6.024 99/2013 574 \$1,264 \$2,20 0 \$00 \$101.06 288 0.21238285 996 574 1,984 \$3,46 0 0 198 0 198	0.96000000 (685) 0 (685) 0 (685) 58 1,18 361 561 51,182 \$2.11 0 0 \$0 \$95.38 251 0.21238285 931 1,1557 \$2.78 0 0 0 442	0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) (012) (02) (02) (03) (04) (05) (05) (05) (05) (05) (05) (05) (05	0.96000000 (10,047) 0 (10,047) 0 10 Total 5,506 \$11,559 \$2,13 0 0 \$93,10 2,455 0,21238285 9,104 5,506 18,574 \$3,37 182 0 2,733 0 0 0 393	1,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Fleid Facilities Fuel Water Lube	\$2.13 \$9 01/2013 622 622 51,382 \$5,222 0 \$9 \$0,000 \$1,000 \$1,000 \$1,000 \$2,000 \$2,000 \$3,00	(\$73) 0 (\$73) 3.10 \$0.473 546 546 546 \$1,226 \$0.2013 \$0.0 \$91.26 260 0.21232825 966 546 1,478 \$2.71 0 0 0 1744 0 0 0 377	(1,903) 0 (1,903) 217 217 217 2134 \$0.62 0 0 \$0.0 \$90.15 217 2,000 \$9.22 0 0 0 0 0 32 0 0	0.96000000 (1,484) (1,	0.96000000 (583) (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0.21238285 1,134 610 1,6464 \$2.70 0 180 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (717) 18,574 96/2013 595 595 595 0 0.01 \$0.21238285 744 \$2.37 0 0 180 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (745) \$3.37	0.9600000 (727) 0 (727) 2 0 (727	0.96000000 (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.051) (1.06	0.96000000 (685) (685) (685) (685) (685) (685) (686) (686) (686) (186) (0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 \$0.00000000000000000000000000000000	0.96000000 (612) (612) 426 12/2013 0 \$0 \$0 \$2.94 0 \$0 \$0 \$0 \$2.92 0 \$0 \$0 \$0 \$121282828 0 0 0 1822 \$0.00 1822 \$0.00 4330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0 \$93.10 2,455 0.21238285 9,104 5,506 18,574 \$3.37 182 0 0 2,733 0 0 393 0 0	1,157	577 (1
Capital Net Cash Flow Totals Line Item Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities	(379) 0 (279) 0 (279) 52.13 \$9 01/2013 622 622 0 0 \$0 \$89.66 294 0.21238285 1,089 622 1,1999 \$3.05 0 0 0 0	(573) 0 (573) 3.10 (503) 546 546 546 51,226 \$2,25 0 (503) \$91,26 \$91,26 \$96,65 546 546 546 546 546 546 546 5	(1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (1,903) 0 (2,107) 0 (2,000) 0 (2,103) 0 (2,103) 0 (2,103) 0 (2,103) 0 (3,103) 0 (1,903) 10 (1,903)	0.96000000 (1,484) (1,484) (1,484) 2,455 9,1 94/2013 591 \$1,395 \$2.36 0 0 \$0.00 \$86.68 2966 0.21238285 1,099 2,514 \$4.25 0 0 179 0 0 41	0.96000000 (583) (583) 04 5,506 05/2013 610 51,440 \$2.36 0 \$0.21238285 1,134 \$2.70 0 180 0 180 0 40	0.96000000 (717) 18,574 0.6/2013 595 \$944 \$1.59 0.0 \$0.63 2011 0.21238285 744 \$595 1,412 \$2.37 0.0 0.0 180 0.0 0.0 40	0.96000000 (745) (745) (745) \$3.37	0.96000000 (727) 0 (727) 2 2 2 2 2 2 2 2 2 2 2 3 5599 \$1,353 \$2,26 0 \$0 \$0 \$101.37 2877 0.21238285 1,066 \$2,288 0 0 0 11776 0.21238285	0.96000000 (1.051) 0 6.024 99/2013 574 \$1,264 \$2,20 0 \$00 \$101.06 288 0.21238285 996 574 1,984 \$3,46 0 0 198 0 198	0.96000000 (685) 0 (685) 0 (685) 58 1,18 361 561 51,182 \$2.11 0 0 \$0 \$95.38 251 0.21238285 931 1,1557 \$2.78 0 0 0 442	0.96000000 (87) 0 (87) 0 (87) 0 (87) 6 5411 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) (012) (02) (02) (03) (04) (05) (05) (05) (05) (05) (05) (05) (05	0.96000000 (10.047) 0	1,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Capital LOE Total LOE Per MCFE Ad Valorem Tax Advalorem Tax Advalorem Tax Company Labor Compression Contract Serv/Equip Rental Field Facilities Fuel Water Lube Gas Processing Insurance Oil Processing	(879) 0 (879) 0 (879) 52.13 \$9 01/2013 622 622 0 0 \$0 \$0 \$89.66 294 0.21232825 1,089 6.22 1,089 \$3.05 0 0 621 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(573) 0 (573) 0 (573) 3.10 02/2013 546 546 546 547 81,226 90 90 91,26 91,27 91,26 91	(1,903) 0 03/2013 217 217 217 51344 \$0.62 0 0 \$0.012138285 0.21238285 0 0 0 0 178 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (1,484) (1,484) 2,455 9,1 94/2013 591 \$1,395 \$2.36 0 \$0.21232285 1,099 591 \$4.25 0 0 179 0 0 411 0 0 0 0 0 0 0	0.96000000 (583) (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0.21238285 1,134 610 0.0 180 0.21238285 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (717) 18,574 06/2013 595 595 595 00 \$00	0.96000000 (745) \$3.37	0.9600000 (727) 0 (727) 2 0 (727	0.96000000 (1.051) 0 (1.051) 0 6,024 574 574 \$1.264 \$2.20 0 \$0 \$10.06 268 0.21238285 996 574 1,984 \$3.46 0 0 198 0 0 3 388 0 0 3 388 0 0	0.96000000 (685) 0.0685) 58 1,18 19/2013 561 \$1,182 \$2,111 0 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000	0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 \$2.61 0 0 \$500 \$88.82 0 0.21238285 0 0 0 0.00	0.96000000 (612) (012) (02) (02) (03) (04) (05) (05) (05) (05) (05) (05) (05) (05	0.96000000 (10,047) 0 10 Total 5,506 5,506 \$11,559 \$2.13 0 \$0 \$93.10 2,455 0.21238285 9,104 5,506 18,574 \$3.37 182 0 0 2,733 0 0 393 0 0 314	,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities Field Vacilities Field Vacilities Field Facilities Field Vacilities Field Servessing Insurance Oil Processing Other Expenses	(879) 0 (879) \$2.13 \$9 01/2013 622 \$1,382 \$2,22 \$0 0 0 \$0 \$89.66 294 0.21238285 1,089 622 1,899 63.05 0 0 0 0 0 0 0 0 0 0 0 0	(573) 0 (573) 0 (573) 3.10 0 2/2013 546 546 546 \$1,226 0 0 0 \$91.26 260 0 0.2123825 966 546 1,478 \$2.71 0 0 0 174 0 0 0 0 0 0 4 4	(1,903) 0 (1,903) 10 (1,903) 217 217 2134 \$0.62 \$0.62 \$90.15 28 0.21238285 105 217 2,000 \$9.0	0.96000000 (1,484) 0.0 (1,484) 591 591 \$1,395 \$2.36 0.0 \$0.0 (2,1238285) 1,099 591 2,514 \$4.25 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0 0.21238285 1,134 610 1,646 \$2.70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (717) 18,574 0.6/2013 595 \$944 \$1.59 0.0 590 \$0.21238285 1,412 4.412 1,412 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (745) (945) (945) (945) (947) (0.96000000 (727) 0 (727) 2 2 8.8599 \$1,353 \$2,26 0 0 \$0 \$10137 \$287 0.21238285 1,066 \$599 1,726 \$2.88 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (1.051) (1.	0.96000000 (685) 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.	0.96000000 (87) 0 (87) 0 (87) 0 (87) 6 541 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) 02 (612) 02 (612) 03 (612) 0426 03 00 05 05 05 07 07 07 07 07 07 07 07 07 07 07 07 07	0.96000000 (10.047) 0 10 Total 5.506 \$11,559 \$2.13 0 \$0 \$93.10 2,455 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.3138280 0.31384 0.3144 0.3144	,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Capital LOE Total LOE Per MCFE Ad Valorem Tax Advalorem Tax Advalorem Tax Company Labor Compression Contract Serv/Equip Rental Field Facilities Fuel Water Lube Gas Processing Insurance Oil Processing	(879) 0 (879) 0 (879) 52.13 \$9 01/2013 622 622 52.22 0 0 \$0 \$0 \$89.66 1,089 6.22 1,899 \$3.05 0 0 621 0 0 0 0 0 0	(573) 0 (573) 0 (573) 3.10 02/2013 546 546 546 547 81,226 90 90 91,26 91,27 91,26 91	(1,903) 0 03/2013 217 217 217 51344 \$0.62 0 0 \$0.012138285 0.21238285 0 0 0 0 178 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (1,484) (1,484) 2,455 9,1 94/2013 591 \$1,395 \$2.36 0 \$0.21232285 1,099 591 \$4.25 0 0 179 0 0 411 0 0 0 0 0 0 0	0.96000000 (583) (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0.21238285 1,134 610 0.0 180 0.21238285 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.96000000 (717) 18,574 06/2013 595 595 595 00 \$00	0.96000000 (745) \$3.37	0.9600000 (727) 0 (727) 2 0 (727	0.96000000 (1.051) 0 (1.051) 0 6,024 574 574 \$1.264 \$2.20 0 \$0 \$10.06 268 0.21238285 996 574 1,984 \$3.46 0 0 198 0 0 3 388 0 0 3 388 0 0	0.96000000 (685) 0.0685) 58 1,18 19/2013 561 \$1,182 \$2,111 0 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000	0.96000000 (87) 0 (87) 6 5411 11/2013 0 0 \$2.61 0 0 \$500 \$88.82 0 0.21238285 0 0 0 0.00	0.96000000 (612) (012) (02) (02) (03) (04) (05) (05) (05) (05) (05) (05) (05) (05	0.96000000 (10.047) 0	,157	577 (1
Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities Fuel Water Lube Gas Processing Insurance Oil Processing Other Expenses Overhead Pumping Service Regulatory	(879) 0 (879) 0 (879) 0 0 (879) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$73) 0 (\$73) 3.10 80.272013 546 546 546 51.226 0 0 0 \$91.26 260 0.21232825 966 546 1,478 \$2.71 0 0 0 0 37 0 0 0 4 4 573 4344	(1,903) 0 03/2013 217 217 217 5134 \$0.62 0 0 \$90.15 28 0.21232825 00 0 0 00 32 00 00 44 573 6011 00	0.96000000 (1,484) 0.0 (1,484) 0.0 (1,484) 591 591 \$1,395 \$2.36 0.0 \$0.0 \$86.688 296 0.21238285 1,099 591 2,514 \$4.25 0.0 0.0 0.0 179 0.0 0.0 0.0 155 615 4999	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 00 \$89,63 306 0.21238285 1,134 610 0 0.40 0.60 0.60 0.60 0.60 0.60 0.60 0	0.96000000 (717) 18,574 06/2013 595 \$944 \$1.59 00 0.21238285 1,412 9.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.96000000 (745) (745) (745) (745) (745) (747) (745) (747) (747) (747) (747) (748) (0.96000000 (727) 0 (727) 2 2 2 8.80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (1.051) (1.	0.96000000 (685) 0.85 (685) 58 1,182 561 \$1,182 \$2.11 0.00 \$95.38 251 0.21238285 0.21238285 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.96000000 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (87) 0 (98)	0.96000000 (612) 02 02 03 (612) 0426 02 03 03 04 05 05 06 07 07 08 08 08 08 08 08 08 08 08 08 08 08 08	0.96000000 (10.047) 0 10 Total 5.506 \$11,559 \$2.13 0 0 \$93,10 2,455 0.21238285 0.21238285 0.21238285 0.21238285 0.21238285 0.012382	1,157	577 (1
Capital Net Cash Flow Totals Line Items Sas Revenue Volume Gas Sales Gas Value Gas Price Oil Revenue Volume Oil Sales Oil Value Oil Price Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities Field Facilities Gas Processing Insurance Oil Processing Other Expenses Overhead Pumping Service Regulatory Rents And Fees	(879) 0 (879) 0 (879) 0 (879) 0 (879) 0 (879) 0 (879) 622 622 0 0 0 0 0 89,66 622 1,899 \$3.05 0 0 621 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(573) 0 (573) 0 (573) 3.10 546 546 546 51,226 \$2,25 0 \$0 \$91,26 2600 0,21238285 966 1,478 \$2,71 0 0 174 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,903) 0 03/2013 217 217 217 \$1344 \$0.62 0 \$0,62 \$0,62 \$0,62 \$0,7013	0.96000000 (1,484) 0.455 9.1 0.472013 591 \$1,395 \$2.36 0.0 \$0.808.688 2966 0.21238285 1,099 591 2,514 \$4.25 0.0 0.0 179 0.0 0.0 0.0 155 615 499	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 0.21238285 1,134 610 1,646 \$2.70 0 0 440 0 0 0 440 615 473 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (717) 18,574 06/2013 595	0.96000000 (745) (745) (745) (745) \$3.37	0.96000000 (727) 0 (727) 2 2 2 2 2 2 2 3 599 \$1,353 \$2.26 0 \$0 \$10.37 287 0.21238285 1,066 \$5.99 1,726 \$2.88 0 0 0 0 0 0 0 0 0 1 615 666 0 0	0.96000000 (1.051) 0 6,024 99/2013 574 \$1,264 \$2,20 0 \$0 \$101.06 2688 996 0.21238285 996 0.21238285 0.00 33.46 0.00 338 0.00 314 0.00 1.15 615 513 0.00	0.96000000 (685) 0 (685) 58 1,182 561 551 51,182 \$2.11 0 0 \$0 \$50 \$50 \$50 \$1,182 \$2.11 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0.96000000 (87) 0 (87) 0 (87) 0 (87) 6 541 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) (012) (02) (02) (03) (04) (05) (05) (05) (05) (05) (05) (05) (05	0.96000000 (10.047) 0 (10.047)	1,157	577 (1
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Capital Net Cash Flow Totals Line Items Gas Revenue Volume Gas Sales Gas Value Gas Parenue Volume Oil Sales Oil Value Oil Value Oil Value Oil Value Oil Price Royalty Burden Royalty Burden Royalty Percent Revenue MCFE LOE Total LOE Per MCFE Ad Valorem Tax Audit Charges Company Labor Compression Contract Serv/Equip Rental Field Facilities Fuel Water Lube Gas Processing Insurance Oil Processing Other Expenses Overhead Pumping Service Regulatory Rents And Fees Repairs & Maintenance Salt Water Disposal	\$2.13 \$99 \$2.13 \$99 \$2.13 \$622 622 622 \$1,382 \$5,222 \$0 \$0 \$0 \$89,66 294 0.21238285 1,089 622 1,899 621 0 0 0 0 0 0 2 2 573 0 0 0 0 0 1 1 6 1 16	(\$73) 0 (\$73) 3.10 202/2013 546 546 546 \$1,226 \$2,25 0 \$0 \$0 \$91,26 260 0,21238285 966 546 1,478 \$2,271 0 0 0 0 0 174 0 0 0 0 0 4 4 573 4344 0 0 588	(1,903) 0 03/2013 217 217 217 51344 \$0.62 00 \$00 \$90.15 105 217 2,000 00 00 322 00 00 44 573 6001 00 00 16	0.96000000 (1,484) 0.0 (1,484) 0.0 (1,484) 591 591 \$1,395 \$2.36 0.0 \$0.21238285 1,099 591 2,514 \$4.25 0.0 0.0 1799 0.0 0.0 155 615 4999 0.0 0.0 1889	0.96000000 (583) 04 5,506 05/2013 610 \$1,440 \$2.36 00 \$89,63 00 0.21238285 1,134 1610 00 00 00 00 01 01 01	0.96000000 (717) 18,574 06/2013 595	0.96000000 (745) (745) (745) (745) (745) (747) (745) (747) (0.9600000 (727) 0 (727) 2 2 2 2 2 2 2 2 2 2 2 3 599 \$1,353 \$2,26 0 \$0 \$101.37 287 0.21238285 1,066 599 1,726 \$2.88 0 0 0 0 154 666 0 0 0 0 0 154 666 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (1.051) (1.	0.96000000 (685) 08 (685) 58 1,182 561 \$1,182 \$2.11 0 0 \$0 \$55,388 251 0.21238285 0.21238285 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.96000000 (87) 0 (87) 6 541 11/2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.96000000 (612) 02 02 03 0426 12/2013 00 00 00 00 00 00 00 00 00 00 00 00 00	0.96000000 (10.047) 0 10 (10.047) 0 10 (10.047) 0 10 Total 5,506 \$11,559 \$2,13 0 0 \$93,10 2,455 0,21238285 9,104 5,506 18,574 \$3,37 182 0 0,0 393 0 0 0,0 48 6,024 5,201 0 0 0 58 1,186 0 0 541	1,157	577 (1

CST Quick Print Page 2 of 2

Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	66	0	0	895	115	0	116	0	116	0	70	0	1,378
Utilities	74	42	54	33	36	33	33	37	33	34	17	0	426
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246
GWI	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000
Operating Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 27, 2014

Sarah Rodriguez/Doug Kathol Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application API 15-055-21086-00-01 WHEAT 2-7 NE/4 Sec.07-22S-34W Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 23, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888