



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1192178
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1192178

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ford Co L&C Co 1-16 OWWO
Doc ID	1192178

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5206' to 5218'	Perf: 5206' to 5218', ran 2 3/8" tubing to 5220', SDFN;	
		Acidized with 1500 gal 15% MCA, ran addition joint of tubing, set at 5230';	
		Swabbed 5 hrs, final rate 9 bbl/hr (0% Oil), KOF good gas blow; SDFN; SICP 1200#, SITP 1000#;	
		Flowed for 3hrs with decreasing fluid and increasing gas blow,	
		rigged down, set temp gas pac, tested 156 MCFG, shut in ,	
		waiting on pipeline connection	

ORIGINAL SURF. PIPE RECORD.

QUALITY WELL SERVICE, INC.

5851

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	4-4-13	Sec.	10	Twp.	29	Range	24	County	Ford	State	Ks	On Location		Finish	11:15			
Lease	Land & Cattle		Well No.		1-16		Location									3W 3N 1/4 E of Blinn		
Contractor	Duke I				Owner													
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4		T.D.															
Csg.	8 5/8		Depth		Charge To											Vincent oil		
Tbg. Size			Depth		Street													
Tool			Depth		City				State									
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line			Displace		38.6		Cement Amount Ordered									220 ss, 65/35 6% Gel		
EQUIPMENT													3% CC 1/4 C.F. 100 ss Companion 2% Gel 3% CC					
Pumptrk	8	No.			Common				235									
Bulktrk	10	No.			Poz. Mix				85									
Bulktrk	7	No.			Gel.				14									
Pickup		No.			Calcium				12									
JOB SERVICES & REMARKS													Hulls					
Rat Hole													Salt					
Mouse Hole													Flowseal			82.50		
Centralizers													Kol-Seal					
Baskets													Mud CLR 48					
D/V or Port Collar													CFL-117 or CD110 CAF 38					
													Sand					
Ran 15 yds of 8 5/8 csg.													Handling			346		
													Mileage			50		
Established circulation with mud pump													FLOAT EQUIPMENT					
Mixed and pumped 220 ss 65/35													Guide Shoe					
6% Gel 3% CC 1/4 C.F. 100 ss. Companion													Centralizer					
2% Gel 3% CC. Shot in 500psi.													Baskets					
													AFU Inserts					
													Float Shoe					
Cement circulated to pit													Latch Down					
													8 5/8 Baffle Plate					
													8 5/8 Wood Plug					
													Pumptrk Charge			Surface		
													Mileage			50		
													Tax					
													Discount					
X Signature Mike Hestley													Total Charge					

QUALITY WELL SERVICE, INC.


6041

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-9-13	Sec.	16	Twp.	29	Range	24	County	Foreo	State	Ks	On Location	1:15 P.M.	Finish	6:00 P.M.			
Lease	Foreo Land & Cattle		Well No.	1-16 OWWO		Location		Bloom Ks 3W 3N to Windy Rd										
Contractor	Duke Dels #1					Owner					1/2 E Sinto							
Type Job	4 1/2 Longsteins					To Quality Well Service, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	6150		Charge To					Vincent Oil Corp.							
Csg.	4 1/2 11.6"		Depth	5385		Street												
Tbg. Size						Depth												
Tool						Depth					City State							
Cement Left in Csg.						Shoe Joint	44.35		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line						Displace	82.3 bbl		Cement Amount Ordered					225 sc Peo C				
EQUIPMENT										10% Salt 5 1/2 x 6 G. Lignite								
Pumptrk	No.	8		M.KE		Common Peo C					225							
Bulktrk	No.	9		BRADY		Poz. Mix												
Bulktrk	No.					Gel.												
Pickup	No.			1000		Calcium												
JOB SERVICES & REMARKS										Hulls								
Rat Hole	30 sc				Salt		24											
Mouse Hole	20 sc				Flowseal													
Centralizers	1-3-7-9-11-13				Kol-Seal		1125"											
Baskets	1-5				Mud CLR 48		500 gal											
D/V or Port Collar					CFL-117 or CD110 CAF 38													
Run 122 Jt's 4 1/2 11.6" csg										Sand CC-1 8 gal								
1 Jt = 44:35 Key G. SHOE + AFU insert										Handling 249								
Hook up to csg = Deep Boll										Mileage 63								
BREAK Circ w/ Rig 1 hr										4 1/2 FLOAT EQUIPMENT								
Pump 3 Bbls H ₂ O 12 Bbls M.F. sh 3 Bbls H ₂ O										Guide Shoe 1 EA								
Plug R-M Holes 50 sc										Centralizer 6 EA								
Mix & Pump 175 sc Peo C @ 15 1/4 gal										Baskets 2 EA								
SHUT DOWN wash up tel Release Dis										AFU Inserts 1 EA								
Diso 82.8 Bbls total 2% KCL										Float Shoe 1 EA Top Rubber Plug								
Lift psi 650"										Latch Down								
Plug down 1500" 5:45 P.M.																		
RELEASE & HOLD										LMV 63								
Good Circ thru Jt's										Pumptrk Charge Longsteins								
										Mileage 63								
Thank YOU BRADY M.KE																		
PLEASE CALL AGAIN																		
Signature 										Tax								
										Discount								
										Total Charge								



GEOLOGICAL REPORT

248 North Shawnee Court
Wichita, Kansas 67203
Phone: 620-261-4300

COMPANY: VINCENT OIL CORP. (5000)
LEASE: FORD CO. L-16 (6000)
WELL: WILD-CAT
DATE: 4/15/51-20/51
DEPTH: 2517 FEET

LOCATION: HSE-FWL-5-2055 F.W.L.
SECTION: 16, TOWNSHIP: 29S, RANGE: 24W
COUNTY: STEPHENSON, KANSAS
CONTRACTOR: DRILLING RIGS (5929)
COMPLETED: MONDAY, NOV. 4, 1951

SHALES EXAMINED FROM 5360 FEET TO 6150 FEET
GENERAL SUPERVISION FROM 5360 FEET TO 6150 FEET
WORKS: MADE 5/5 ITEM - MUD-CO-LUFAAC & C&C UNIT -
NONE, WATER, HAULED, FUEL RESTORED, O.I. 6
DITS - NONE, LOSING NABORS W/SIDE
CORE SAMPLES

Remarks: THE VINCENT OIL CORP. PLUG L-16 (W/O) WAS RE-ENTERED AND PRODUCED TO OIL. NEW VIOLA BY N.O. DITS, 100 FT. HOLE AND THE LOCAL CONTROL. FOUR AND ONE HALF (4 1/2) PIPES, CONDUITS SET AT 5385' TO FORMER EVALUATE A MITL. S-212-52216.
K on L-16 has

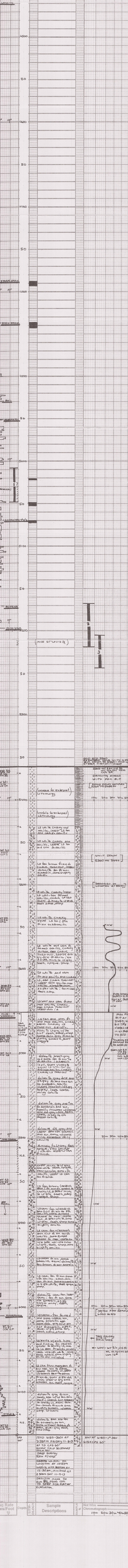
Table with columns: Daily Penetration, Bit Record, and other drilling metrics.

SHALES EXAMINED FROM 5360 FEET TO 6150 FEET
GENERAL SUPERVISION FROM 5360 FEET TO 6150 FEET
WORKS: MADE 5/5 ITEM - MUD-CO-LUFAAC & C&C UNIT -
NONE, WATER, HAULED, FUEL RESTORED, O.I. 6
DITS - NONE, LOSING NABORS W/SIDE
CORE SAMPLES

Formation Tops table with columns: Sample Tops, Correlation Tops, Electric Tops, and Datum.



Legend table with columns: Lithology (Sandstone, Siltstone, Shale, etc.) and Sample Descriptions.



Summary table with columns: Depth, Lithology, Sample Descriptions, and Hot Wire Chromatograph.