

1192979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

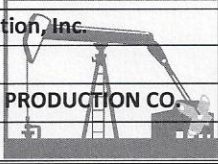
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Woodward	
Owner:	S&K Oil Production, Inc.	
OPR #:	33551	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sacks	Hole Size: 9 7/8"
Longstring: 691' 2 7/8rd	Cemented: NA	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: WI-3
Location: NW SE NE SW Sec12 Twp25S R21E
County: Bourbon
FSL:1665
FWL: 2105
API#: 15-011-24392
Started: 12/16/2013
Completed Drilling: 12/18/2013

SN: 661'	Packer: NA	TD: 701'
Plugged: NA	Bottom Plug: NA	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	Top soil + loose rock	12	629	Sandy shale(oil sand stk)
37	40	Lime	14	643	Sand(slight odor)
3	43	Blackshale	3	646	Shale
2	45	Lime	1	647	Shale(sand stk)
10	55	Shale	6	653	Oil sand(poor bleed)(water)(washed out)
31	86	Lime	3	656	Oil sand(shaley)(oil and water)(poor bleed)
2	88	Blackshale	9.5	665.5	Oil sand(washed out)(very little oil)
4	92	Lime	1	666.5	Oil sand(oil and water)(fair bleed)
4	96	Shale	2	668.5	Oil sand(water and some oil)(poor bleed)(dark color)
15	111	Lime	1.5	670	Oil Sand(shaley)(water)(shaley)
15	126	Shale	6	676	Black sand(odor)(water)(shaley)
10	136	Blackshale	3	679	Sand(white)(odor)(shaley)
3	139	Shale	6	685	Shale
27	166	Lime	1	686	Coal
114	280	Shale	9	695	Shale
10	290	Lime	TD	701	Sandy shale
3	293	Shale			
7	300	Lime			
3	303	Shale			
3	306	Red bed			
4	310	Shale			
7	317	Sandy shale			
9	326	Shale			
10	336	Sand(dry)(shaley)			
41	377	Shale			
21	398	Lime			
3	401	Blackshale			
44	445	Shale			
17	462	Lime			
7	469	Blackshale			
6	475	Lime			
1	476	Blackshale			
3	479	Shale			
7	486	Sandy shale			
6	475	Lime			
1	476	Blackshale			
3	479	Shale			
7	486	Sandy shale			
38	524	Shale			
1	525	Lime(shaley)			
4	572	Blackshale			
38	610	Shale			
7	617	Sandy shale(strong odor)			