



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1193854
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1193854

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main STE 200
Wichita Kansas 67202

ATTN: Alex Chapin

Allison B #8

13-11s-19w-Ellis

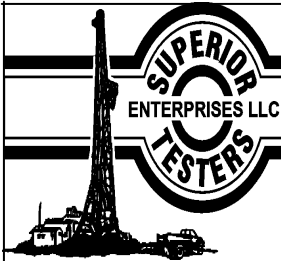
Start Date: 2013.11.28 @ 04:42:00

End Date: 2013.11.28 @ 10:00:00

Job Ticket #: 18546 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.11.28 @ 20:13:10



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18546

DST#: 1

ATTN: Alex Chapin

Test Start: 2013.11.28 @ 04:42:00

GENERAL INFORMATION:

Formation: **Lansing A-B-C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:04:00

Time Test Ended: 10:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend -162

Interval: 3200.00 ft (KB) To 3285.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3285.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8524 Inside

Press @ RunDepth: 76.09 psia @ 3281.31 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.28 End Date: 2013.11.28

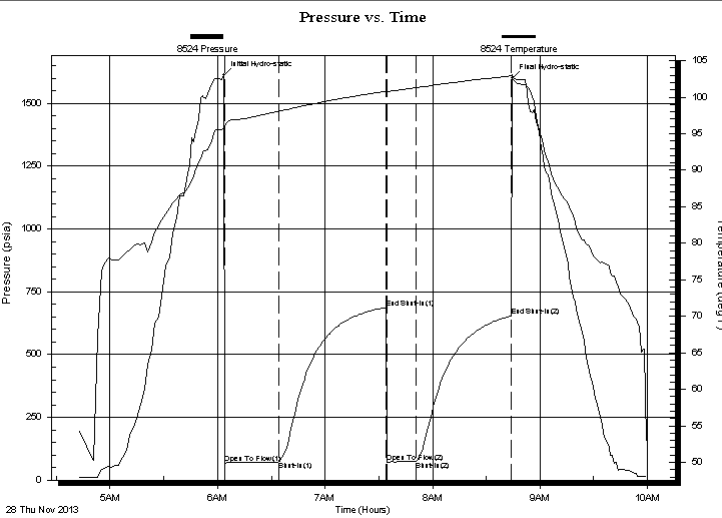
Last Calib.: 2013.11.28

Start Time: 04:42:00 End Time: 10:00:00

Time On Btm: 2013.11.28 @ 06:03:30

Time Off Btm: 2013.11.28 @ 08:44:30

TEST COMMENT: 1st Open 30 minutes Very weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Dead
2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1612.50	95.74	Initial Hydro-static
1	67.43	95.80	Open To Flow (1)
31	73.47	98.07	Shut-In(1)
91	687.01	100.81	End Shut-In(1)
91	72.06	100.68	Open To Flow (2)
108	76.09	101.32	Shut-In(2)
161	652.87	102.92	End Shut-In(2)
161	1599.41	103.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.07

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18546

DST#: 1

ATTN: Alex Chapin

Test Start: 2013.11.28 @ 04:42:00

GENERAL INFORMATION:

Formation: **Lansing A-B-C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:04:00

Time Test Ended: 10:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend -162

Interval: 3200.00 ft (KB) To 3285.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3285.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6839 Outside

Press @ RunDepth: 651.65 psia @ 3282.31 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.28 End Date: 2013.11.28

Last Calib.: 2013.11.28

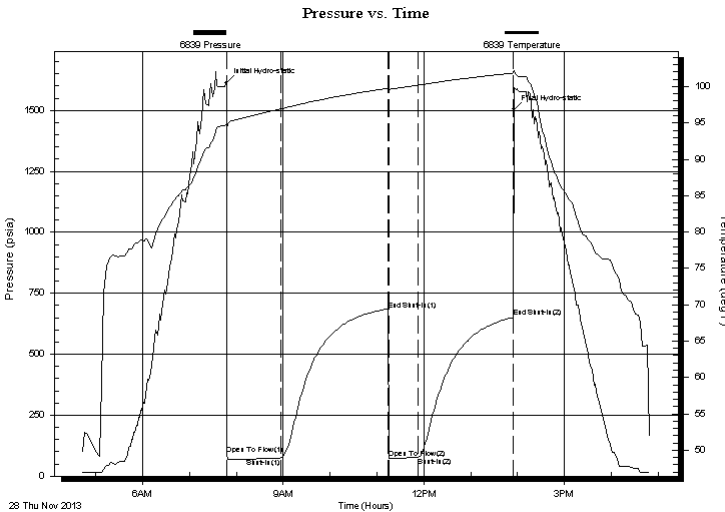
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Time On Btm: 2013.11.28 @ 07:47:00

Time Off Btm: 2013.11.28 @ 13:55:00

TEST COMMENT: 1st Open 30 minutes Very weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Dead
2nd Shut in 60 minutes No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1612.83	94.86	Initial Hydro-static
1	89.00	94.01	Open To Flow (1)
70	73.41	96.94	Shut-In(1)
208	681.42	99.76	End Shut-In(1)
208	72.53	99.45	Open To Flow (2)
246	76.81	100.17	Shut-In(2)
368	651.65	101.86	End Shut-In(2)
368	1504.48	102.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.07

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18546

DST#: 1

ATTN: Alex Chapin

Test Start: 2013.11.28 @ 04:42:00

Tool Information

Drill Pipe:	Length: 3202.00 ft	Diameter: 3.80 inches	Volume: 44.92 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 44.92 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3200.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.31 ft			
Tool Length:	105.31 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3185.00	
Hydraulic Tool	5.00			3190.00	
Packer	5.00			3195.00	20.00 Bottom Of Top Packer
Packer	5.00			3200.00	
Anchor	10.00			3210.00	
Change Over Sub	0.75			3210.75	
Drill Pipe	62.81			3273.56	
Change Over Sub	0.75			3274.31	
Anchor	6.00			3280.31	
Recorder	1.00	8524	Inside	3281.31	
Recorder	1.00	6839	Outside	3282.31	
Bull Plug	3.00			3285.31	85.31 Bottom Packers & Anchor

Total Tool Length: 105.31



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18546

DST#: 1

ATTN: Alex Chapin

Test Start: 2013.11.28 @ 04:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8524

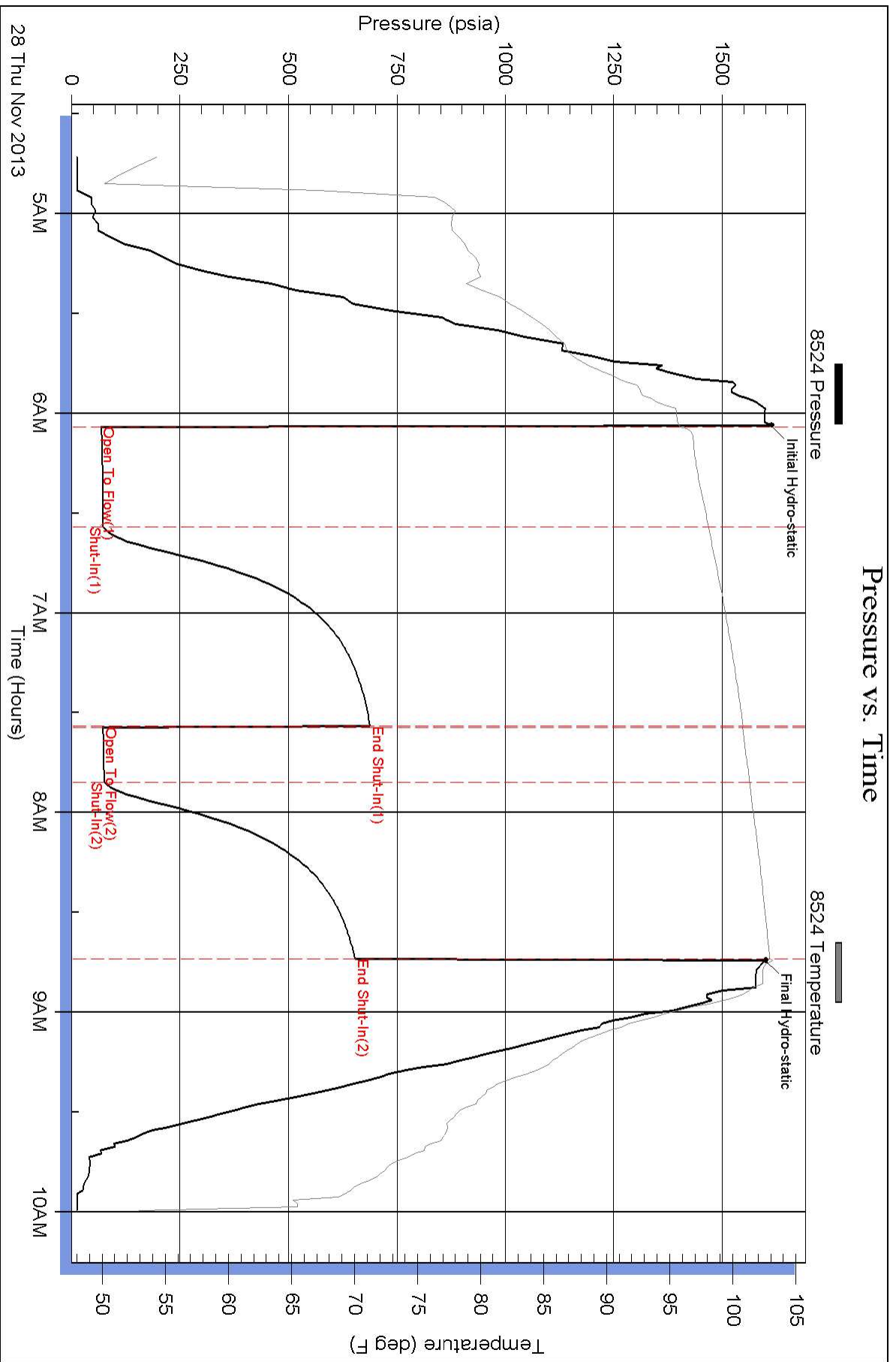
Inside

Trans Pacific Oil Corporation

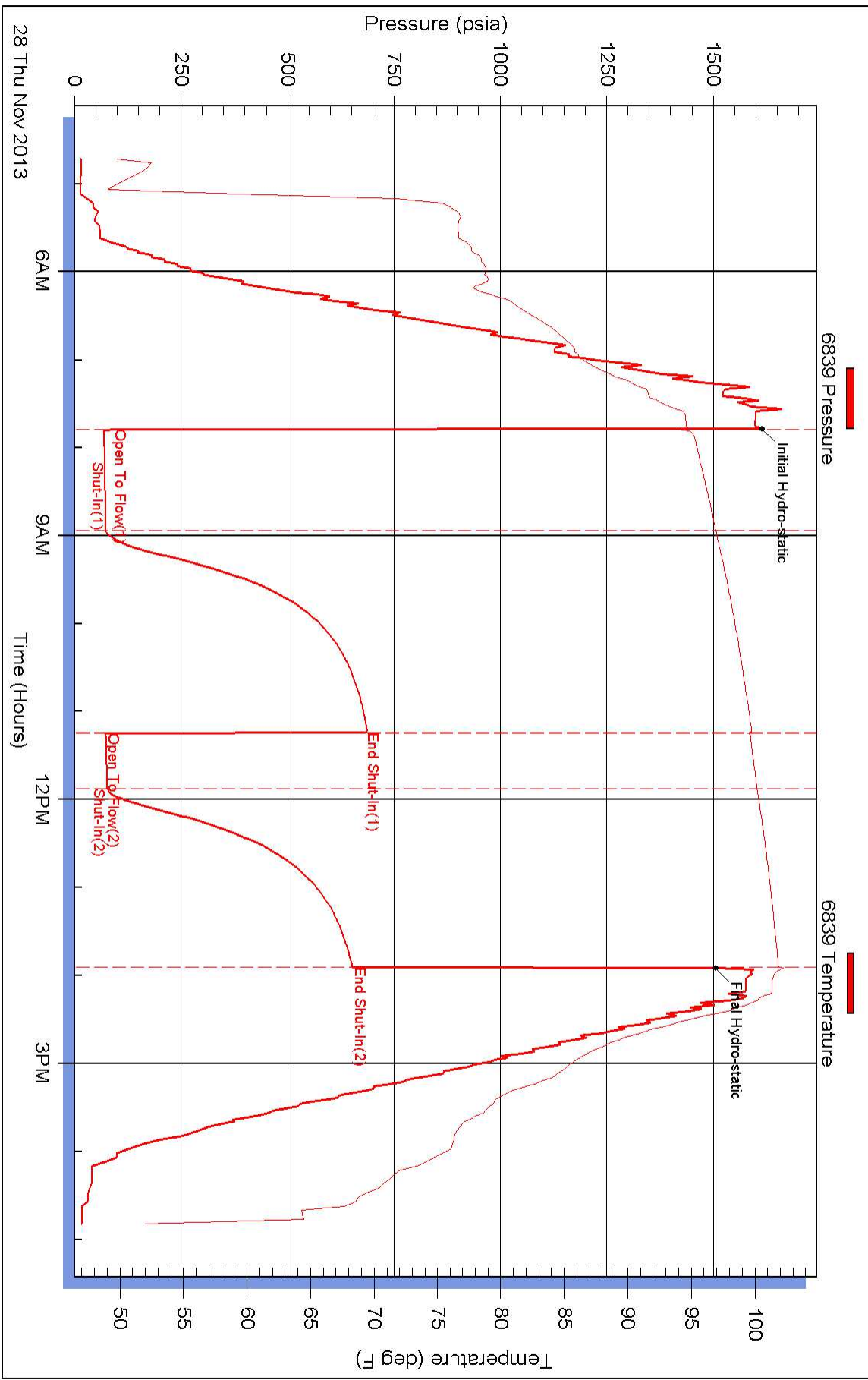
Allison B #8

DST Test Number: 1

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main STE 200
Wichita Kansas 67202

ATTN: Alex Chapin

Allison B #8

13-11s-19w-Ellis

Start Date: 2013.11.29 @ 01:31:00

End Date: 2013.11.29 @ 06:33:00

Job Ticket #: 18547 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.11.29 @ 16:49:23



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18547

DST#: 2

ATTN: Alex Chapin

Test Start: 2013.11.29 @ 01:31:00

GENERAL INFORMATION:

Formation: **Lansing H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:37:30

Time Test Ended: 06:33:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend-162

Interval: 3351.00 ft (KB) To 3392.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3392.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8524 Outside

Press @ RunDepth: 48.50 psia @ 3388.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.29

End Date: 2013.11.29

Last Calib.: 2013.11.29

Start Time: 01:31:00

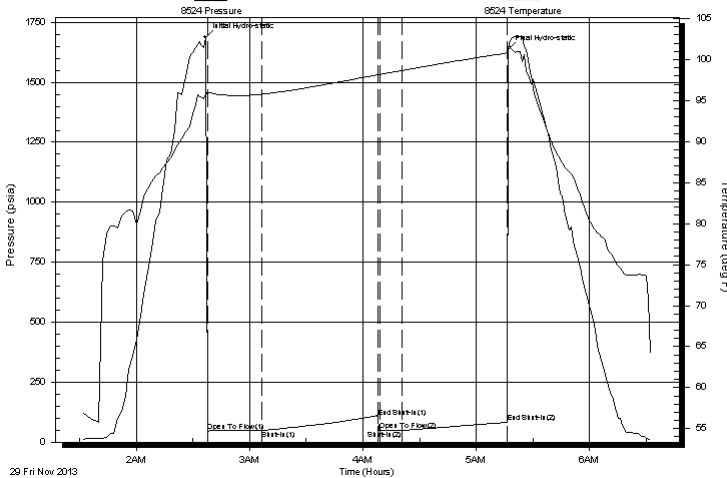
End Time: 06:33:00

Time On Btm: 2013.11.29 @ 02:36:30

Time Off Btm: 2013.11.29 @ 05:17:00

TEST COMMENT: 1st Open 30 minutes Very weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Very weak surface blow that died off after 3 minutes.
2nd Shut in 60 minutes No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1687.91	95.74	Initial Hydro-static
1	45.96	96.14	Open To Flow (1)
30	48.09	95.78	Shut-In(1)
92	104.75	98.15	End Shut-In(1)
93	49.03	98.20	Open To Flow (2)
104	48.50	98.67	Shut-In(2)
160	82.37	100.81	End Shut-In(2)
161	1637.35	101.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Very lightly oil spotted mud ,Mud 100%	0.08

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18547

DST#: 2

ATTN: Alex Chapin

Test Start: 2013.11.29 @ 01:31:00

GENERAL INFORMATION:

Formation: **Lansing H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:37:30

Time Test Ended: 06:33:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend-162

Interval: 3351.00 ft (KB) To 3392.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3392.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6839 Inside

Press @ RunDepth: 80.44 psia @ 3389.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.29 End Date: 2013.11.29

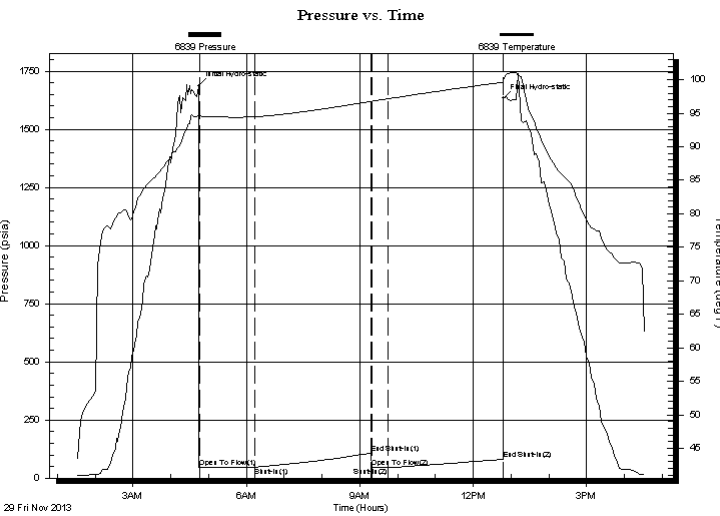
Last Calib.: 2013.11.29

Start Time: 01:31:00 End Time: 16:33:00

Time On Btm: 2013.11.29 @ 04:44:30

Time Off Btm: 2013.11.29 @ 12:48:00

TEST COMMENT: 1st Open 30 minutes Very weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Very weak surface blow that died off after 3 minutes.
2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1685.58	94.83	Initial Hydro-static
1	44.75	94.30	Open To Flow (1)
88	46.76	94.48	Shut-In(1)
274	108.47	96.77	End Shut-In(1)
275	48.01	96.76	Open To Flow (2)
300	46.79	97.15	Shut-In(2)
483	80.44	99.62	End Shut-In(2)
484	1632.80	100.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Very lightly oil spotted mud ,Mud 100%	0.08

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18547

DST#: 2

ATTN: Alex Chapin

Test Start: 2013.11.29 @ 01:31:00

Tool Information

Drill Pipe:	Length: 3362.00 ft	Diameter: 3.80 inches	Volume: 47.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 53000.00 lb
			<u>Total Volume: 47.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3351.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3336.00	
Hydraulic Tool	5.00			3341.00	
Packer	5.00			3346.00	20.00 Bottom Of Top Packer
Packer	5.00			3351.00	
Anchor	36.00			3387.00	
Recorder	1.00	8524	Outside	3388.00	
Recorder	1.00	6839	Inside	3389.00	
Bull Plug	3.00			3392.00	41.00 Bottom Packers & Anchor

Total Tool Length: 61.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18547

DST#: 2

ATTN: Alex Chapin

Test Start: 2013.11.29 @ 01:31:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Very lightly oil spotted mud ,Mud 100%	0.084

Total Length: 6.00 ft Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

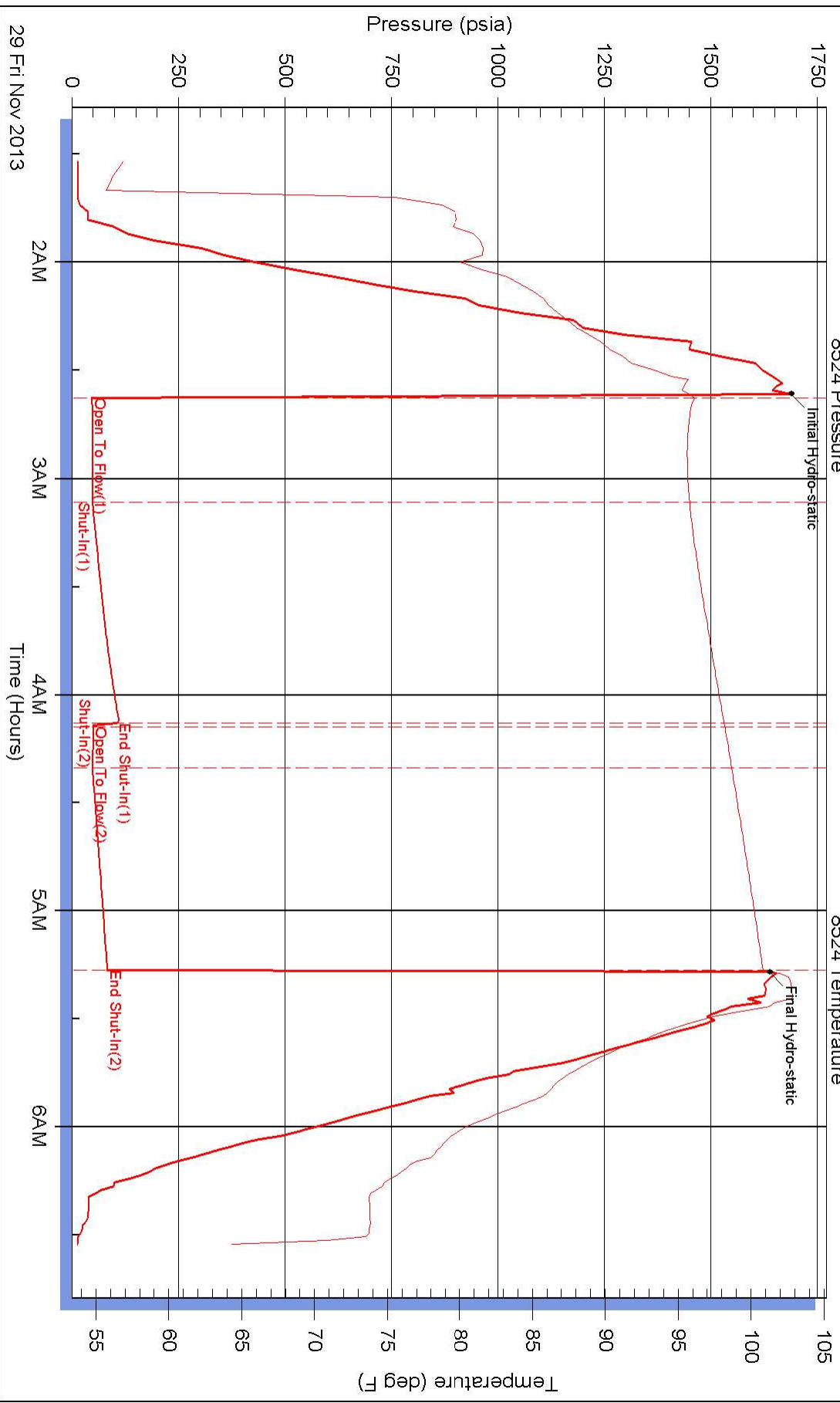
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



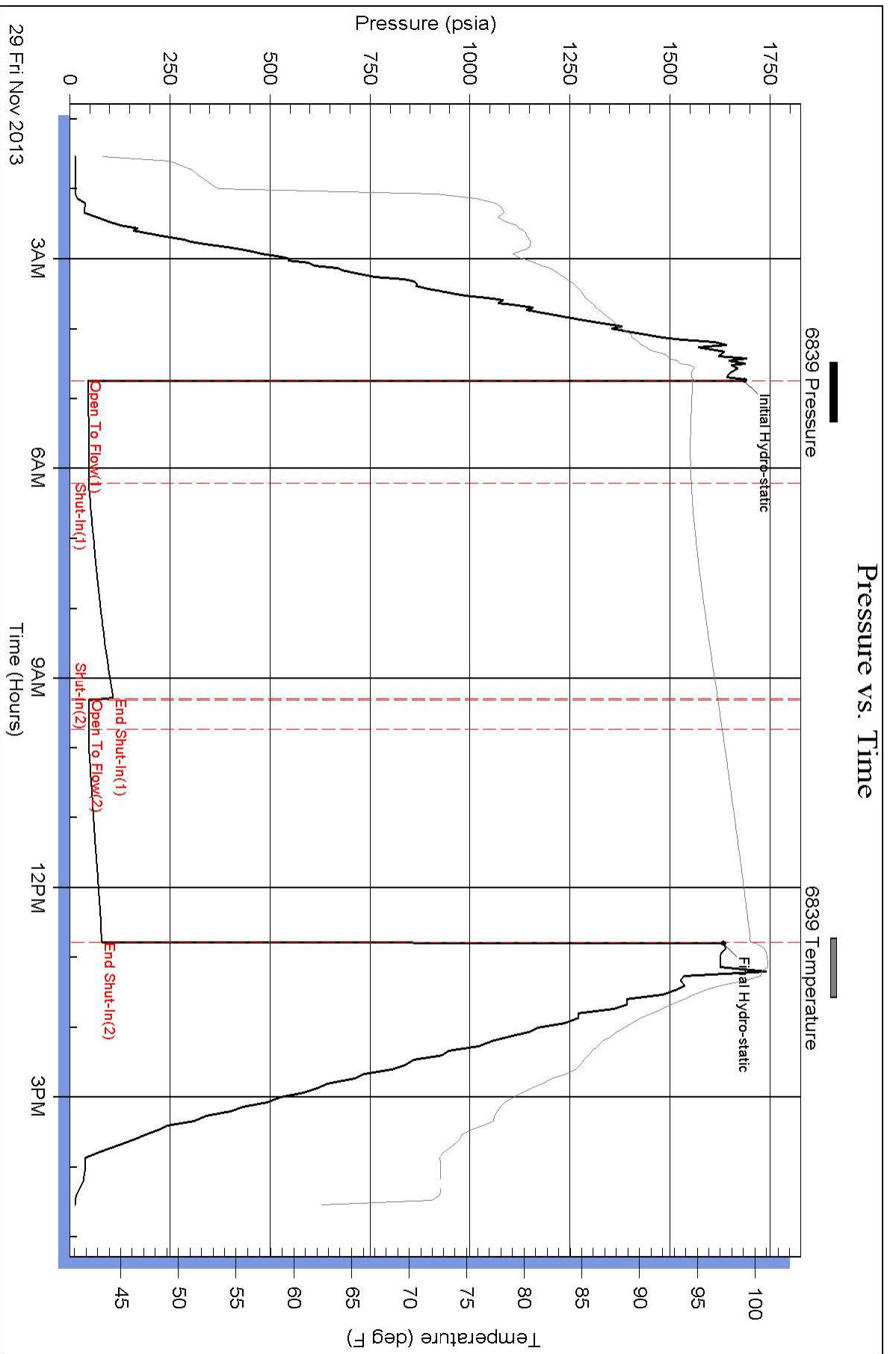
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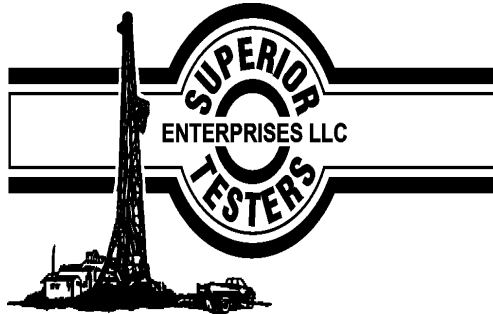
Inside

Trans Pacific Oil Corporation

Allison B #8

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main STE 200
Wichita Kansas 67202

ATTN: Alex Chapin

Allison B #8

13-11s-19w-Ellis

Start Date: 2013.11.30 @ 04:50:00

End Date: 2013.11.30 @ 10:35:30

Job Ticket #: 18548 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.11.30 @ 08:47:43

Trans Pacific Oil Corporation
13-11s-19w-Ellis
Allison B #8
DST # 3
Lansing
2013.11.30



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18548

DST#: 3

ATTN: Alex Chapin

Test Start: 2013.11.30 @ 04:50:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:40:30

Time Test Ended: 10:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend-162

Interval: 3390.00 ft (KB) To 3455.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3455.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8524 Inside

Press @ Run Depth: 67.06 psia @ 3451.19 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.30

End Date: 2013.11.30

Last Calib.: 2013.11.30

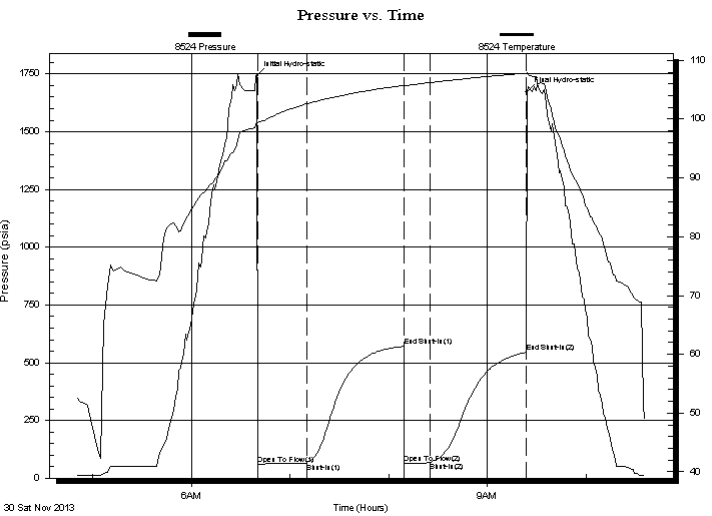
Start Time: 04:50:00

End Time: 10:35:30

Time On Btm: 2013.11.30 @ 06:40:00

Time Off Btm: 2013.11.30 @ 09:24:00

TEST COMMENT: 1st Open 30 minutes Weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Very weak surface blow died off after 4 minutes.
2nd Shut in 60 minutes No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1742.70	99.66	Initial Hydro-static
1	60.44	99.48	Open To Flow (1)
30	64.67	102.59	Shut-In(1)
89	570.54	105.73	End Shut-In(1)
90	65.66	105.69	Open To Flow (2)
105	67.06	106.22	Shut-In(2)
164	544.01	107.82	End Shut-In(2)
164	1672.75	107.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
7.00	Very lightly oil spotted mud ,Mud 100%	0.10

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18548

DST#: 3

ATTN: Alex Chapin

Test Start: 2013.11.30 @ 04:50:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:40:30

Time Test Ended: 10:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend-162

Interval: 3390.00 ft (KB) To 3455.00 ft (KB) (TVD)

Reference Elevations: 1961.00 ft (KB)

Total Depth: 3455.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6839 Outside

Press @ RunDepth: 542.18 psia @ 3452.19 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.30

End Date: 2013.11.30

Last Calib.: 2013.11.30

Start Time: 04:50:00

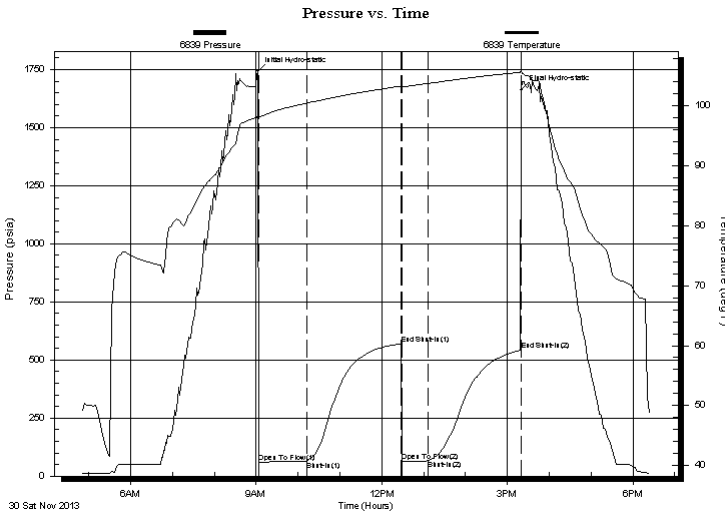
End Time: 18:25:00

Time On Btm: 2013.11.30 @ 09:02:30

Time Off Btm: 2013.11.30 @ 15:20:30

TEST COMMENT: 1st Open 30 minutes Weak surface blow through out.
1st Shut in 60 minutes No blow back
2nd Open 15 minutes Very weak surface blow died off after 4 minutes.
2nd Shut in 60 minutes No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1743.06	98.36	Initial Hydro-static
1	59.30	97.91	Open To Flow (1)
70	64.45	100.47	Shut-In (1)
206	569.12	103.31	End Shut-In (1)
206	65.04	103.11	Open To Flow (2)
244	67.70	103.77	Shut-In (2)
377	542.18	105.63	End Shut-In (2)
378	1663.60	105.94	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
7.00	Very lightly oil spotted mud ,Mud 100%	0.10

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18548

DST#: 3

ATTN: Alex Chapin

Test Start: 2013.11.30 @ 04:50:00

Tool Information

Drill Pipe:	Length: 3390.00 ft	Diameter: 3.80 inches	Volume: 47.55 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 47.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3390.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.19 ft			
Tool Length:	85.19 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut-In Tool	5.00			3375.00	
Hydraulic Tool	5.00			3380.00	
Packer	5.00			3385.00	20.00 Bottom Of Top Packer
Packer	5.00			3390.00	
Anchor	10.00			3400.00	
Change Over Sub	0.75			3400.75	
Drill Pipe	31.69			3432.44	
Change Over Sub	0.75			3433.19	
Anchor	17.00			3450.19	
Recorder	1.00	8524	Inside	3451.19	
Recorder	1.00	6839	Outside	3452.19	
Bull Plug	3.00			3455.19	65.19 Bottom Packers & Anchor

Total Tool Length: 85.19



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

13-11s-19w-Ellis

100 South Main STE 200
Wichita Kansas 67202

Allison B #8

Job Ticket: 18548

DST#: 3

ATTN: Alex Chapin

Test Start: 2013.11.30 @ 04:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
7.00	Very lightly oil spotted mud ,Mud 100%	0.098

Total Length: 7.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

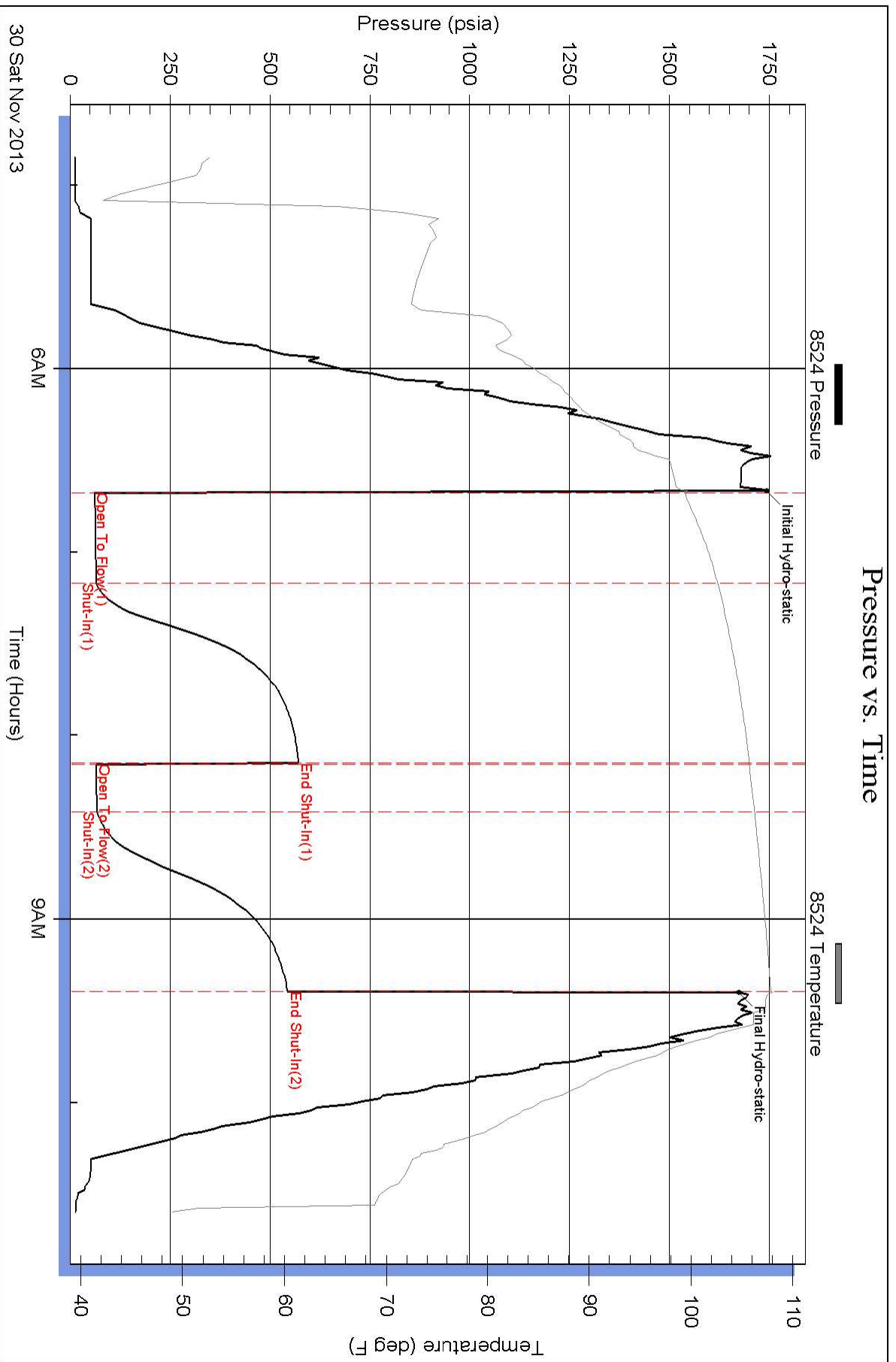
Serial #:

Laboratory Name:

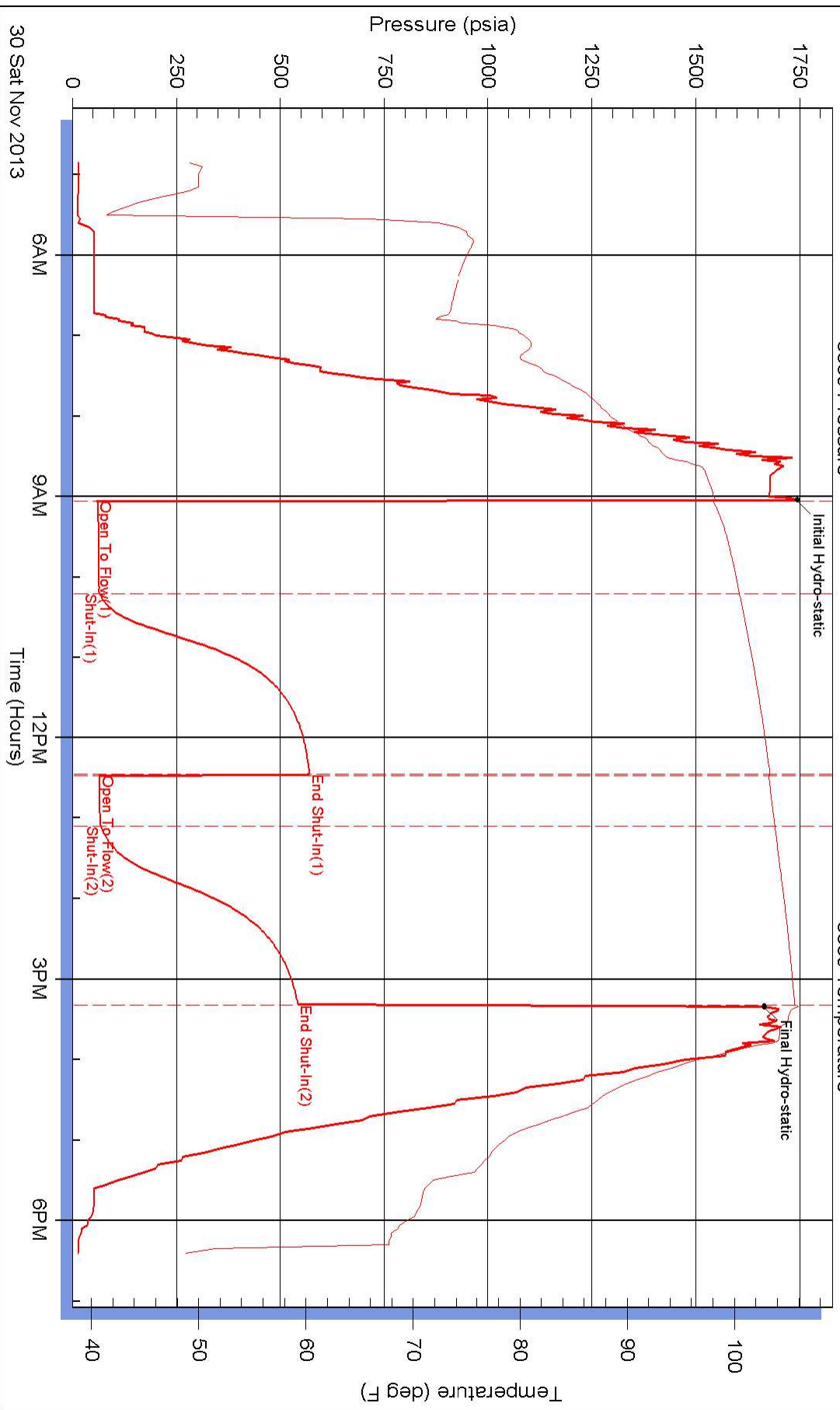
Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time



ALLIED OIL & GAS SERVICES, LLC 054842

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>12-1-13</u>	SEC. <u>13</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>Allison B</u>		WELL # <u>8-13</u>		LOCATION <u>Hays KS 13N 4 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Sinto</u>			

CONTRACTOR Shields
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 3520
 CASING SIZE 5 7/8 14" DEPTH 3518
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 11.33
 CEMENT LEFT IN CSG. 11.33
 PERFS.
 DISPLACEMENT 85 1/2 bbl

OWNER
 CEMENT AMOUNT ORDERED 175 ASC 5th Gil/lt
1/4" flo
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 175 @ 20.90 3657.50
Gilsonite 875th @ .98 857.50
flo seal 50th @ 2.97 148.50
mud flush 12.6bl @ 58.70 704.40
 HANDLING 226.13 @ 2.48 560.80
 MILEAGE 177.525 @ 2.60 461.57
 TOTAL 6390.27

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 409 HELPER Nathan D
 BULK TRUCK
 # 378 DRIVER Joc G
 BULK TRUCK
 # DRIVER

REMARKS:

ran 85 jts of 5 7/8 14" csg received circulation mix 12.6bl mud flush mix 30 sks in Rat hole 15 sks in Mouse hole mix 130 wash ASC 5th Gil/lt 1/4 flo displace 85 1/2 bbl of water land the plug at 1500 8:11:45 AM release

Thank you!!!

SERVICE

DEPTH OF JOB 3520
 PUMP TRUCK CHARGE 2558.75
 EXTRA FOOTAGE @
 MILEAGE 18 HVM.T @ 7.70 138.60
 MANIFOLD @ 275.00 N/C
18 LVM.T @ 4.40 79.20

TOTAL 2776.55

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

AFU Float shoe @ 339.00 339.00
latch down 1013 @ 398.75 398.75
IR Part collar @ 1831.25 1831.25
1 basket @ 159.40 159.40
9 centralizers @ 28.40 255.60

TOTAL 2984.20

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 12151.12

PRINTED NAME Ken Buehler

DISCOUNT 2291.70 IF PAID IN 30 DAYS
2566.71

SIGNATURE Ken Buehler

net 9584.41

JOB LOG

SWIFT Services, Inc. *P & Keller*

DATE *12-10-13* PAGE NO. *1*

CUSTOMER *Trans Pacific Oil Co.* WELL NO. *#8-13* LEASE *Allison "B"* JOB TYPE *Part Keller* TICKET NO. *25310*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1250</i>							<i>on loc set up Trks</i>
								<i>2 7/8" x 5 1/2"</i>
								<i>PC 1258'</i>
	<i>1330</i>						<i>1000</i>	<i>Test Csg</i>
								<i>Open P.C.</i>
	<i>1335</i>	<i>3</i>	<i>2</i>			<i>300</i>		<i>Take rate & check Per Blow</i>
	<i>1340</i>	<i>4.5</i>	<i>0</i>			<i>300</i>		<i>Start Cement 150sks SMD</i>
		<i>4.5</i>	<i>81</i>			<i>400</i>		<i>Circ Cement / Raise weight</i>
		<i>3</i>	<i>86/0</i>			<i>350</i>		<i>End Cement / start Displacement</i>
	<i>1400</i>		<i>6.5</i>			<i>400</i>		<i>Cement Displaced</i>
								<i>Close P.C.</i>
	<i>1405</i>						<i>1000</i>	<i>Test Csg</i>
								<i>Run 4 jts</i>
	<i>1415</i>	<i>3</i>	<i>0</i>					<i>Reverse out</i>
	<i>1420</i>		<i>15</i>					<i>Hole Clean</i>
								<i>wash up Trk</i>
								<i>150sks SMD</i>
								<i>Circ 20sks To pit</i>
								<i>Thank you</i>
								<i>Nick, David E & Doug</i>

RECEIVED
DEC 13 2013
 BY:

Allison B 8-13

Log Tops:

Anhydrite	1304' (+ 657) +1'
B/Anhydrite	1333' (+ 628) +4'
Heebner	3173' (-1212) -6'
Lansing	3212' (-1251) -1'
BKC	3451' (-1490) -3'
RTD	3520' (-1559)

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY: TRANS PACIFIC OIL CO.

LEASE: ALLISON B 8-13

FIELD: COCHRAN WEST

LOCATION: S55°E 1/4 - 1250' FEL, SW 1/4 - NE 1/4

SEC: 13 TWP: 11 RGE: 19

COUNTY: ELLIS STATE: KANSAS

CONTRACTOR: SHIELDS

SPUD: 11/23/13 COMP: 12/1/13

RTD: 3520 (1559) LTD: 3520 (1559)

MUD UP: 3050 TYPE MUD: _____

SAMPLES SAVED FROM: 3050 TO RTD

DRILLING TIME KEPT FROM: 2900 TO RID

SAMPLES EXAMINED FROM: 3050 TO RTD

GEOLOGICAL SUPERVISION FROM: 3000 TO RTD

GEOLOGIST ON WELL: ALEX CHAPIN

ELEVATIONS

KB 1961

DF 1956

Measurements Are All From KB

OSING SURFACE: 8-5/8 @ 261

PRODUCTION: 5-12 @ 5581

ELECTRICAL SURVEYS

MIC. DIL. DUCP

TO RTD

TO RID

TO RTD

TO RTD

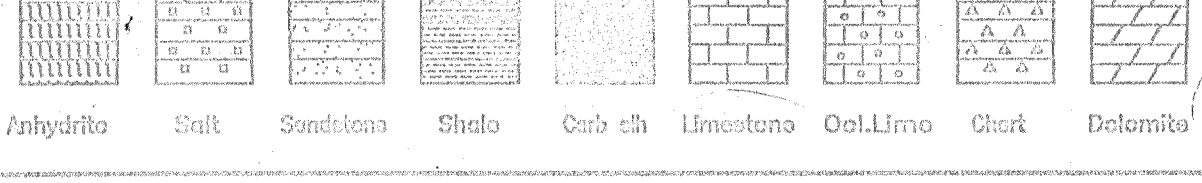
TO RTD

TO RTD

TO RTD

REMARKS DUE TO THE LOW STRUCTURAL NATURE AND NEGATIVE RESULTS FROM THE DRILL STEM TESTS, IT WAS DECIDED TO PLUG AND ABANDON THE WELL.

LEGEND



SCALE " = 100'

DEPTH	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Increases	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
2900	KB 1961			
10				
20				
30				
40				
2950	TOP 2949 (1980)-5 LOG 2948 (1970)-4			
60				
70				
80				
90				
3000				
10				
20				
30				
40				
50				
60				
70				
80				
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3100				
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