

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1196781

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R					
OPERATOR: License#	feet from N / S Line of Sectio					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	,					
Contact Person:	County:					
Phone:						
CONTRACTOR: License#	Field Name:					
Name:						
	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI					
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile: Yes N					
Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
If OWWO: old well information as follows:	Surface Pipe by Alternate: III					
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)					
	Will Cores be taken?					
	If Yes, proposed zone:					
AFF	IDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
1 Notity the appropriate district office prior to shidding of well-						
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:					
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i>! 	0 0,					
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	ocation of W	/ell: Cou	nty:
Lease:							_			feet from N / S Line of Section
Well Numb	er:									feet from E / W Line of Section
Field:							Se	ec		S. R B W
Number of							– Is	Section:	Regu	ular or Irregular
QTR/QTR/	QINQIN	or acreay	е		 				_	r, locate well from nearest corner boundary. NE NW SE SW
					d electrica	al lines, as	required b		as Surfa	Show the predicted locations of ce Owner Notice Act (House Bill 2032).
		:	:	:		:	:	:		
		:	:	:		:	:	:		LEGEND
		:	:	:		:	:	:		LEGEND
			:		•••••		:			O Well Location
		:	:	:		:		:		Tank Battery Location
		:	:	:		:	:	:		—— Pipeline Location
	•••••		********		•••••		• • • • • • • • • • • • • • • • • • • •			•
		:	:	:		:		:		Electric Line Location
		:	:				:	:		Lease Road Location
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		:	:	:		:	:	:		SEWARD CO. 3390' FEL
		-	•	-		-	•	-]	

2475 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1196781 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
If the pit is lined give a brief description of the lin	Artificial Liner? Yes No Length (feet) rom ground level to deepest point:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all so flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1196781

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

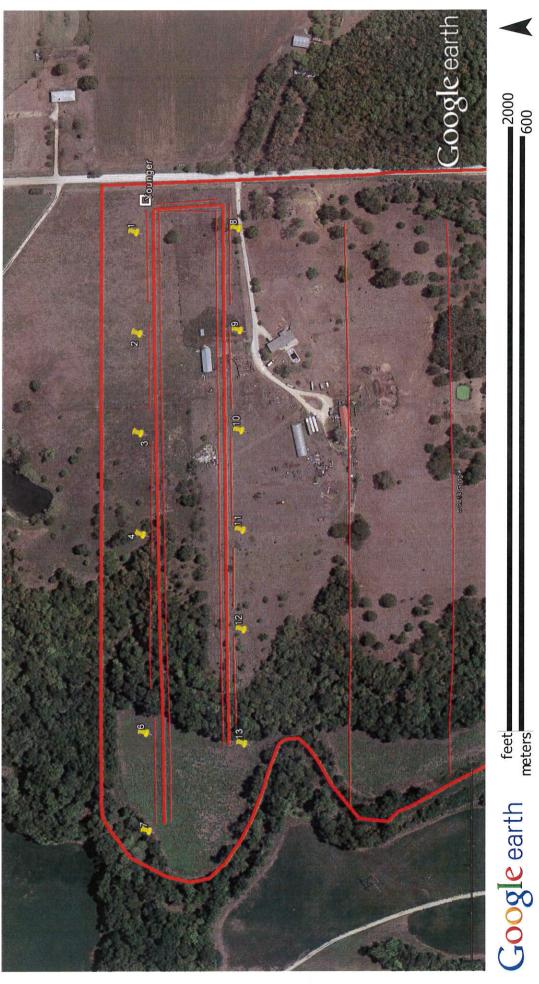
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	•				
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
City: State:					
Phone: () Fax: ()					
Email Address:	-				
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+	_				
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 31, 2014

Lane Town Triple T Oil, LLC PO BOX 339 LOUISBURG, KS 66053-0339

Re: Drilling Pit Application Younger 2 SE/4 Sec.10-19S-24E Miami County, Kansas

Dear Lane Town:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.