



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: March 17, 2014

RE: Plug and Abandon

**SONDEREGGER 1-35
SECTION 35-T21S-R33W
FINNEY COUNTY, KS**

Property Number: 218413

Chesapeake Energy

GW: 100% NRI: 82.031%

Recommendation:

The Sonderegger 1-35 was producing approximately 15 MCFPD when it was shut in November 2013. The well was drilled in 1959 to a depth of 2,712 feet. Cumulative production has been 877 MMCF of natural gas.

Discussion:

SONDEREGGER 1-35
Plug & Abandon
Krider
Vertical
3/17/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: SONDEREGGER 1-35 **WI:** 1.000000 **NRI:** 0.820310

S-T-R: 35-T21S-R33W **County, St:** FINNEY, KS

Location: C NW

AFE #: 803149 **API #:** 1505500198 **Prop. #:** 218413 **IP:** 4850 MCF

PBTD: 2,711' **TD:** 2,711' **Spudded:** 5/4/1959

Type: Vertical **Elevations** **GL:** 2,901' **KB:** 2,906' **KB-GL:** 5'

Casing and Tubing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8 5/8	24.00#		Surface Casing	225	5'	5'	307'
5 1/2	14.00#	J-55	Production Casing	300	5'	5'	2,711'
2 3/8	4.70#	J-55	Tubing			5'	2,640'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
5 /12	14.00#	J-55	5.0120"	4.8870"	0.0244	1.02490	4,270	3,120	172
2 3/8	4.70#	J-55	1.9950"	1.9010"	0.00365	0.16240	7,700	8,100	71,730

Well Driving Directions:

HWY 83 N TO GONO RD 2 WEST, 1/8 SOUTH, EAST INTO

Perf'd Formations

Depth Range

Krider 2638' - 2694'

Stimulation Details

4000 gal acid + 1# sand per gal + 300 gal Doloflush

NOTES: The Sonderegger 1-35 (API 1505500198) was formerly known as the Sanderegger 1-35 (API 1505500192)

Sonderegger 1-35

P&A

March 17, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Current Wellbore Schematic

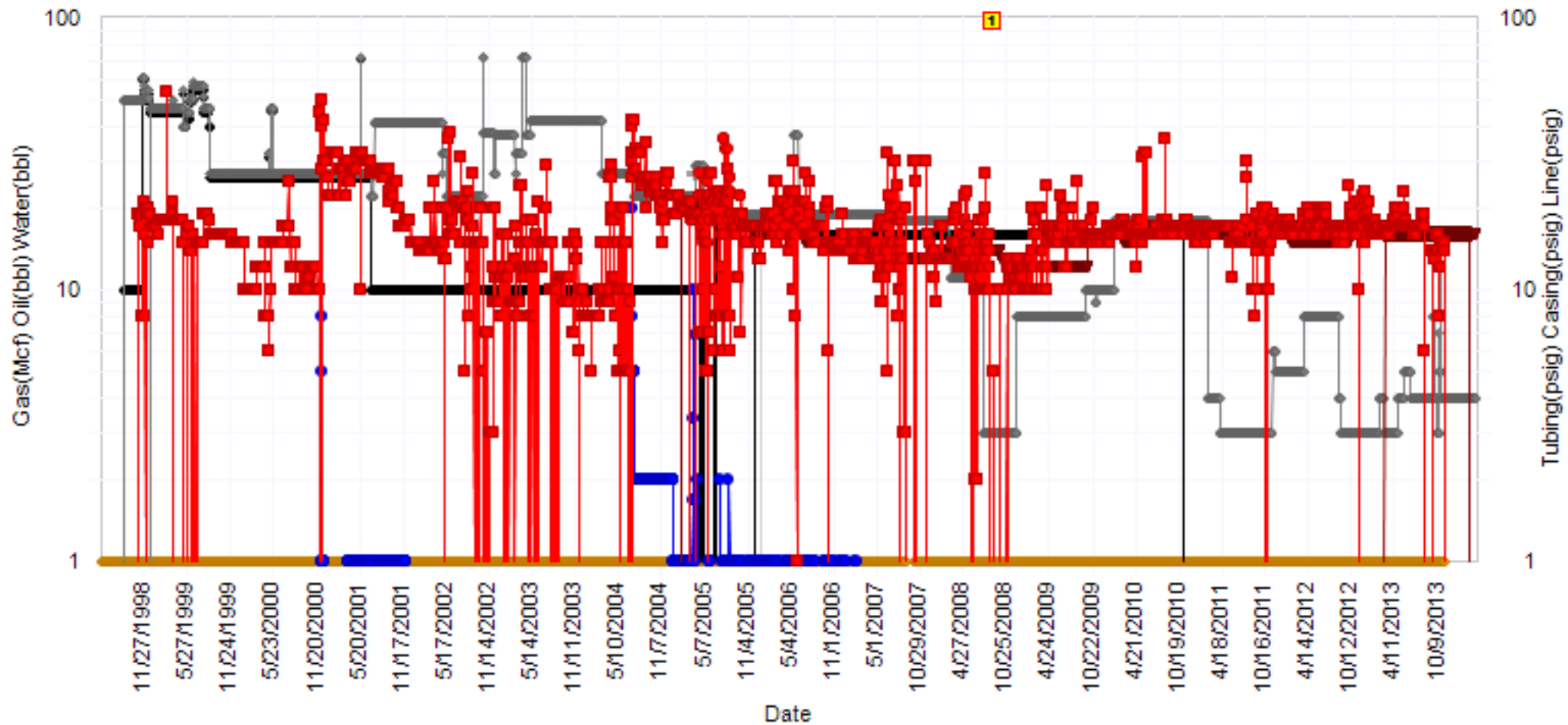
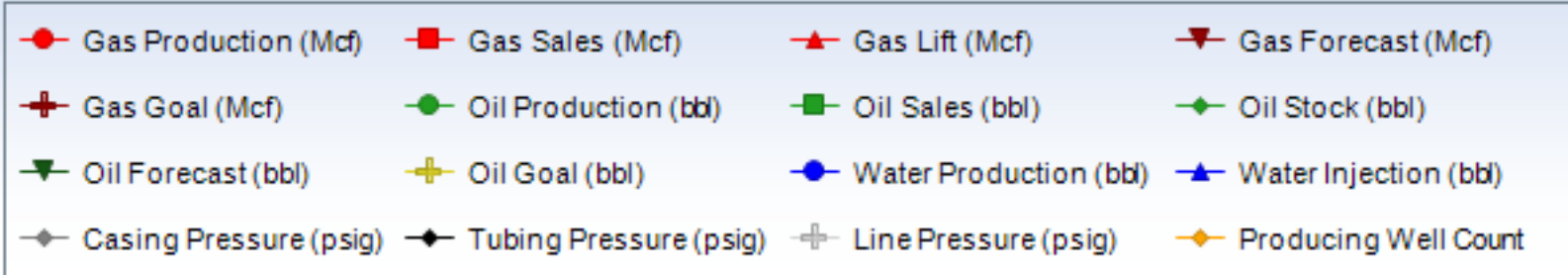
WELL (PN): SONDEREGGER 1-35 (218413)
FIELD OFFICE: GARDEN CITY
FIELD: Hugoton Gas Area
STATE / COUNTY: KANSAS / FINNEY
LOCATION: SEC 35-21S-33W
ROUTE: GAR-KS-ROUTE 04 - DAVID ROWLAND
ELEVATION: GL: 2,901.0 KB: 2,906.0 KB Height: 5.0
DEPTHS: TD: 2,712.0

API #: 1505500198
Serial #:
SPUD DATE: 5/4/1959
RIG RELEASE:
1ST SALES GAS: 12/1/1959
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 3/17/2014 2:43:22 PM		Pumping Units									
<div style="text-align: center;">Vertical schematic (actual)</div>	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	National Oilwell	D5 A		26.00	12/1/1959				
	Surface Casing; Set @ 307.0 ftKB ; Original Hole										
		Set Tension (kips)	Mud Weight	Cut Pull Date		Depth Cut Pull (ftKB)					
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
		Casing - Milled Section	8 5/8			24.00			5.0	306.0	301.00
		Shoe	8 5/8						306.0	307.0	1.00
	Production Casing; Set @ 2,711.0 ftKB ; Original Hole										
		Set Tension (kips)	Mud Weight	Cut Pull Date		Depth Cut Pull (ftKB)					
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing - Milled Section	5 1/2			14.00	J-55		5.0	2,710.0	2,705.00	
	Shoe	5 1/2						2,710.0	2,711.0	1.00	
Description: Surface Casing Cement											
5.0-307.0											
Top of Cement (ftKB): 5.0 Top Measurement Method:											
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)				
		5/4/1959	225								
Description: Production Casing Cement											
5.0-2,712.0											
Top of Cement (ftKB): 5.0 Top Measurement Method:											
	Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)				
		5/7/1959	300								
Tubing String: Tubing - Production											
	Set Depth (ftKB)	Wellbore	Run Date	Full Date	Cut Pull Date	Depth Cut Pull (ft...)					
	2,640.0	Original Hole	7/2/2004								
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	
	Tubing	2 3/8					5.0	2,639.0	2,634.00		
	Seat Nipple	2 3/8					2,639.0	2,640.0	1.00		
Perforations											
	Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status					
	5/17/1959	KRIDER, Original Hole	2,638.0	2,646.0							
	5/16/1959	KRIDER, Original Hole	2,656.0	2,662.0							
	5/16/1959	KRIDER, Original Hole	2,690.0	2,694.0							
Stimulations & Treatments											
KRIDER, <Stage Number?>, Sand Frac, 5/17/1959											
	Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment				
	2,638.0	2,694.0									
	Sand Size	Type	Amount	Conc (lb/gal)							

Zone: SONDEREGGER 1-35
 in Route: GAR-KS-Route 04 - David Rowland
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 86,041
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 1,058
 Production Setting: Flowing Well - Flowing



Chesapeake Energy Corporation

CST Production Monitor Export

SONDEREGGER 1-35

1/1/1900 - 3/16/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base



Marker #	Date	Annotation	Created By	Created Date
1	8/17/2008	ONEOK - Compressor Down	Doug Howeth	10/22/2008



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SONDEREGGER 1-35	218413	\$1.19	\$92.43	\$0.00	840	3,836	4,467	16,580	\$3.71	132	0	6,639	128	0	0	31	0	9,650	262	13,006	0	13,006
Totals		\$1.19	\$92.43	\$0.00	840	3,836	4,467	16,580	\$3.71	132	0	6,639	128	0	0	31	0	9,650	262	13,006	0	13,006

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

SONDEREGGER 1-35

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
SONDEREGGER 1-35	218413	\$1.19	\$92.43	\$0.00	840	3,836	4,467	16,580	\$3.71	132	0	6,639	128	0	0	31	0	9,650	262	13,006	0	13,006

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	467	392	465	477	588	527	648	229	159	428	87	0	4,467
Gas Sales	467	392	465	477	588	527	648	229	159	428	87	0	4,467
Gas Value	\$468	\$397	\$406	\$602	\$885	\$1,028	\$830	(\$121)	(\$22)	\$218	(\$14)	\$0	\$4,677
Gas Price	\$1.00	\$1.01	\$0.87	\$1.26	\$1.50	\$1.95	\$1.28	(\$0.53)	(\$0.14)	\$0.51	(\$0.16)	\$2.15	\$1.19
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43
Royalty Burden	84	71	73	108	159	185	149	(22)	(4)	39	(3)	0	840
Royalty Percent	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700
Revenue	384	326	333	494	726	843	681	(99)	(18)	179	(12)	0	3,836
MCFE	467	392	465	477	588	527	648	229	159	428	87	0	4,467
LOE Total	1,322	1,283	1,389	1,397	1,415	1,363	1,356	1,950	2,182	1,371	1,420	132	16,580
LOE Per MCFE	\$2.83	\$3.27	\$2.99	\$2.93	\$2.41	\$2.59	\$2.09	\$8.52	\$13.72	\$3.20	\$16.32	\$0.00	\$3.71
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	132	132
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	660	607	779	678	653	692	704	1,278	1,213	704	698	0	8,666
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	53	37	32	41	40	40	35	35	38	42	29	0	422
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48
Overhead	573	573	573	615	615	615	615	615	615	615	615	0	6,639
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	60	0	0	68	0	0	0	0	0	0	0	128
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	3	2	1	48	3	1	1	21	1	9	6	0	96
Telemetry	0	0	0	0	32	0	0	0	0	0	0	0	32
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	0	0	0	0	0	0	0	0	72	0	72
Utilities	31	0	0	0	0	0	0	0	0	0	0	0	31
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	27	22	24	33	46	52	45	(2)	1	15	1	0	262
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	27	22	24	33	46	52	45	(2)	1	15	1	0	262
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
Operating Cash Flow	(965)	(979)	(1,080)	(936)	(736)	(572)	(720)	(2,047)	(2,201)	(1,207)	(1,432)	(132)	(13,006)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(965)	(979)	(1,080)	(936)	(736)	(572)	(720)	(2,047)	(2,201)	(1,207)	(1,432)	(132)	(13,006)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$1.19	\$92.43	\$0.00	840	3,836	4,467	16,580	\$3.71	132	0	6,639	128	0	0	31	0	9,650	262	13,006	0	13,006
Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total									
Gas Revenue Volume	467	392	465	477	588	527	648	229	159	428	87	0	4,467									
Gas Sales	467	392	465	477	588	527	648	229	159	428	87	0	4,467									
Gas Value	\$468	\$397	\$406	\$602	\$885	\$1,028	\$830	(\$121)	(\$22)	\$218	(\$14)	\$0	\$4,677									
Gas Price	\$1.00	\$1.01	\$0.87	\$1.26	\$1.50	\$1.95	\$1.28	(\$0.53)	(\$0.14)	\$0.51	(\$0.16)	\$2.15	\$1.19									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43									
Royalty Burden	84	71	73	108	159	185	149	(22)	(4)	39	(3)	0	840									
Royalty Percent	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700	0.17968700									
Revenue	384	326	333	494	726	843	681	(99)	(18)	179	(12)	0	3,836									
MCFE	467	392	465	477	588	527	648	229	159	428	87	0	4,467									
LOE Total	1,322	1,283	1,389	1,397	1,415	1,363	1,356	1,950	2,182	1,371	1,420	132	16,580									
LOE Per MCFE	\$2.83	\$3.27	\$2.99	\$2.93	\$2.41	\$2.59	\$2.09	\$8.52	\$13.72	\$3.20	\$16.32	\$0.00	\$3.71									
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	132	132									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	660	607	779	678	653	692	704	1,278	1,213	704	698	0	8,666									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	53	37	32	41	40	40	35	35	38	42	29	0	422									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	2	4	4	15	4	15	1	1	1	1	0	0	48									
Overhead	573	573	573	615	615	615	615	615	615	615	615	0	6,639									
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0	0									
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	60	0	0	68	0	0	0	0	0	0	0	128									
Salt Water Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0									
Supplies	3	2	1	48	3	1	1	21	1	9	6	0	96									
Telemetry	0	0	0	0	32	0	0	0	0	0	0	0	32									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	0	0	0	0	0	0	0	0	0	72	0	72									
Utilities	31	0	0	0	0	0	0	0	0	0	0	0	31									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	27	22	24	33	46	52	45	(2)	1	15	1	0	262									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	27	22	24	33	46	52	45	(2)	1	15	1	0	262									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
NRI	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300	0.82031300									
GW	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000									
Operating Cash Flow	(965)	(979)	(1,080)	(936)	(736)	(572)	(720)	(2,047)	(2,201)	(1,207)	(1,432)	(132)	(13,006)									
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0									
Net Cash Flow	(965)	(979)	(1,080)	(936)	(736)	(572)	(720)	(2,047)	(2,201)	(1,207)	(1,432)	(132)	(13,006)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 31, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-055-00192-00-00
SONDEREGGER 1-35
NW/4 Sec.35-21S-33W
Finney County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 27, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888