



KANSAS CORPORATION COMMISSION 1196422  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



## **Chesapeake Operating, Inc.**

### **Interoffice Memorandum**

**TO: Jay Stratton**

**CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff**

**FROM: Doug Kathol, Sara Everett**

**DATE: February 26, 2014**

**RE: Plug and Abandon**

**WHEAT 2-7**

**SECTION 7-T22S-R34W**

**FINNEY COUNTY, KS**

**Property Number: 212024**

**Chesapeake Energy**

**GWI: 96% NRI: 75.611%**

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**Recommendation:**

The Wheat 2-7 was producing approximately 19 MCF and 2 BW per day when it was shut in November 2013. The well was drilled in 2001 to a depth of 2,885 feet and completed in the Chase formation. Cumulative production from the well has been 150 MMCF of natural gas.

**Discussion:**



Wheat 2-7  
P&A  
February 26, 2014

## **Procedure**

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

### **NOTE :**

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



2/26/2014

**Chesapeake Operating, Inc.**  
**Estimated Plugging & Salvage Values**  
Shallow Well (<3000' TD Apprx.)

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<b>Well Name:</b> Wheat 2-7	<b>Property #</b> 212024	<b>GWI:</b> 96
<b>Location:</b> SEC 7-T22S-R34W	<b>API #</b> 15-055-21086	<b>NRI:</b> 75.611
<b>County, State:</b> Finney Co., KS	<b>AFE #</b> 803102	

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**Estimated Equipment Salvage Values- Condition "C" Assumed**

<u>Equipment Description</u>	<u>Salvage Value</u>	<u>Cost</u>
2,000' 4-1/2" 10.5# J-55 Casing	\$4.00/ft	\$8,000.00
87 jts 2 3/8" Tubing 2,808'		\$1,459.00
5/8" Rods, 2,775'		\$666.00
Pump Jack - Churchill 40		\$2,159.00
Engine (10 hp)		\$925.00
Tank (110 bbl fiberglass)		\$546.00
	<b>Gross Salvage Total:</b>	<b>\$13,755.00</b>
	<b>COI Net Salvage Total:</b>	<b>\$13,204.80</b>

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**Estimated Plugging Expenses**

<u>Description</u>	<u>Cost</u>
Cased Hole Services / Perforating	\$2,000.00
Completion Unit	\$5,500.00
Contract Labor	\$3,000.00
Cementing/Squeeze	\$500.00
Contingency	\$2,000.00
Plug to Abandon	\$4,000.00
Supervision	\$2,000.00
Surface Equipment Rental	\$1,000.00
Transportation	\$1,000.00
Reclamation	\$3,000.00
	<b>Gross Plugging Expense: \$24,000.00</b>
	<b>COI Net Plugging Expense: \$23,040.00</b>

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**Gross Total Estimated Plugging Expense: \$10,245.00**  
**COI Net Total Estimated Plugging Expense: \$9,835.20**

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# Current Wellbore Schematic

**WELL (PN):** WHEAT 2-7 (212024)  
**FIELD OFFICE:** GARDEN CITY  
**FIELD:** HUGOTON  
**STATE / COUNTY:** KANSAS / FINNEY  
**LOCATION:** SEC 7-22S-34W, 4950 FSL & 2310 FEL  
**ROUTE:** GAR-KS-ROUTE 04 - DAVID ROWLAND  
**ELEVATION:** GL: 2,997.0 KB: 3,009.0 KB Height: 12.0  
**DEPTHS:** TD: 2,885.0

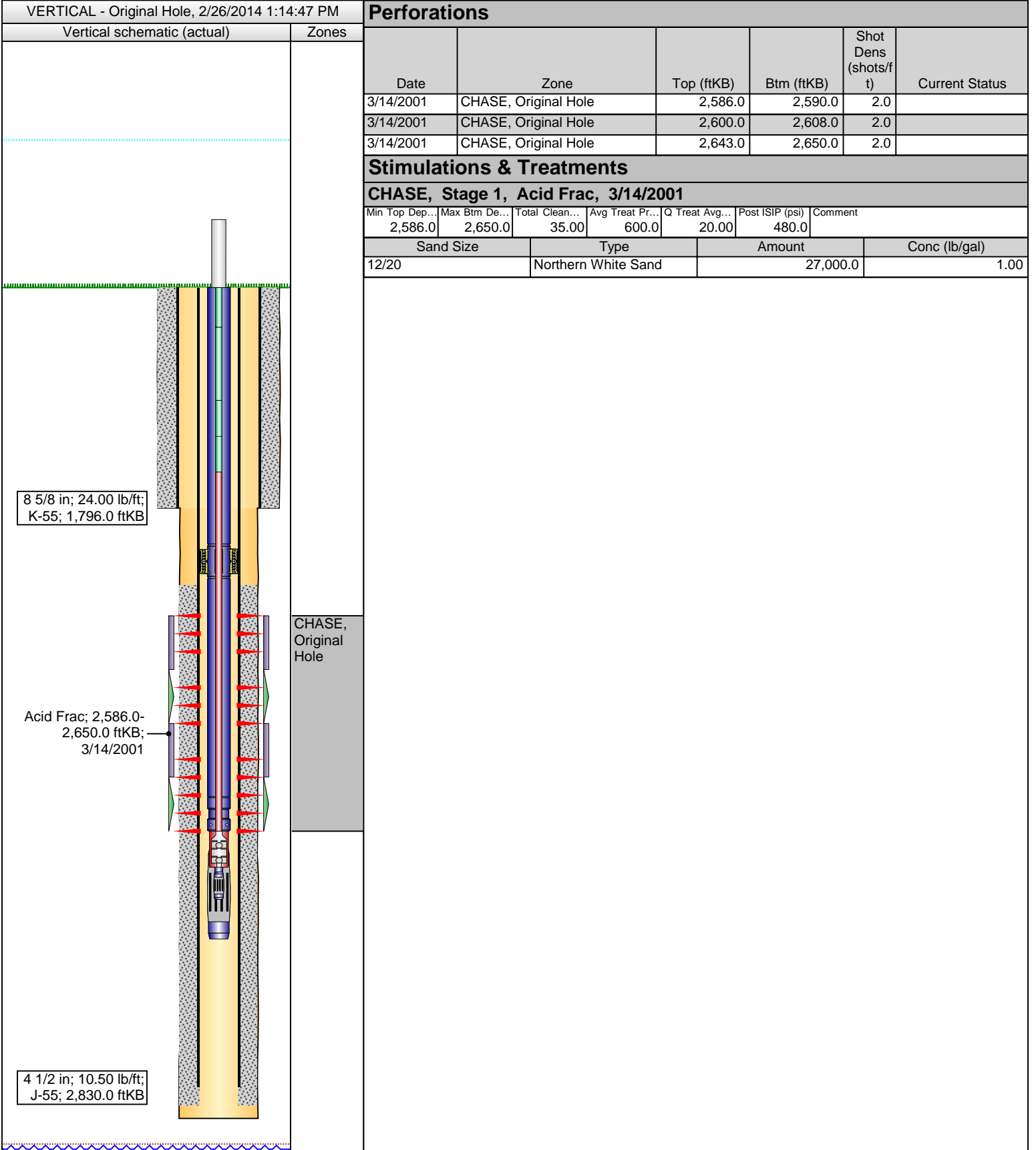
**API #:** 1505521086  
**Serial #:**  
**SPUD DATE:** 2/28/2001  
**RIG RELEASE:** 3/1/2001  
**1ST SALES GAS:** 5/10/2001  
**1ST SALES OIL:**  
**Current Status:** SHUTIN

VERTICAL - Original Hole, 2/26/2014 1:14:46 PM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Churchhill	8m-40-76-48		32.00	5/10/2001				
	<b>Surface Casing; Set @ 1,796.0 ftKB ; Original Hole</b>										
		Set Tension (kips)	Mud Weight	Cut Pull Date		Depth Cut Pull (ftKB)					
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
		Casing Joints	8 5/8	8.097		24.00	K-55		12.0	1,795.0	1,783.00
		Float Shoe	8 5/8	8.097					1,795.0	1,796.0	1.00
	<b>Production Casing; Set @ 2,830.0 ftKB ; Original Hole</b>										
		Set Tension (kips)	Mud Weight	Cut Pull Date		Depth Cut Pull (ftKB)					
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	4 1/2	4.000		10.50	J-55		12.0	2,829.0	2,817.00	
	Float Shoe	4 1/2	4.000					2,829.0	2,830.0	1.00	
<b>Description: Surface Casing Cement</b>											
<b>12.0-1,796.0</b>											
<b>Top of Cement (ftKB):</b> 12.0 <b>Top Measurement Method:</b> Returns to Surface											
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
	Lead	2/16/2001	600								
<b>Description: Production Casing Cement</b>											
<b>2,000.0-2,862.0</b>											
<b>Top of Cement (ftKB):</b> 2,000.0 <b>Top Measurement Method:</b> Cement Bond Log											
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
	Lead	2/28/2001	500	Light							
	Tail		150	C							
<b>CHASE, Original Hole</b>											
<b>Tubing String: Tubing - Production</b>											
	Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date		Depth Cut Pull (ft...)				
	2,665.0	Original Hole	11/8/2010								
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
	Tubing	2 3/8	1.995	1.901	4.70	J-55	12.0	1,908.0	1,896.00		
	Anchor/catcher	2 3/8					1,908.0	1,912.0	4.00		
	Tubing	2 3/8	1.995	1.901	4.70	J-55	1,912.0	2,649.0	737.00		
	Seat Nipple	2 3/8					2,649.0	2,650.0	1.00		
	Mud Anchor	2 3/8					2,650.0	2,665.0	15.00		
<b>Rod String: Rod - Conventional</b>											
	Set Depth (ftKB)	In Tubing String					Pull Date				
	2,661.0	Tubing - Production set at 2,820.0ftKB on 3/24/2001 12:00 AM									
	Item Des	OD (in)	Grade	Make	Model	Guide Des	Guides/Rod	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts
	Polished Rod	1 1/2						6.5	12.0	5.50	
	Rod Sub	5/8						12.0	16.0	4.00	
	Rod Sub	5/8						16.0	20.0	4.00	
	Rod Sub	5/8						20.0	26.0	6.00	
	Rod Sub	5/8						26.0	34.0	8.00	
	Sucker Rod	5/8	Norris	30				34.0	2,650.0	2,616.00	
	Rod Pump	2						2,650.0	2,660.0	10.00	
	Gas Anchor	1						2,660.0	2,661.0	1.00	
<b>Acid Frac; 2,586.0-2,650.0 ftKB; 3/14/2001</b>											
<b>4 1/2 in; 10.50 lb/ft; J-55; 2,830.0 ftKB</b>											

# Current Wellbore Schematic

**WELL (PN):** WHEAT 2-7 (212024)  
**FIELD OFFICE:** GARDEN CITY  
**FIELD:** HUGOTON  
**STATE / COUNTY:** KANSAS / FINNEY  
**LOCATION:** SEC 7-22S-34W, 4950 FSL & 2310 FEL  
**ROUTE:** GAR-KS-ROUTE 04 - DAVID ROWLAND  
**ELEVATION:** GL: 2,997.0 KB: 3,009.0 KB Height: 12.0  
**DEPTHS:** TD: 2,885.0

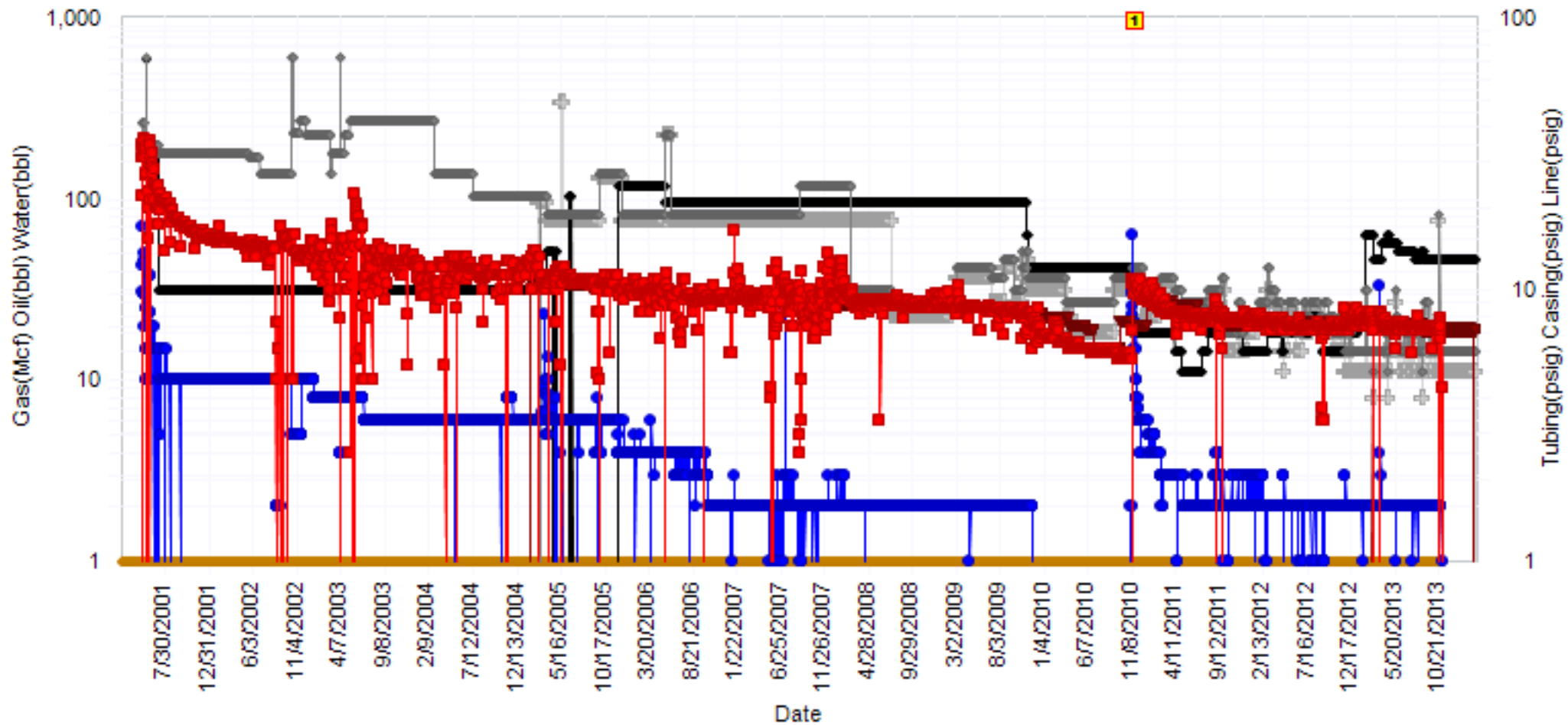
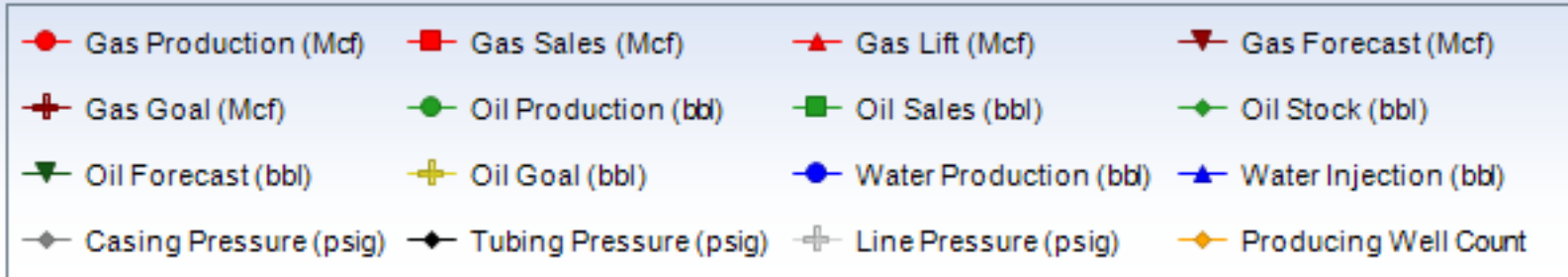
**API #:** 1505521086  
**Serial #:**  
**SPUD DATE:** 2/28/2001  
**RIG RELEASE:** 3/1/2001  
**1ST SALES GAS:** 5/10/2001  
**1ST SALES OIL:**  
**Current Status:** SHUTIN





Zone: WHEAT 2-7 (CHASE)  
 in Route: GAR-KS-Route 04 - David Rowland  
 Production Engineer: Doug Kathol  
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 150,555  
 Date Range Cum Oil Prod (bbl): 0  
 Date Range Cum Water Prod (bbl): 19,181  
 Production Setting: Rod Pump - PU-ELC-AUTO



Chesapeake Energy Corporation

CST Production Monitor Export

WHEAT 2-7 (CHASE)

1/1/1900 - 2/25/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Marker #	Date	Annotation	Created By	Created Date
1	11/8/2010	Workover/Failure/Pump Repair	WellviewJobInfo	11/8/2010



**Chesapeake Energy Corporation**  
 CST Operations 8/8ths LOS Report  
 WHEAT 2-7 (CHASE)  
 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cas																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
WHEAT 2-7	212024	\$2.13	\$93.10	\$0.00	2,455	9,104	5,506	18,574	\$3.37	182	0	6,024	58	1,186	541	426	0	10,157	577	1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
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<table border="1"> <thead> <tr> <th>Line Item</th> <th>01/2013</th> <th>02/2013</th> <th>03/2013</th> <th>04/2013</th> <th>05/2013</th> <th>06/2013</th> <th>07/2013</th> <th>08/2013</th> <th>09/2013</th> <th>10/2013</th> <th>11/2013</th> <th>12/2013</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>Gas Revenue Volume</td> <td>622</td> <td>546</td> <td>217</td> <td>591</td> <td>610</td> <td>595</td> <td>591</td> <td>599</td> <td>574</td> <td>561</td> <td>0</td> <td>0</td> <td>5,506</td> </tr> <tr> <td>Gas Sales</td> <td>622</td> <td>546</td> <td>217</td> <td>591</td> <td>610</td> <td>595</td> <td>591</td> <td>599</td> <td>574</td> <td>561</td> <td>0</td> <td>0</td> <td>5,506</td> </tr> <tr> <td>Gas Value</td> <td>\$1,382</td> <td>\$1,226</td> <td>\$134</td> <td>\$1,395</td> <td>\$1,440</td> <td>\$944</td> <td>\$1,239</td> <td>\$1,353</td> <td>\$1,264</td> <td>\$1,182</td> <td>\$0</td> <td>\$0</td> <td>\$11,559</td> </tr> <tr> <td>Gas Price</td> <td>\$2.22</td> <td>\$2.25</td> <td>\$0.62</td> <td>\$2.36</td> <td>\$2.36</td> <td>\$1.59</td> <td>\$2.10</td> <td>\$2.26</td> <td>\$2.20</td> <td>\$2.11</td> <td>\$2.61</td> <td>\$2.94</td> <td>\$2.13</td> </tr> <tr> <td>Oil Revenue Volume</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Oil Sales</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Oil Value</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> </tr> <tr> <td>Oil Price</td> <td>\$89.66</td> <td>\$91.26</td> <td>\$90.15</td> <td>\$86.68</td> <td>\$89.63</td> <td>\$90.63</td> <td>\$99.80</td> <td>\$101.37</td> <td>\$101.06</td> <td>\$95.38</td> <td>\$88.82</td> <td>\$92.72</td> <td>\$93.10</td> </tr> <tr> <td>Royalty Burden</td> <td>294</td> <td>260</td> <td>28</td> <td>296</td> <td>306</td> <td>201</td> <td>263</td> <td>287</td> <td>268</td> <td>251</td> <td>0</td> <td>0</td> <td>2,455</td> </tr> <tr> <td>Royalty Percent</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> <td>0.21238285</td> </tr> <tr> <td>Revenue</td> <td>1,089</td> <td>966</td> <td>105</td> <td>1,099</td> <td>1,134</td> <td>744</td> <td>976</td> <td>1,066</td> <td>996</td> <td>931</td> <td>0</td> <td>0</td> <td>9,104</td> </tr> <tr> <td>MCFE</td> <td>622</td> <td>546</td> <td>217</td> <td>591</td> <td>610</td> <td>595</td> <td>591</td> <td>599</td> <td>574</td> <td>561</td> <td>0</td> <td>0</td> <td>5,506</td> </tr> <tr> <td>LOE Total</td> <td>1,899</td> <td>1,478</td> <td>2,000</td> <td>2,514</td> <td>1,646</td> <td>1,412</td> <td>1,659</td> <td>1,726</td> <td>1,984</td> <td>1,557</td> <td>87</td> <td>612</td> <td>18,574</td> </tr> <tr> <td>LOE Per MCFE</td> <td>\$3.05</td> <td>\$2.71</td> <td>\$9.22</td> <td>\$4.25</td> <td>\$2.70</td> <td>\$2.37</td> <td>\$2.81</td> <td>\$2.88</td> <td>\$3.46</td> <td>\$2.78</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$3.37</td> </tr> <tr> <td>Ad Valorem Tax</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>182</td> <td>182</td> </tr> <tr> <td>Audit Charges</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Company Labor</td> <td>621</td> <td>174</td> <td>178</td> <td>179</td> <td>180</td> <td>180</td> <td>192</td> <td>197</td> <td>198</td> <td>204</td> <td>0</td> <td>430</td> <td>2,733</td> </tr> <tr> <td>Compression</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Contract Serv/Equip Rental</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Field Facilities</td> <td>53</td> <td>37</td> <td>32</td> <td>41</td> <td>40</td> <td>40</td> <td>35</td> <td>35</td> <td>38</td> <td>42</td> <td>0</td> <td>0</td> <td>393</td> </tr> <tr> <td>Fuel Water Lube</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Gas Processing</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Insurance</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>314</td> <td>0</td> <td>0</td> <td>0</td> <td>314</td> </tr> <tr> <td>Oil Processing</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Other Expenses</td> <td>2</td> <td>4</td> <td>4</td> <td>15</td> <td>4</td> <td>15</td> <td>1</td> <td>1</td> <td>1</td> <td>1</td> <td>0</td> <td>0</td> <td>48</td> </tr> <tr> <td>Overhead</td> <td>573</td> <td>573</td> <td>573</td> <td>615</td> <td>615</td> <td>615</td> <td>615</td> <td>615</td> <td>615</td> <td>615</td> <td>0</td> <td>0</td> <td>6,024</td> </tr> <tr> <td>Pumping Service</td> <td>491</td> <td>434</td> <td>601</td> <td>499</td> <td>473</td> <td>513</td> <td>512</td> <td>666</td> <td>513</td> <td>499</td> <td>0</td> <td>0</td> <td>5,201</td> </tr> <tr> <td>Regulatory</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Rents And Fees</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Repairs &amp; Maintenance</td> <td>0</td> <td>58</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>58</td> </tr> <tr> <td>Salt Water Disposal</td> <td>16</td> <td>154</td> <td>16</td> <td>189</td> <td>180</td> <td>15</td> <td>154</td> <td>154</td> <td>155</td> <td>153</td> <td>0</td> <td>0</td> <td>1,186</td> </tr> <tr> <td>Salt Water Processing</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Subsurface Repairs</td> <td>0</td> <td>0</td> <td>541</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>541</td> </tr> <tr> <td>Supplies</td> <td>3</td> <td>2</td> <td>1</td> <td>48</td> <td>3</td> <td>1</td> <td>1</td> <td>21</td> <td>1</td> <td>9</td> <td>0</td> <td>0</td> <td>90</td> </tr> <tr> <td>Telemetry</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Transportation</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Treating Expenses</td> <td>66</td> <td>0</td> <td>0</td> <td>895</td> <td>115</td> <td>0</td> <td>116</td> <td>0</td> <td>116</td> <td>0</td> <td>70</td> <td>0</td> <td>1,378</td> </tr> <tr> <td>Utilities</td> <td>74</td> <td>42</td> <td>54</td> <td>33</td> <td>36</td> <td>33</td> <td>33</td> <td>37</td> <td>33</td> <td>34</td> <td>17</td> <td>0</td> <td>426</td> </tr> <tr> <td>Workover</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Gas Severance Tax</td> <td>69</td> <td>61</td> <td>9</td> <td>69</td> <td>71</td> <td>49</td> <td>62</td> <td>67</td> <td>63</td> <td>59</td> <td>0</td> <td>0</td> <td>577</td> </tr> <tr> <td>Oil Severance Tax</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Severance Tax</td> <td>69</td> <td>61</td> <td>9</td> <td>69</td> <td>71</td> <td>49</td> <td>62</td> <td>67</td> <td>63</td> <td>59</td> <td>0</td> <td>0</td> <td>577</td> </tr> <tr> <td>IDC Monthly</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>WEO Monthly</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>NRI</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> <td>0.75611246</td> </tr> <tr> <td>GW</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> <td>0.96000000</td> </tr> <tr> <td>Operating Cash Flow</td> <td>(879)</td> <td>(573)</td> <td>(1,903)</td> <td>(1,484)</td> <td>(583)</td> <td>(717)</td> <td>(745)</td> <td>(727)</td> <td>(1,051)</td> <td>(685)</td> <td>(87)</td> <td>(612)</td> <td>(10,047)</td> </tr> <tr> <td>Capital</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Net Cash Flow</td> <td>(879)</td> <td>(573)</td> <td>(1,903)</td> <td>(1,484)</td> <td>(583)</td> <td>(717)</td> <td>(745)</td> <td>(727)</td> <td>(1,051)</td> <td>(685)</td> <td>(87)</td> <td>(612)</td> <td>(10,047)</td> </tr> </tbody> </table>																						Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total	Gas Revenue Volume	622	546	217	591	610	595	591	599	574	561	0	0	5,506	Gas Sales	622	546	217	591	610	595	591	599	574	561	0	0	5,506	Gas Value	\$1,382	\$1,226	\$134	\$1,395	\$1,440	\$944	\$1,239	\$1,353	\$1,264	\$1,182	\$0	\$0	\$11,559	Gas Price	\$2.22	\$2.25	\$0.62	\$2.36	\$2.36	\$1.59	\$2.10	\$2.26	\$2.20	\$2.11	\$2.61	\$2.94	\$2.13	Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0	Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Oil Price	\$89.66	\$91.26	\$90.15	\$86.68	\$89.63	\$90.63	\$99.80	\$101.37	\$101.06	\$95.38	\$88.82	\$92.72	\$93.10	Royalty Burden	294	260	28	296	306	201	263	287	268	251	0	0	2,455	Royalty Percent	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	Revenue	1,089	966	105	1,099	1,134	744	976	1,066	996	931	0	0	9,104	MCFE	622	546	217	591	610	595	591	599	574	561	0	0	5,506	LOE Total	1,899	1,478	2,000	2,514	1,646	1,412	1,659	1,726	1,984	1,557	87	612	18,574	LOE Per MCFE	\$3.05	\$2.71	\$9.22	\$4.25	\$2.70	\$2.37	\$2.81	\$2.88	\$3.46	\$2.78	\$0.00	\$0.00	\$3.37	Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	182	182	Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	Company Labor	621	174	178	179	180	180	192	197	198	204	0	430	2,733	Compression	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0	Field Facilities	53	37	32	41	40	40	35	35	38	42	0	0	393	Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0	Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0	Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314	Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0	Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48	Overhead	573	573	573	615	615	615	615	615	615	615	0	0	6,024	Pumping Service	491	434	601	499	473	513	512	666	513	499	0	0	5,201	Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0	Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	Repairs & Maintenance	0	58	0	0	0	0	0	0	0	0	0	0	58	Salt Water Disposal	16	154	16	189	180	15	154	154	155	153	0	0	1,186	Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0	Subsurface Repairs	0	0	541	0	0	0	0	0	0	0	0	0	541	Supplies	3	2	1	48	3	1	1	21	1	9	0	0	90	Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0	Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0	Treating Expenses	66	0	0	895	115	0	116	0	116	0	70	0	1,378	Utilities	74	42	54	33	36	33	33	37	33	34	17	0	426	Workover	0	0	0	0	0	0	0	0	0	0	0	0	0	Gas Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577	Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0	Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577	IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0	WEO Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0	NRI	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	GW	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	Operating Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)	Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	Net Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)
Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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Gas Value	\$1,382	\$1,226	\$134	\$1,395	\$1,440	\$944	\$1,239	\$1,353	\$1,264	\$1,182	\$0	\$0	\$11,559																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Gas Price	\$2.22	\$2.25	\$0.62	\$2.36	\$2.36	\$1.59	\$2.10	\$2.26	\$2.20	\$2.11	\$2.61	\$2.94	\$2.13																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Oil Price	\$89.66	\$91.26	\$90.15	\$86.68	\$89.63	\$90.63	\$99.80	\$101.37	\$101.06	\$95.38	\$88.82	\$92.72	\$93.10																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Royalty Burden	294	260	28	296	306	201	263	287	268	251	0	0	2,455																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Royalty Percent	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285	0.21238285																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Revenue	1,089	966	105	1,099	1,134	744	976	1,066	996	931	0	0	9,104																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
MCFE	622	546	217	591	610	595	591	599	574	561	0	0	5,506																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
LOE Total	1,899	1,478	2,000	2,514	1,646	1,412	1,659	1,726	1,984	1,557	87	612	18,574																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
LOE Per MCFE	\$3.05	\$2.71	\$9.22	\$4.25	\$2.70	\$2.37	\$2.81	\$2.88	\$3.46	\$2.78	\$0.00	\$0.00	\$3.37																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	182	182																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Company Labor	621	174	178	179	180	180	192	197	198	204	0	430	2,733																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Field Facilities	53	37	32	41	40	40	35	35	38	42	0	0	393																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Overhead	573	573	573	615	615	615	615	615	615	615	0	0	6,024																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Pumping Service	491	434	601	499	473	513	512	666	513	499	0	0	5,201																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Repairs & Maintenance	0	58	0	0	0	0	0	0	0	0	0	0	58																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Salt Water Disposal	16	154	16	189	180	15	154	154	155	153	0	0	1,186																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Subsurface Repairs	0	0	541	0	0	0	0	0	0	0	0	0	541																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Supplies	3	2	1	48	3	1	1	21	1	9	0	0	90																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Treating Expenses	66	0	0	895	115	0	116	0	116	0	70	0	1,378																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Utilities	74	42	54	33	36	33	33	37	33	34	17	0	426																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Gas Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
WEO Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
NRI	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
GW	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Operating Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Net Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				

Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	66	0	0	895	115	0	116	0	116	0	70	0	1,378
Utilities	74	42	54	33	36	33	33	37	33	34	17	0	426
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	69	61	9	69	71	49	62	67	63	59	0	0	577
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEO Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246	0.75611246
GW	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000
Operating Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(879)	(573)	(1,903)	(1,484)	(583)	(717)	(745)	(727)	(1,051)	(685)	(87)	(612)	(10,047)

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 27, 2014

Sarah Rodriguez/Doug Kathol  
Chesapeake Operating, Inc.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application  
API 15-055-21086-00-01  
WHEAT 2-7  
NE/4 Sec.07-22S-34W  
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 23, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888