



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1192115
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1192115

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Ritchie Exploration, Inc.
Carpenter 18B No.1
400' FNL and 335' FWL
70'S and 5'E of NW NW
Sec 18 T16S R31W
Scott County, Kansas

Geological Report
by

Macklin M. Armstrong, P.G.
License Number 743

Scale 1:240 Imperial

Well Name: Carpenter 18B No. 1
 Surface Location: Sec 18 T16S R31W
 Bottom Location: 400' FNL and 335' FWL
 API: 15-171-21007
 License Number: 4767
 Spud Date: 11/29/2013 Time: 1:45 PM
 Region: Scott County, Kansas
 Drilling Completed: 12/8/2013 Time: 5:19 AM

Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 2936.00ft
 K.B. Elevation: 2941.00ft
 Logged Interval: 3400.00ft To: 4755.00ft
 Total Depth: 4750.00ft
 Formation: Mississippi
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Ritchie Exploration, Inc.
 Address: 8100 East 22nd Street North, No. 700
 Wichita, Kansas 67278

Contact Geologist: Mike Engelbrecht
 Contact Phone Nbr: 316-691-9500
 Well Name: Carpenter 18B No. 1
 Location: Sec 18 T16S R31W API: 15-171-21007
 Pool: Oil Field: Wildcat
 State: Kansas Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: 100° 47' 47.309" Latitude: 38° 40' 13.089"
 N/S Co-ord:
 E/W Co-ord:

CONTRACTOR

Contractor: WW Drilling, LLC
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 11/29/2013 Time: 1:45 PM
 TD Date: 12/8/2013 Time: 5:19 AM
 Rig Release: 12/9/2013 Time: 3:30 AM

ELEVATIONS

K.B. Elevation: 2941.00ft Ground Elevation: 2936.00ft
 K.B. to Ground: 5.00ft

NOTES

Date Depth at 7 am Activity

11-29-13 MIRU Spud at 1:45 pm
 11-30-13 905 Drilling
 12-01-13 2770 Drilling
 12-02-13 3465 Drilling
 12-03-13 4040 CTOG for DST No. 1
 12-04-13 4214 CFS
 12-05-13 4344 TIH after DST No. 2
 12-06-13 4465 Drilling
 12-07-13 4583 TOH for DST No. 6
 12-08-13 4750 CTOH for Log
 12-09-13 4750 P & A

Surface casing: 8 5/8" 23# at 232'
 Production casing: None set

Deviation: 232' - 3/4°
 4024' - 1 1/2°
 4750' - 1°

Bit Record: Make Size Type Depth In Depth Out Hours
 SM 12 1/4" F27 Surface 232 4750 2 3/4
 SM 7 7/8" F27 232 4750 103 1/2

Drill Stem Tests:
 DST No. 1 4008 to 4040 Lansing D Zone
 30-45-45-60
 Recovery: 360' WCM (20%W, 80%M)
 1135' MCW (5%M, 95%W - Chi 65,000 ppm)
 IHP 1948 FHP 1936
 IFP 56-376 FFP 390-684
 ISIP 1031 FSP 1031
 Temp 122°

DST No. 2 4256 to 4344 Lansing L Zone, Pleasanton, Marmaton
 30-45-45-60
 Recovery: 65' MOCW (30%M, 30%O, 40%W)
 540' MW with oil spots (10%M, 90%W)
 IHP 2118 FHP 2078
 IFP 40-160 FFP 164-305
 ISIP 1094 FSP 1073
 Temp 123°

DST No. 3 4374 to 4456
 Misrun due to packer failure

DST No. 4 4368 to 4456
 Misrun due to packer failure

DST No. 5 4330 to 4468 Altamont, Pawnee
 30-45-45-60
 Recovery: 60' Mud with oil spots
 IHP 2159 FHP 2143
 IFP 22-33 FFP 36-47
 ISIP 1010 FSP 978
 Temp 110°

DST No. 6 4500 to 4583 Cherokee Lime, Johnson Zone
 30-45-45-60
 Recovery: 140' OCM (30%O, 70%M)
 IHP 2273 FHP 2221
 IFP 18-48 FFP 59-72
 ISIP 1021 FSP 976
 Temp 120°

Formation	Sample	E-Log	Datum	Well 1	Well 2	Well 3
Anhydrite	2349	2349	+592	-4	-7	-16
Evaporite	2369	2369	+572	-4	-6	-17
Stoller	3537	3540	-599	-5	-10	-11
Heebner	3916	3920	-979	-5	-12	-9
Toronto	3936	3941	-1000	-3	-13	-3
Lansing	3955	3960	-1019	-6	-14	-6
Muncie Creek	4113	4118	-1177	+4	-9	+6
Stark	4220	4227	-1286	-2	-13	-5
Hushpuckney	4256	4264	-1323	+3	-8	-2
B/Kansas City	4301	4306	-1365	+1	-10	-9
Pleasanton	4307	4312	-1371	+1	-10	-8
Marmaton	4329	4334	-1393	+1	-11	-2
Altamont	4345	4351	-1410	+6	-11	+7
Pawnee	4427	4432	-1491	+7	-10	-7
Myrick Station	4464	4464	-1519	+13	-2	+1
Fort Scott	4478	4484	-1543	+6	-9	-8
Cherokee Shale	4505	4510	-1569	+4	-13	-10
Johnson Zone	4546	4550	-1609	+7	-12	-10
Morrow	4581	4585	-1644	+7	-14	-12
Mississippi	4598	4604	-1663	+9	-18	+3
Total Depth	4750	4755	-1814			

Well 1: Ritchie Exploration, Inc. Carpenter 18A No. 1 NE NE Sec 13 T16S R32W
 Well 2: Mull Drilling Company Brown Trust No. 1-12 922' FSL and 494' FEL Sec 12 T16S R32W
 Well 3: Berexco, Inc. Minda No. 1 C SW Sec 13 T16S R32W

Due to the results of the Drill Stem Tests and the electric log calculations, it was decided to plug this test well.

Respectfully submitted,
Macklin M. Armstrong

ROCK TYPES

Legend for Rock Types: Lmsst tw>7 shale, grn; shale, gry; Carbon Sh; shale, red; shale, red Shool; Ss

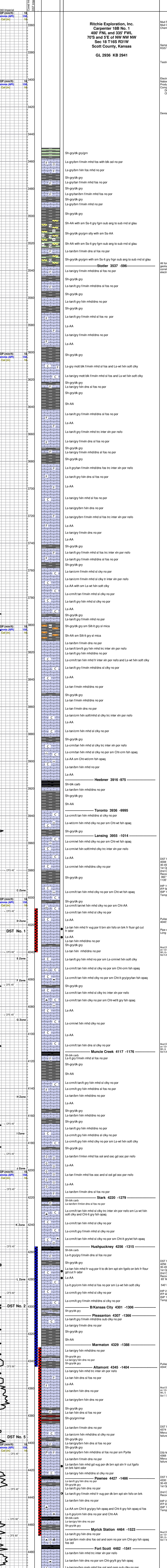
ACCESSORIES

MINERAL: Chert dark, Glaucconite, Pyrite, Chert White, Mica
 FOSSIL: Fossils > 20%, Coelite, Oolomide
 STRINGER: Sandstone, Siltstone, Shale
 TEXTURE: Chalky

OTHER SYMBOLS

MISC: Daily Report, Digital Photo, Document, Folder, Link, Vertical Log File, Horizontal Log File, Core Log File, Drill Cuttings Rpt
 DST: DST Int, DST alt, Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.garsl.ca)



Mud Program: Mud Co/Service Mud Chemical Gel/PreMix
 Sample Cuttings: KGS Well Sample Library
 Testing: Tribble Testing
 Electric Logs: Nabors Completion & Production Services Company OIL CNL/CDL
 Deviation: 232' - 3/4°
 4024' - 1 1/2°
 4750' - 1 3/4°
 All formation tops on this geological log have been correlated back to the electric log
 DST No. 1
 4008 to 4040
 30-45-45-60
 1st Open: BOB in 4"
 2nd Open: BOB in 5"
 Recovery: 360' WCM (20%W, 80%M)
 1135' MCW (5%M, 95%W - Chi 65,000 ppm)
 IHP 1948 FHP 1936
 IFP 56-376 FFP 390-684
 ISIP 1031 FSP 1031
 Temp 122°
 Pulled 20 stand short trip at 4047, then cir for test 60"
 Pipe strap at 4047' Long - 0.42'
 Mud Data at 4047' - 9:00 am on 12-06-13 WI 9.4 Vls 50 WL 5.4 pH 10.5 Crs 2500 Sol 6.6% VP 18 LCM 1.5#
 DST No. 2
 4256 to 4344
 30-45-45-60
 1st Open: BOB in 13"
 2nd Open: BOB in 4"
 Recovery: 65' Mud with oil spots (10%M, 90%W)
 IHP 2118 FHP 2078
 IFP 40-160 FFP 164-305
 ISIP 1094 FSP 1073
 Temp 123°
 Pulled 12 stand short trip at 4347, then cir for test 60"
 Mud Data at 4367' - 9:45 am on 12-06-13 WI 9.4 Vls 50 WL 5.4 pH 10.5 Crs 2500 Sol 7.7% VP 18 LCM 1.5#
 DST No. 3
 4368 to 4456
 Misrun due to packer failure
 DSI No. 4
 4330 to 4468
 Misrun due to packer failure
 DST No. 5
 4330 to 4468
 30-45-45-60
 Recovery: 60' Mud with oil spots (10%M, 90%W) building to 2"
 2nd Open: BOB in 5"
 IHP 2159 FHP 2143
 IFP 22-33 FFP 36-47
 ISIP 1010 FSP 978
 Temp 110°
 Mud Data at 4468' - 10:15 am on 12-06-13 WI 9.4 Vls 50 WL 5.4 pH 10.5 Crs 2500 Sol 6.6% VP 18 LCM 1.5#
 DST No. 6
 4500 to 4583
 30-45-45-60
 1st Open: Weak blow building to 5"
 2nd Open: Weak blow building to 9"
 Recovery: 140' OCM (30%O, 70%M)
 IHP 2273 FHP 2221
 IFP 18-48 FFP 59-72
 ISIP 1021 FSP 978
 Temp 120°
 Mud Data at 4612' - 1:00 am on 12-06-13 WI 9.4 Vls 50 WL 5.4 pH 10.5 Crs 2500 Sol 6.6% VP 18 LCM 1.5#



#1 Carpenter 18B

400' FNL & 335' FWL

70' S & 5' E of NW NW Section 18-16S-31W

Scott County, Kansas

API# 15-171-21007-0000

Elevation: 2936' GL, 2941' KB

Sample Tops			Ref. Well
Anhydrite	2349'	+592	-4
B/Anhydrite	2369'	+572	-4
Stotler	3539'	-598	-4
Heebner	3916'	-975	-1
Lansing	3956'	-1015	-2
Muncie Shale	4117'	-1176	+5
Stark Shale	4220'	-1279	+5
Hush	4256'	-1315	+11
BKC	4296'	-1355	+11
Marmaton	4326'	-1385	+9
Altamont	4347'	-1406	+10
Pawnee	4430'	-1489	+10
Myrick	4466'	-1525	+7
Cherokee Shale	4505'	-1564	+9
Johnson	4548'	-1607	+9
Morrow Sand	4581'	-1640	+11
Mississippian	4596'	-1655	+17
RTD	4750'	-1809	

(All center 18B-1)

ALLIED OIL & GAS SERVICES, LLC 061199

Federal Tax I.D. # 20-8661475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakleyles

DATE <u>11-29-13</u>	SEC. <u>18</u>	TWP. <u>14e</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:03 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:20 pm</u>
CONTRACTOR <u>Carpenter</u>				WELL # <u>1</u>	LOCATION <u> Hwy 4183 St 68 to</u>	COUNTY <u>20097</u>	STATE <u>TX</u>
LEASE <u>187</u>				OLD OR NEW (Circle one) <u>NEW</u>			
				LOCATION <u>Road rd, S J into</u>			

CONTRACTOR <u>WJ 2</u>	OWNER <u>Some</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>151</u>	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 170 SKS com 390CC
2 70 gal

COMMON <u>170 SKS</u>	@ <u>12.90</u>	<u>3043.00</u>
POZMIX	@	
GEL <u>3 SKS</u>	@ <u>26.40</u>	<u>79.20</u>
CHLORIDE <u>10 SKS</u>	@ <u>64.00</u>	<u>640.00</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER LaRue & Wente
423/281 HELPER Kevin Ryan
BULK TRUCK
396/306 DRIVER Mike McKimmon
BULK TRUCK
DRIVER

HANDLING <u>185.83 SKS</u>	@ <u>2.48</u>	<u>458.90</u>
MILBAGE <u>8.39 hrs X 50 X 2.66</u>		<u>1094.20</u>
		TOTAL <u>5,208.90</u>

REMARKS:

Mix 170 SKS cement
Displaces with water
Cement did circulate

Thank you

SERVICE

DEPTH OF JOB	<u>2321</u>	
PUMP TRUCK CHARGE		<u>1312.25</u>
EXTRA FOOTAGE	@	
MILBAGE <u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD <u>Head</u>	@	<u>275.00</u>
<u>50</u>	@ <u>4.40</u>	<u>220.00</u>
		TOTAL <u>2392.25</u>

CHARGE TO: Ritehive Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lannie Yang
SIGNATURE Lannie Yang

TOTAL _____
SALES TAX (If Any) _____
TOTAL CHARGES 7,701.05
DISCOUNT 1,771.24 IF PAID IN 30 DAYS
5,929.80 Net

Cementer 183'
ALLIED OIL & GAS SERVICES, LLC 062167

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999
 SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS
(12-9-13)

DATE <u>12-8-13</u>	SEC <u>78</u>	TWP <u>16</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>4:50pm</u>
LEASE <u>Carpenter</u>	WELL # <u>1</u>	LOCATION <u>Oakley 3 to 4 6 A</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		to Roden SN into					

CONTRACTOR now 2 OWNER Same

TYPE OF JOB <u>PTA</u>	HOLE SIZE <u>7 7/8</u>	T.D. <u>4750'</u>
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2400'</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT <u>1st plus 2nd plus 12 bbl. mud</u>		

CEMENT AMOUNT ORDERED 290 sks 60/40
4 7/8 gel 1/4 # Flo-seal

COMMON	<u>174 sks @ 17.90</u>	<u>3114.60</u>
POZMIX	<u>116 sks @ 9.35</u>	<u>1084.60</u>
GEL	<u>12 sks @ 28.40</u>	<u>340.80</u>
CHLORIDE	@	
ASC	@	
<u>Flo-seal 725 sks</u>	<u>@ 2.97</u>	<u>215.33</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>311.46 ft³</u>	<u>@ 2.48</u>	<u>772.42</u>
MILEAGE <u>13 ton x 50mi x 2.10</u>		<u>1690.00</u>
		TOTAL <u>7110.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul Beaver
 # 431 HELPER Brandon Wilkinson

BULK TRUCK
 # 386 DRIVER Tyler Flipse

BULK TRUCK
 # 690 DRIVER Talon Jones

REMARKS:
Mix 50 sks @ 2400' Displace w/ mud
Mix 80 sks @ 1650' Displace w/ mud
Mix 50 sks @ 800' Displace w/ water
Mix 40 sks @ 260'
Mix 20 sks @ 60' Thank Paul
Mix 30 sks in R.H. Paul Tyler
Mix 20 sks in M.H. Brandon

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Honore Phang

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2483.59</u>
EXTRA FOOTAGE	@	
MILEAGE <u>MILV</u>	<u>50 @ 7.70</u>	<u>385.00</u>
MANIFOLD	@	
<u>MILV</u>	<u>50 @ 4.40</u>	<u>220.00</u>
	@	
		TOTAL <u>3088.59</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

SALES TAX (if Any) _____

TOTAL CHARGES 10,199.54

DISCOUNT 2,345.89 IF PAID IN 30 DAYS

7,853.64 Net.

[Handwritten Mark]