



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1191982  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1191982

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

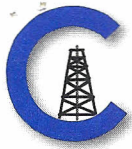
TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
FINV  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 266062

=====  
Invoice Date: 02/20/2014    Terms: 5/5/10,n/30    Page 1  
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J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620) 725-3636

COUNTY FARM 10-2  
5220000802  
02/19/14  
10-34S-12E  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	110.00	19.7500	2172.50
1118B	PREMIUM GEL / BENTONITE	150.00	.2200	33.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.3500	54.00
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1111	SODIUM CHLORIDE (GRANULA	700.00	.3900	273.00
4404	4 1/2" RUBBER PLUG	1.00	47.2500	47.25

Sublet Performed	Description	Total
9995-240	CEMENT EQUIPMENT DISCOUNT	-103.64
9996-240	CEMENT MATERIAL DISCOUNT	-143.94

Description	Hours	Unit Price	Total
492 CEMENT PUMP	1.00	1085.00	1085.00
492 CASING FOOTAGE	1048.00	.23	241.04
492 EQUIPMENT MILEAGE (ONE WAY)	39.00	4.20	163.80
PLUG 4 1/2" PLUG CONTAINER	1.00	215.00	215.00
551 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 5186.21 if paid after 03/02/2014

Parts:	2878.75	Freight:	.00	Tax:	222.89	AR	4926.90
Labor:	.00	Misc:	.00	Total:	4926.90		
Sublt:	-247.58	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CEMENT FIELD TICKET AND TREATMENT REPORT

*Handwritten initials*

Customer	Kansas Energy Company LLC	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LS	Section	10	Excess (%)	30%
Customer Acct #	<i>4291</i>	TWP	34S	Density	14
Well No.	County Farm 10-2	RGE	12E	Water Required	7.9
Mailing Address		Formation		Yeild	1.74
City & State		Tubing		Sacks of Cement	110
Zip Code		Drill Pipe		Slurry Volume	34
Contact		Casing Size	4 1/2 10.5#	Displacement	16.6
Email		Hole Size	6 3/4	Displacement PSI	500
Cell		Casing Depth	1048	MIX PSI	300
Dispatch Location	BARTLESVILLE	Hole Depth	1050	Rate	4.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	1048	PER FOOT	\$0.23	\$ 241.04
5406	EQUIPMENT MILEAGE (ONE-WAY)	39	PER MILE	\$4.20	\$ 163.80
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$ 215.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>EQUIPMENT TOTAL</b>					<b>\$ 2,072.84</b>

Cement, Chemicals and Water					
1126	OWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CLORIDE 2% GE	110	0	\$19.75	\$ 2,172.50
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.22	\$ 33.00
1107A	PHENOSEAL	40	0	\$1.35	\$ 54.00
1110A	KOL SEAL (50 # SK)	650	0	\$0.46	\$ 299.00
1111	GRANULATED SALT (50#) SELL BY #	700	0	\$0.39	\$ 273.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 2,831.50</b>

Water Transport					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ -</b>

Cement Floating Equipment (TAXABLE)					
<b>Cement Basket</b>					
0			0	\$0.00	\$ -
<b>Centralizer</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Float Shoe</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>					
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$47.25	\$ 47.25
<b>Downhole Tools</b>					
0			0	\$0.00	\$ -

DRIVER NAME		CEMENT FLOATING EQUIPMENT TOTAL			
656	John Wade				\$ 47.25
492	Cole, Jake	8.15%	SUB TOTAL		\$ 4,951.59
551	Fildes, Jeff		SALES TAX		\$ 211.51
			TOTAL		\$ 5,186.21
		5%	(-DISCOUNT)		\$ 259.31
			<b>DISCOUNTED TOTAL</b>		<b>\$ 4,926.90</b>

*Handwritten total: 4926.90*

AUTHORIZATION *[Signature]*  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN *[Signature]*



2/19/2014



5220000802

CEMENT FIELD TICKET AND TREATMENT REPORT

Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
REMARKS					

Hooked up to casing and pumped a 150# gel sweep and established circulation. Ran 110 sacks of chapmix cement at 14ppg. Shut down and washed pump and lines. Dropped plug and displaced 16.6bbl to land plug at 1000psi. Released press and plug held. Topped off well and washed pump truck. Cement to surface. Nunnley hauled and supplied the water. Thank You.


More Notes:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_