

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
CONTRACTOR II	Field Name:
CONTRACTOR: License#	is the attended, opassa tiola.
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	
D: (: D : (Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	David office.
KCC DKT #:	(Note: Apply for Permit with DWR)
	vviii Cores de takeit?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well:	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
 The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement 	ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

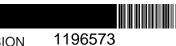
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of W	/ell: County:
_ease:				feet from N / S Line of Section
Well Number:				feet from E / W Line of Section
Field:			Sec	Twp S. R
Number of Acres attributa QTR/QTR/QTR/QTR of ac			is section.	Regular or Irregular
			If Section is Section corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
		lines and electrical lines,		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.
:	<u> </u>	:		– 1326 ft.
			Ÿ	LEGEND
				O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
				EXAMPLE : :
		33		
				1980' FSL
· · · · · · · · · · · · · · · · · · ·	† † 			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

73 Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed:(bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.
Distance to nearest water well within one-fille t	л рп.	Source of infor	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1196573

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

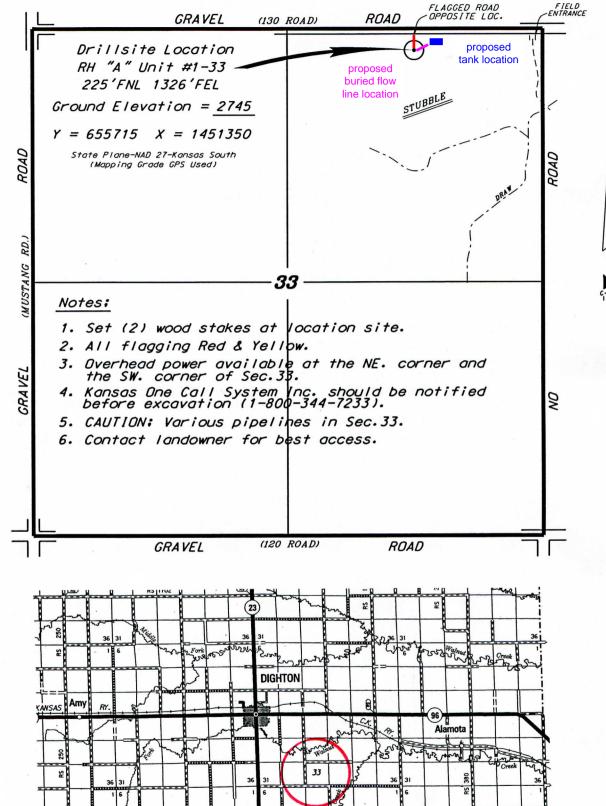
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

LARSON ENGINEERING, INC. RH LEASE NE. 1/4, SECTION 33, T18S, R28W proposed road LANE COUNTY, KANSAS



^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

March 13, 2014

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

63U (Rev 1993)

OIL AND GAS LEASE

by Teresa Hineman Kochler, Executor CTA Scott Exploration Corp. P.O. Box 1410. Edition OK 73083 Secut Exploration Corp. P.O. Box 1410. Edition OK 73083 Secut Exploration Corp. P.O. Box 1410. Edition OK 73083 Secut Exploration of **********************************	Estate of Richard E. Hineman, Deceased	
Scout Exploration Corp., P.O. Box, 1410. Edmond OK 73083 Activator, is consideration of **********************************	by Teresa Hineman Koehler, Executor CTA	
Scout Exploration Corp., P.O. Box, 1410. Edmond OK 73083 Activator, is consideration of **********************************	hereinafts 12094 County Road 91; Lillian AL 36549 hereinafts	er called Lessor (whether one or more).
Lence in consideration of **********************************		,
residuated in Compy of	COUNTY DATE OF THE POST OF THE	, northandr called 203500.
The Northeast Quarter (NE ½) Societo management of the provisions berein contained, this lease shall trenam in force for a term of three (3) years from this date (called "prinarry term"), and as it between the ready of the prinarry term", and as it between the ready of the prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready from the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term", and as it is ready to the standard prinarry term to the standard prinarry term terms of the standard prinarry term terms of the standard prinarry term terms of the standard prinarry terms of the standard prinarry terms of the standard p	erein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose ther means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective consti- nd air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and this nanufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other pro-	se of investigating, exploring by geophysical ar- tuent products, injecting gas, water, other fluid- ngs thereon to produce, save, take care of, treat
In Section 33 Township 18 South Range 28 West and containing 160 acres, more or less, and all acretions thereto. Solipies to the provisions berein contained, this lease shall eman in force for a term of 1500 and the called "primary term"), and as for the containing of the premises the said lesses contents and agrees. To deliver to the credit of lesses, fise of cost, in the pipeline to which lessee may connect velts on said land, the equal one-eighth (178) put of all oil produced from said land or land with which said land is pooled. It may be a solid to the content of the content o	nerein situated in County of <u>Lane</u> State of <u>Kansas</u> described as follows to-wit:	•
as Section 33 Township 18 South Range 28 West and containing 160 wors, more or 'ess, and all accretions therein. Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as lehrerather as old, legical hydrocorbons, gas or other respective constituent products, or any of them, is produced from and land or land with which shall find a pooled. In consideration of the premises the said leases coverains and agrees. To apple seek from gas of whateverse mainten and agrees. 28 To pay lesser from gas of whateverse mainten or kind produced and sold, or used off the permisses, or used in the manufacture of repolace thereform, and permisses, or used in the manufacture of produces thereform, and in produce therefore, and in produce the produces of the produced produced and sold, or used off the premisses, or used in the manufacture of produces thereform, and in produces therefore, and in products the products of the p		
Subject to the provisions berein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as le hereafter as oil, liqued hydrocurbons, gas or other respective constituent products, or any of them, is produced from said land or land with which and land is product of the provision of the properties which leaves all have the right of the whole and undividuel for the provision of the properties which leaves all have the right of the whole and undividuel for the provision of the provision	The Northeast Quarter (NE 1/4)	
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as is hereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said hand or land with which said land is pooled. To other to the credit or lease, free of cost, in the pipeline to which lease may connect wells on said land, the equal one-eighth (18) part of all off produced and saved from the least of the pipeline to which lease may connect wells on said land, the equal one-eighth (18) part of all off produced and saved from the least of the pipeline to which lease may connect wells on said land, the equal one-eighth (18) and the manufacture of potatosis thereform, and garnature or kind predicted and sold, or used of the premises, or used in the manufacture of potatosis thereform, one-eigen of the master pipe at the well, (but, as to gas sold by leases, in no event more than one-eighth (18) of the proceeds reserved by leases from such sales), for the gas sold, used off the premises, or used in the manufacture of potatosis thereform, and garnature of the pipeline of the pi		COMPULER
hereafter as oll, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. To deliver to the credit of lessor, free of cost, in the pipeline to which lessoe may connect wells on said land, the cross-gibble (18) and saved from the lessoe all premises. The said of the market price at the woll, fout, as to gas soid by lessoe, in or event more than one-eighth (18) of the promotes received by lessoes (18) at the market price at the woll, fout, as to gas soid by lessoe, in or event more than one-eighth (18) of the promotes received by lessoes (18) at the market price at the woll, fout, as to gas soid by lessoe, in or event more than one-eighth (18) of the proceeding gas only is not soid or said, lessee may a present to be made monthly. Where gas from a well producing gas only is not soid or said, lessee may be maintained during the primary term hereof without further payment or tender is made it will be considered that gas is being produced within the meaning hypochemical proceeding paragraph. This lesse may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of feates or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in pay the proceeding paragraph of the proportion which lessoes in interest bare to the whole and unwided fee. Lessee shall have the right to use, fee of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, faces shall bury lesser's tippe times below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written occusion of lessor. When requested by lessor, faces shall bury lesser's pipe times below plow depth. No well shall be drilled ne	n Section 33 Township 18 South , Range 28 West , and containing 160 acres, m	nore or less, and all accretions thereto.
In consideration of the premises the said lesses covenants and agrees: 1.* O deliver to the credit of lessor, feed cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil product short off on the lessed premises. 2.* To pay lesse for gas of whateoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight (1/8) of the marker tree at the well, (but, as to gas sold by lessee, in an overall more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received by lessee from such sales), for the gas sold, used unity of the premises of the proceeds received the gas is bring produced within the memory such sold of the premises of the premises and the premises of the premises and the premises of the premises and the premises of the premises and t		
nd saved from the leased premises. 2 th To pay lessor for gas of whistoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefron, one-eight 1/8 at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth 1/8) of the proceeds received by lessee from such sizes, for the gas sold, used off remeties, or in the manufacture of products therefron, and one of the process of th	In consideration of the premises the said lessee covenants and agrees:	•
remisses, or in the manufacture of products thereform, said payments to be made monthly. Where gas from a well producing gas also also is not sold or used, lessee may pay or tender solds on the control of the payment of the producing paragraph. This lesses are may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall continue and the interest in the above described land that the carried within the enter of teases or any extension theroof, the lessee shall but the flight to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in pay quantities, this lesses shall octimize and the interest in the above described hand than the entire and undivided for simple ceatant therein, then the royalties herein provided for shall be paid at least the second of the completion	nd saved from the leased premises.	
This lesse may be maintained during the primary term betred without further payment or drilling operations. If the lessee shall commence to drill a well within the term of just is ease or any extension thereof, the lessee shall have the right to drill such wheth the completed within the atomated diagnose and dispatch of oil or gas, or either of them, be found in pay manificise, this lesse shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said alsoer owns a less interest in the above described hand than the entire and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said fand for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lesses's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he oxecutors, administrators, successors or assign, but no change in the ownership of the land or assignment of retails or royalities shall be binding on the lessee lessing form or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or release socreting any portion or portions of the above described premises and the urrender this lesse as to such portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or p	1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by less remises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only by only one Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered	ee from such sales), for the gas sold, used off the is not sold or used, lessee may pay or tender
aid lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he executors, administrators, successors or assigns, but no change in the owner-thip of the land or assignment of remails or royalistable be binding on the lessee until after the lessee lessen furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations so to the assigned portion or portions arise passequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions and be relieved of all obligations as to the acreage surrendered. Orders, Rules or Regulation. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, studes or Regulation. Lesses have the relieve of all obligations as to the acreage surrendered orders, and the relieve of all obligations as to the acreage surrendered by a relieve of all obligations as to the acreage surrendered by a relieve of all obligations as to the compliance is prevented by, or if such failure is the result of, any such Law, order, Rule Regulation. Lesses, and the subject of the particular to the particular and the relieve of all obligations as to	This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall ease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and i uantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mention	f oil or gas, or either of them, be found in payined.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee item furnished with a written transfer or assignment or a true copy thereof. In case lessee as as gings this lesses shall be relieved of all obligations with respect to ussigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and ther urrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule squared in part of the	aid lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee lessen farmished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to sasigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there urrender this lease as to such portion or portions a problem or protection and the problem of the		
Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be brinding on the lessee until after the lessee been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to signed portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there unrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule Regulation. Lesser hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym ym mortages, taxes or other lines on the above described lends, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign essors, for themselves and their hiers, successors and assigns, hereby surender and release all right of fower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and	•	
executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be inding on the lessee until after the lessee naturated with a written transfer or assignment or a true copy thereof. In case elsesee assigns this lease, in whole or in part, lessees thall be relieved of all obligations with respect to using protein or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there urrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated whole or in part, nor lessee held liable in damanages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule (Regulation). Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym ym ordgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign escors, for themselves and their beirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right lower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in mendiate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and	Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to dra	aw and remove casing.
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym my mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign essors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right lower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in mendatate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservat of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding fed 0 acres each in the event of a gas well. Lessee shall execute in writing and record in the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage, the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage, the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated, for purposes except the payment of royalties on production from the production from a unit to pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage bears to the total acreage so pooled in the unit or his royalty interest therein on an acreage bears to the total acreage s	xecutors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall ssigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portiourrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	be binding on the lessee until after the lessee held be relieved of all obligations with respect to the constant of the above described premises and therefore.
any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign essors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right lower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in mediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservat of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding the country in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated, for purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease or not. In lie of the troyalties elsewhere herein specified, lessors shall except any production is found on the pooled acreage, it shall be treated, for purposes except the payment of royalties elsewhere herein specified, lessors shall except any production in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly anaticable and to remove all equipment within a reasonable time. Scutt Exploration Cor	whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure	
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in mmediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the coonservat of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records her country in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for purposes except the payment of royalties on production from the land herein leased, whether the well or wells be located on the premises covered by this lease. If production is found on the pooled acreage, it shall be treated a production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall rece more production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage be sears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly practicable and to remove all equipment within a reasonable time. Sccut Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will conducted in accordance with good standard pract	ny mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the essors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the pre	rights of the holder thereof, and the undersign
of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding teres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records to which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for burposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated a production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive an production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage be sears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly practicable and to remove all equipment within a reasonable time. Secunt Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work virtue of your permission herein granted. In witnesses, the function of the coape of the day and year first above writt	Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any porti	
oracticable and to remove all equipment within a reasonable time. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work in true of your permission herein granted. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. ESTATE OF RICHARD E. HINEMAN, DECEASED, by:	foil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one anotheres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is foun roduction is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties in production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit of	ter and to be into a unit or units not exceeding a n writing and record in the conveyance records a pooled into a tract or unit shall be treated, for a d on the pooled acreage, it shall be treated as as elsewhere herein specified, lessor shall receives
conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work virtue of your permission herein granted. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. ESTATE OF RICHARD E. HINEMAN, DECEASED, by:	racticable and to remove all equipment within a reasonable time.	
ESTATE OF RICHARD E. HINEMAN, DECEASED, by:	onducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claim	
ESTATE OF RICHARD E. HINEMAN, DECEASED, by:		
ESTATE OF RICHARD E. HINEMAN, DECEASED, by:		
ESTATE OF RICHARD E. HINEMAN, DECEASED, by:		
	IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
TERSER HERSON & KARAGET	ESTATE OF RICHARD E. HINEMAN, DECEASED, by:	
VIANIAE INTRAGRAMIA INTERMITET I	Terra Hanks	

acknowledged before me this lineman Koehler, in her capacit f Richard E. Hineman, Decease MY COMMISSION EXPII acknowledged before me this acknowledged before me this acknowledged before me this	ACKNOWL	LEDGMENT FOR II day of and LEDGMENT FOR II day of and	Notary F Notary F Notary F	CoNe) Public CoNe) Public CoNe)	, 2013, by
Aineman Koehler, in her capacing Richard E. Hineman, Decease MY COMMISSION EXPIDATE acknowledged before me this acknowledged before me this acknowledged before me this	ACKNOWI	LEDGMENT FOR II day of and LEDGMENT FOR II day of and	Notary F NOTARY F NOTARY F NOTARY F	CoNe) Public CoNe) Public CoNe)	, 2013, by
Aineman Koehler, in her capacing Richard E. Hineman, Decease MY COMMISSION EXPIDATE acknowledged before me this acknowledged before me this acknowledged before me this	ACKNOWI	LEDGMENT FOR II day of and LEDGMENT FOR II day of and	Notary F NOTARY F NOTARY F NOTARY F	CoNe) Public CoNe) Public CoNe)	, 2013, by
acknowledged before me this	ACKNOWI	LEDGMENT FOR II day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of	Notary F Notary F Notary F	CoNe) Public CoNe) Public CoNe)	, 2013, by
acknowledged before me thisacknowledged before me thisacknowledged before me this	ACKNOWL	LEDGMENT FOR II day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of and	Notary F Notary F Notary F Notary F	CoNe) Public CoNe) Public CoNe)	, 2013, by
acknowledged before me thisacknowledged before me thisacknowledged before me thisacknowledged before me this	ACKNOWI	LEDGMENT FOR II day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of and	Notary F Notary F Notary F Notary F	CoNe) Public CoNe) Public CoNe)	, 2013, by
acknowledged before me thisacknowledged before me thisacknowledged before me this	ACKNOWI	day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of	Notary F NDIVIDUAL (KsOk	Public CoNe) Public CoNe)	, 2013, by
acknowledged before me thisacknowledged before me thisacknowledged before me this	ACKNOWI	day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of	Notary F NDIVIDUAL (KsOk	Public CoNe) Public CoNe)	, 2013, by
acknowledged before me this _	ACKNOWI	day of and LEDGMENT FOR II day of and LEDGMENT FOR II day of	Notary F NDIVIDUAL (KsOk	Public CoNe) Public CoNe)	, 2013, by
acknowledged before me this _	ACKNOWI	andand	Notary F NDIVIDUAL (KsOke Notary F	Public CoNe) Public CoNe)	, 2013, by
acknowledged before me this _	ACKNOWI	LEDGMENT FOR I	Notary F NDIVIDUAL (KsOkt Notary F	Public CoNe) Public CoNe)	, 2013, by
acknowledged before me this _	ACKNOWI	LEDGMENT FOR I	Notary F NDIVIDUAL (KsOk) Notary F	CoNe) Public CoNe)	
acknowledged before me this _	ACKNOWI	day of and and LEDGMENT FOR I	NDIVIDUAL (KsOko	CoNe) Public CoNe)	
acknowledged before me this _	ACKNOWI	day of and and LEDGMENT FOR I	<i>Notary F</i> NDIVIDUAL (KsOk	Public CoNe)	
acknowledged before me this _	ACKNOWI	day of and and LEDGMENT FOR I	<i>Notary F</i> NDIVIDUAL (KsOk	Public CoNe)	
acknowledged before me this _	ACKNOWI	day of and and LEDGMENT FOR I	<i>Notary F</i> NDIVIDUAL (KsOk	Public CoNe)	
acknowledged before me this _	ACKNOWI	and LEDGMENT FOR I	<i>Notary F</i> NDIVIDUAL (KsOk	Public CoNe)	
acknowledged before me this	ACKNOWI	LEDGMENT FOR I	Notary I NDIVIDUAL (KsOk	Public CoNe)	
acknowledged before me this _	ACKNOWI	LEDGMENT FOR I	NDIVIDUAL (KsOk	CoNe)	, 2013, by
acknowledged before me this _	·	day of	NDIVIDUAL (KsOk	CoNe)	, 2013, by
acknowledged before me this _	·	day of			, 2013, by
acknowledged before me this _	·	day of			, 2013, by
	·	day of			, 2013, by
					, 2013, by

				n II:	
			Notary I	rubiic	
			· •	1	
			2 g g g	4 1	
). 26	rd on		}	
	Rg			⋠ ∕2	
		S 8	and o	ster	
	Ter	7 S A file	Pag lice.	Reg n to	
	Twp	93 1	of C	3 1 1 1 1 1 1 1 1 1 1	
	Soun	TA ST	Day of thi	ded,	
	5	G GF Sinst	ords K	iecor i	
	ate_ection	TAT: Ounty		hen 'hen	
H		Coll		1 2 5	1 1
	ACKNOW	LEDGMENT FOR	CORPORATION (Ks	OkCoNe)	
nt was acknowledged before me	ne this	day of			, 2013, by
		a			
:1		ACKNOW ont was acknowledged before me this	ACKNOWLEDGMENT FOR County County County Ackled for respectively.	ACKNOWLEDGMENT FOR CORPORATION (Ks	TO TO Date Section Twp. Rge. No. of Acres Term County County County This instrument was filed for record on the At Acordocal Page. The Page 145 The records of this office. Register of Deceds. When recorded, return to.

Notary Public

NUMERICAL DIRECT INDIRECT COMP ORIG. COMPUTER

LONGHORN PROSPECT

63U

(Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Mad		2013, by and between
	Hineman Farms L.P.,	
	a Kansas limited partnership	
whose mailing address is	116 S. Longhorn Road; Dighton KS 67839	hereinafter called Lessor (whether one or more),
and Scout	Exploration Corp., P.O. Box 1410, Edmond OK 73083	, hereinafter called Lessee.
herein provided and of the agreen other means, prospecting drilling, and air into subsurface strata, lay manufacture, process, store and t	nents of the lessee herein contained, hereby grants, leases and lets exclusive mining and operating for and producing oil, liquid hydrocarbons, all gases ing pipe lines, storing oil, building tanks, power stations, telephone lines,) in hand paid, receipt of which is here acknowledged and of the royaltiesely unto lessee for the purpose of investigating, exploring by geophysical and s, and their respective constituent products, injecting gas, water, other fluids and other structures and things thereon to produce, save, take care of, treat uent products and other products manufactured therefrom, and housing and ter-acquired interest,
therein situated in County of	Lane State of Kansas described as follow	vs to-wit:
	Tract 1: The Northeast Quarter (Northeast Quarter (Northwest Quarter (Northwest Quarter (Northwest Quarter (Northwest Quarter (Northwest Quarter 4: The Southeast Quarter (Northwest Qua	NW $\frac{1}{4}$) and SW $\frac{1}{4}$) and
Lessee agree that this Lease shall	thip 18 South, Range 28 West, and containing constitute a separate lease agreement with respect to each of the four tracts are lease on the other tract, unless such tracts are included in an oil or gas-pro	listed above. In no event shall the production of oil or gas on any individua
thereafter as oil, liquid hydrocarbo	sions herein contained, this lease shall remain in force for a term of	two (2) years from this date (called "primary term"), and as long d from said land or land with which said land is pooled.
	ver to the credit of lessor, free of cost, in the pipeline to which lessee may c	connect wells on said land, the equal one-eighth (1/8) part of all oil produced
2 nd . To pay 1 (1/8) at the market price at the we premises, or in the manufacture or royalty One Dollar (\$1.00) per ye the preceding paragraph.	lessor for gas of whatsoever nature or kind produced and sold, or used off the self, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the off products therefrom, said payments to be made monthly. Where gas from an error mineral acre retained hereunder, and if such payment or tender is	the premises, or used in the manufacture of any products therefrom, one-eight the proceeds received by lessee from such sales), for the gas sold, used off the na well producing gas only is not sold or used, lessee may pay or tender as made it will be considered that gas is being produced within the meaning of
lease or any extension thereof, the quantities, this lease shall continu- If said lessor owns a said lessor only in the proportion	e lessee shall have the right to drill such well to completion with reasonable e and be in force with like effect as if such well had been completed within t	simple estate therein, then the royalties herein provided for shall be paid the
	essor, lessee shall bury lessee's pipe lines below plow depth.	
	led nearer than 200 feet to the house or barn now on said premises without w damages caused by lessee's operations to growing crops on said land.	written consent of lessor.
1 5	eright at any time to remove all machinery and fixtures placed on said premi	ises, including the right to draw and remove casing.
executors, administrators, success been furnished with a written tran assigned portion or portions arisin	sors or assigns, but no change in the ownership of the land or assignment of a true copy thereof. In case lessee assigns this lease, in a subsequent to the date of assignment.	part is expressly allowed, the covenants hereof shall extend to their heirs of rentals or royalties shall be binding on the lessee until after the lessee ha in whole or in part, lessee shall be relieved of all obligations with respect to the covering any portion or portions of the above described premises and thereb
surrender this lease as to such por All express or implie whole or in part, nor lessee held	tion or portions and be relieved of all obligations as to the acreage surrender ed covenants of the lease shall be subject to all Federal and State Laws, Exe	
any mortgages, taxes or other lies lessors, for themselves and their dower and homestead may in any	ns on the above described lands, in the event of default of payment by less heirs, successors and assigns, hereby surrender and release all right of dow way affect the purposes for which this lease is made, as recited herein.	hat the lessee shall have the right at any time to redeem for lessor, by paymer sor, and be subrogated to the rights of the holder thereof, and the undersigne wer and homestead in the premises described herein, in so far as said right of
immediate vicinity thereof, when	in lessee's judgment it is necessary or advisable to do so in order to proper	red by this lease or any portion thereof with other land; lease or leases in the rly develop and operate said lease premises so as to promote the conservation
acres each in the event of an oil we the county in which the land here purposes except the payment of production is had from this lease, on production from a unit so poolears to the total acreage so poole Lessee agrees upon	vell, or into a unit or units not exceeding 640 acres each in the event of a gas in leased is situated an instrument identifying and describing the pooled ac royalties on production from the pooled unit, as if it were included in this , whether the well or wells be located on the premises covered by this lease bled only such portion of the royalty stipulated herein as the amount of his did in the particular unit involved. the completion of any test as a dry hole or upon abandonment of any pro-	racts contiguous to one another and to be into a unit or units not exceeding 4 is well. Lessee shall execute in writing and record in the conveyance records of creage. The entire acreage so pooled into a tract or unit shall be treated, for a so lease. If production is found on the pooled acreage, it shall be treated as it or not. In lieu of the royalties elsewhere herein specified, lessor shall receive a acreage placed in the unit or his royalty interest therein on an acreage basic oducing well, to restore the premises to their original condition as nearly a
	orp. has your permission to conduct a seismic survey across your lands as lod standard practices and careful manner; we agree to hold you free and har granted.	listed herein for the purpose of Oil & Gas Exploration. Our operations will be trailess from any and all claims and damages that may result from our work be
-	REOF, the undersigned execute this instrument as of the day and year first a	above written.
HINEMAN FARMS L.P.,	, a Kansas lijnited partnership, by:	
malel	1 Finemen	
Donald J. Hineman Title: General Partner		

OUNTY OF	LANE	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
ne foregoing instrument w	as acknowledged before me this	√ 15th day of ✓ October	, 2013, by
		eneral Partner of Hineman Farms L.P., a Kansas	
	d partnership / 11-29-2013	V Daya Rischmalus de	
y Commission Expires		Notary Public	
	Notal	LA R. SCHMALZRIED y Public - State of Kansas	
TATE OF		nres 11·29·2013	
OUNTY OF		ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	2012 h
		day of and	
y Commission Expires		Notary Public	
		,	
TATE OF		ACKNOWLEDGMENT FOR INDUSTRIAL (V. S. S. V.	
OUNTY OF		ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	20-5
		day ofand	
		and	
fy Commission Expires			
		Notary Public	
TATE OF			
OUNTY OF		ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
		day of	, 2013, by
		and	
1y Commission Expires			
		Notary Public	
		, ,	
덛		and the state of t	
No. OIL AND GAS LEASE FROM		ation Twp. Rge. County County Term This instrument was filed for record on the Day of ALL, 2013. A o-clock P.M., and duly recorded 300k /47 Page 38 Register of Deeds. Register of Deeds.	
S L		for re-	
No. GAS		Term Term Term A Q A A Q A A M, and Page Fice. A MORE Register. n to	
ANE		Section Twp. Section Twp. No. of Acres Telescounty County Aare This instrument was file Day of Ale M. In Book AT Pag the records of this office. Ale Anna Bullow Reg By When recorded, return to	
)II		Twanty County County County Day of County Strument v Strument v Coclock v Co	
S		Section Section Cou Cou This instrum At 4 0-0-6 In Book 14 Obline recorded When recorded	
	02	Section No. of Acr No. of Acr County This ins It At At At Book At Book When reco	
	1 1 - 1		\ \{
	3		
		ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	
COUNTY OF The foregoing instru	nent was acknowledged before me	this day of	, 2013, by
_		aa	
forporation, on behalf of th			

Notary Public